

Integrally-Geared sCO₂ Power Systems

Design, Test, and Commercialization of an Integrally-Geared sCO₂ Power System



February 22, 2022

* COPYRIGHT NOTE: The information contained in this document is the property of Hanwha Power Systems Co., Ltd. and shall not be copied, or communicated to the third party, or used for any purpose other than that for which it is supplied with the written consent by Hanwha Power Systems Co., Ltd.



Hanwha Group leverages 'Hanwha spirit' blended with trust and loyalty and core values of challenge, dedication and integrity to expand its business boundary in manufacturing, construction, finance, services and leisure industries.







Apollo Development / Test Phase

Technology Progression Lead to Closed Loop sCO₂ Power System





confirmation to occur 2021





Our design approach to the Integrally Geared sCO₂ Power System is built largely on existing industrial grade equipment.

Tilting Pad Journal Bearings

- Conventional 5 Pad TPJB Oil lubricated configuration.
- Excellent bearing stiffness and damping.

Balance Piston

Thrust Management System

- Bull Gear Fixed geometry thrust collar
- Thrust collars pass thrust from high-speed pinion to Bull gear

Main Compressor, Second Stage Main Compressor, First Stage First Stage Expander

Variable Inlet Guide Vane

 Controls the flow to the main compressor and the recompressor.

Dry Gas Seal Rack

Generator

 Dry gas seals and dry gas seal rack are common in O&G industry.

Low-Speed generator is industry

standard and highest reliability.

Southwest Research Institute and Hanwha Power Systems partnered to develop an sCO2 Power System based on an integrally geared turbomachinery concept.

- Project successfully completed three funding phases.
- 10MW electrical (size basis)
- System built and tested:
 - Full size main compressor,
 - Full size expander 1st stage,
 - Full mechanical system
 - Sealing system,
 - Lubrication system,
 - 1+ MW testing loop infrastructure

Lubrication System

 Oil lubrication system allows direct start-stop without need











Turbomachinery (Expansion Only)

Turbomachinery (Compression Only)

Turbomachinery (Expansion and Compression)

Recompression Cycle

Ability to offer variability allows commercial advantages: adjusting cycle and configuration to meet customer needs





Reliability elements of the sCO2 power system have been identified related to conventional IG turbomachines.
Reliability factors were verified by design/interpretation/component tests and MRT, and Apollo integrated test.

sCO ₂ Power System			Re	eliability Factor	Solution	Int	Integrated Verification	
Gearbox	E Coupling			sCO ₂ gas properties properties DGS ¹ Bearings	Real gas properties integrated and verified through test Commercial supplied with HPS peripheral cooling Loads and Speeds with experience limits		DOE Testing Program Validates Critical	
	Prior			3D Printing	Extensive validation and over-speed testing		CO2 Characteristics	
	Experience	sCO ₂ Testing			Thermal			
Gas	Air, N2, CH4,	sCO ₂			 management of casing demonstrated 			
Operating Conditions	T: ~288°C P: ~75bar	T: 705°C P: 277bar	X	Casing Thermals	casing pressure containment within ASME BPVC			

1) DGS : Dry Gas Seal

Wide Range Technology Improves Reliability and Operational Range

- Casing treatment designed based on extensive computational fluid dynamics (CFD) analysis
- Analysis based on real gas properties since the compressor operates near the critical point
- Incorporating a casing treatment was found to extend the operating range significantly (from 43% to 74%)
- Improved Reliability (Passive)
- Reduced Dynamic Stress
- Increased Operating Range





Highest power test loop currently available for proof of concept testing













OEM: Hanwha Power Systems

Tested: Southwest Research Institute

DOE Program Achievements:

- Highest inlet expander temperature for CO₂
- Lowest leakage IG CO₂ compressor
- Widest range sCO₂ compressor
- Highest efficiency sCO₂ compressor stages

Maximize Reliability in Operation

EERE APOLLO program (EE0007114)

- to convert sunlight to power at a 700 °C inlet temperature
- η=50%

Design Conditions

- CIT: 37 ° C (95-120 °F)
- TIT: 700 ° C (1300 °F)
- TIP: 275 bar (4000 psi)
- Mass Flow: 50-70 kg/s
- Nominal Power: 10 MW



Post-Apollo Testing

Compressor Operation and Performance Near Critical Point







- Test data shows variation in compressor efficiency near the critical points.
- Performance variation may be due to the development of liquid regions where local static temperature and pressure are suppressed due to high passage velocity.
- Off-design cycle modeling can be updated to give an improved estimate of power production.

Expander Thermal Management Approach Validated at 720 C



- Thermal gradients in the expander measured with embedded thermocouples and visualized with a thermal imaging camera
- Results confirmed performance expected based on analytic simulations



Patented Thermal Management System

- Apollo test proved thermal-mechanical integrity
- Leakage controlled dry gas seals
- Low-Loss thrust collar management system
- Titling pad journal bearings (Robust rotor-bearing system)



Expander Casing Thermal Analysis



Demonstrated machinery endurance is critical:

- ✓ Customer confidence
- ✓ Allows ability for OEM to more readily offer warranties, guaranties, etc.

HPS sCO₂ Power System passed *Endurance Test*:

- ✓ Full scale,
- ✓ Full-speed,
- ✓ Full pressure,
- $\checkmark~$ Full temperature, and
- ✓ Full success on endurance test.
- \circ $\,$ 12 hr continuous operation test passed $\,$
- Total operational time > 100 hrs.
- Peak operating Temperature > 705 C











Commercial Phase

Business Growth for Condition Based Health Monitoring with Partnerships

😡 Hanwha Power Systems



Gulf of Mexico

Mexico

- Leverage Existing Inventory stocking and service capabilities in U.S.
- Real-time monitoring of the operation status of multiple sites through the web environment at our central monitoring center
- Real-time storage and management of operating data of the sCO₂
 power system on a remote server





Repair Center (BGA) Houston, TX



24/7 sCO₂ Power Plant Performance & Status

- Operational information
- · Consumable parts are replaced
- Regular/predictive preventive maintenance



• HPS's sCO2 Power System applies the same structure and operation method as IG-Type turbo equipment

• More than 6,000 HPS references are held for IG-Type turbo equipment (field operation reliability has been proven)







Recompression Cycle Allows High Efficiency, Modular, Compact Design

- 5 MWe, 600 °C Expander Inlet Temperature,
- Recompression Brayton Cycle chosen for optimal efficiency
- Modular: (1) Turbomachinery Skid, (2) Inventory Control, (3) Generator
- Integrated: lubrication system, dry gas sealing, recuperator, piping, etc.

• Target Deployment - Early 2024

- Field test allows full validation of integrated system
- sCO₂ Power System allows compact cluster of reflector mirrors







Split Recuperated Brayton Cycle

- Air-Cooled (no water needs) Ο
- 5.5 MW electric Ο
- Optimized for CAPEX/OPEX/Heat Recovery Ο

Service and Maintenance

• 24/7 Remote monitoring for control and health management



Generator Skid 0



Build-Own-Operate Model

Design Point: Ο

Technical Features: Ο

- Wide Range Technology[™] Ο
- Dry gas seals 0
- Titling pad journal bearings 0
- Thrust collars \cap







	Weight
Core assembly	47,620 lb (21.6 metric Ton)
Power block skid & LOS	44,093 lb (20 metric Ton)
Skid generator	19,842 lb (9 metric Ton)
Generator	55,116 lb (25 metric Ton)
Startup motor	3,307 lb (1.5 metric ton)
Recuperator	33,069 lb (15 metric ton)
Aux equipment & others	TBD
Total	218,258 lb (99 metric ton)

- The turbomachinery skid layout consists of the following major components: core assembly, oil reservoir, skid, oil cooler, generator, seal rack, control panel, recuperator, recovery compressor etc.
- > Core (G/B) assembly includes two compressors and two expanders mounted on the gearbox
- Size of the main skid will be approximately 9m(29.53')Lx4.2m(13.78')W. Second skid 6.9m(22.64')Lx4.2m(13.78')W will be used inline with the main skid for the generator, clutch & startup motor for the package.
- ➤ Height of the package will be around 11.8ft (3.6m.) To avoid the extra height of the package for the shipment some pipe & generator cooling sections can be shipped loose.





Super-Critical CO₂ Power System – Application Focused Approach





Customer Acceptance of Market Readiness

1) Technical ability and risk reductions

- TRL is useful guide,
- Customers want to see evidence of reliability "endurance" testing

2) Commercial Capability

- Warranty Pricing Guarantees
 - ability to identify launch customers and take financial loss on first unit(s) if required.
 - CAPEX competitive to entrenched technologies
- Installation & Commissioning expertise to manage site logistics

3) Service and maintenance support

- Coming from an organization that is newer to Americas and familiar to new products, the most common question is always "how will you support this product." This is a major weakness of new/smaller organizations.
- Large organizations have the ability to leverage existing installations capabilities

Thank You