



Supercritical CO₂ Power Cycles Symposium
San Antonio, TX, USA

Enabling a Low Carbon Future with sCO₂ Power Cycles



22 February 2022

Don Stevenson
Vice President & Managing Director
Energy Supply & Conversion
Gas Technology Institute

GTI: Over 80-year history of turning raw technology into practical energy solutions

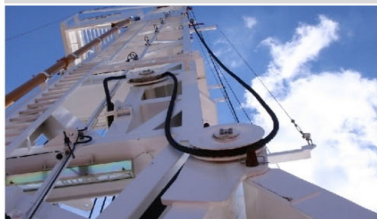
Delivering Technology Solutions Across Entire Value Chain

SUPPLY

CONVERSION

DELIVERY

UTILIZATION



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RESEARCH & DEVELOPMENT



PROGRAM MANAGEMENT



TECHNICAL/ANALYTICAL



CONSULTING



TRAINING



COMMERCIALIZATION



EMPLOYEES



World-class piloting facilities headquartered in Chicago area

Gas Technology Institute

Mission

GTI *solves important energy challenges* worldwide, turning technology and insights into solutions that *create exceptional value* for our customers in natural gas and broader *clean energy systems*.

Objectives

- *Expanding supplies of affordable and clean energy*
- *Ensuring safe, efficient, resilient and reliable energy infrastructure*
- *Delivering solutions for efficient and environmentally responsible use of energy*
- *Reducing and managing carbon emissions*
- *Advancing innovations that protect air, land, water and communities while enhancing economic growth*

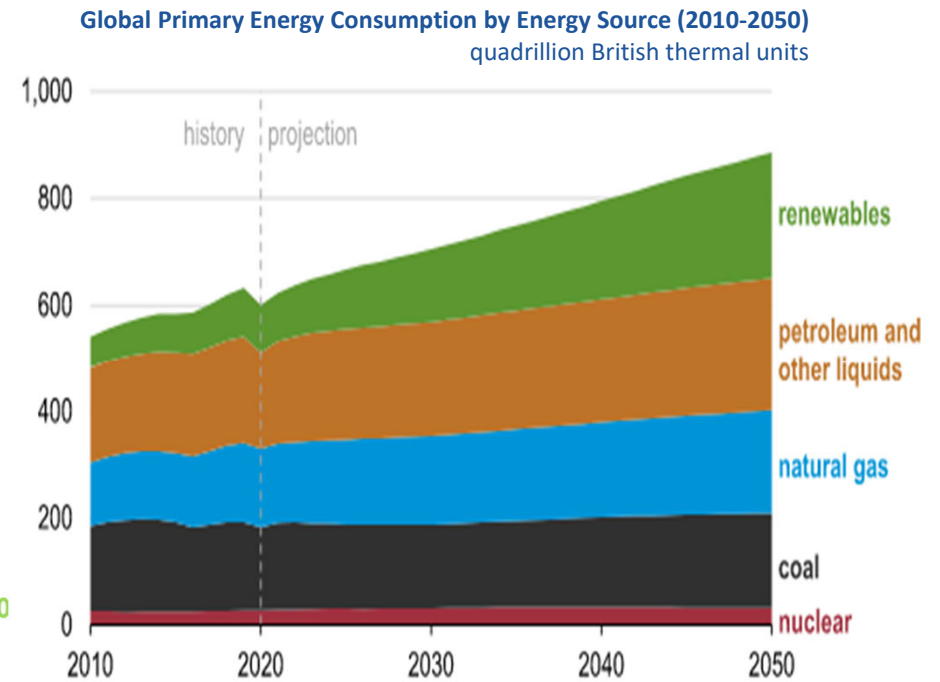
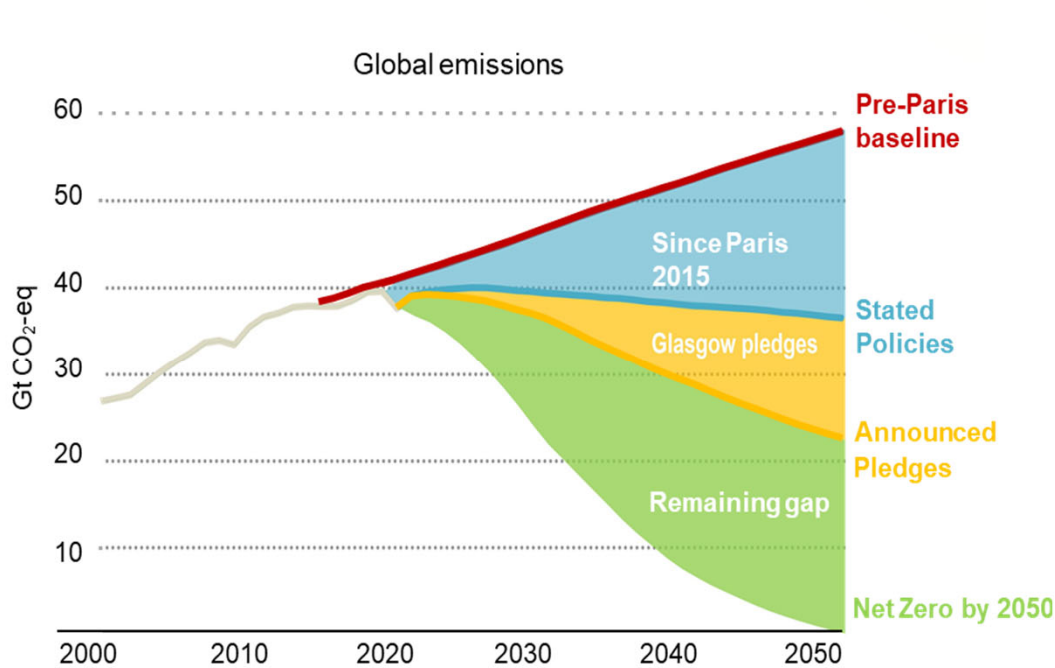
From Concept to Commercialization



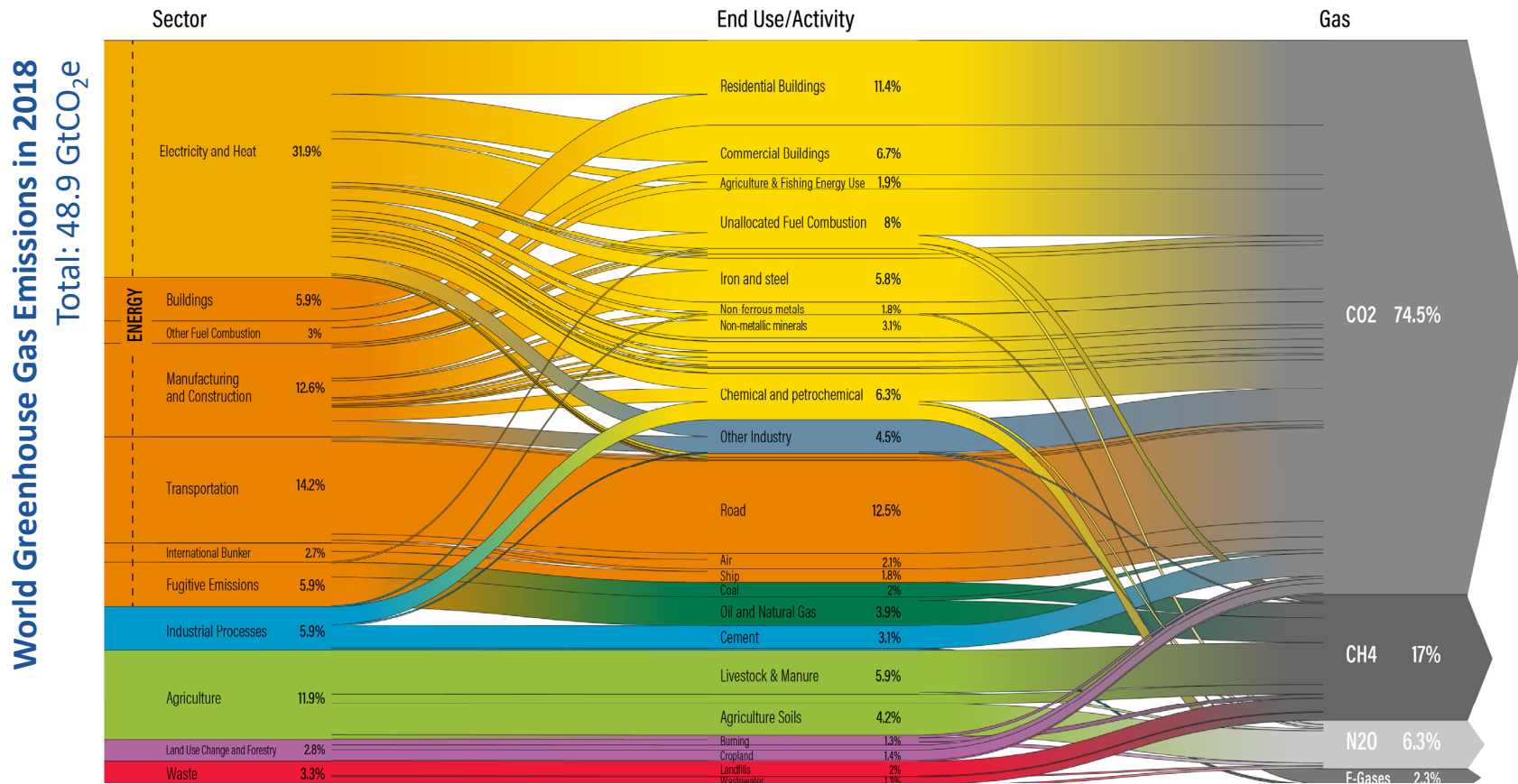
- Idea
- Market Analysis
- Technology Analysis
- Product Development
- Lab and Field Testing
- Demonstration
- Commercialization

Dual Imperatives

We must both decarbonize energy systems and supply the energy needed to support economic growth around the world



Electricity and heat sector is largest single source of worldwide CO₂ emissions



Why are sCO₂ Power Cycles Important?

sCO₂ offers efficient, compact, scalable, low-water, low-carbon power generation

- Smaller “footprint” and lower construction costs
- 2-5% point net plant efficiency improvement
- 3-4% reduction in LCOE (Levelized Cost of Electricity \$/kWhr)
- Reduced fuel and water usage
- Quick response time for load-following
- Reduced emissions

Versatile Technology – Broad Applicability



Concentrated Solar



Waste Heat Recovery



Nuclear



Fossil Fuel



Geothermal



Ship-board Propulsion



Improve power plant efficiency



Reduce costs, emissions, water use



Compact: small size turbomachinery



Quick response time



Zero emissions configurations



Versatile technology with many applications

Supercritical Transformational Electric Power (STEP) Project



Scope: Design, construct, commission, and operate a 10 MWe sCO₂ Pilot Plant Test Facility

Team: Gas Technology Institute (GTI)
Southwest Research Institute (SwRI)
GE Research (GE)
U.S. Department of Energy (DOE NETL)



Joint Industrial Partners:



Schedule: Three budget phases over seven years (2016–2023)

Cost: \$156MM total / \$115MM federal funding

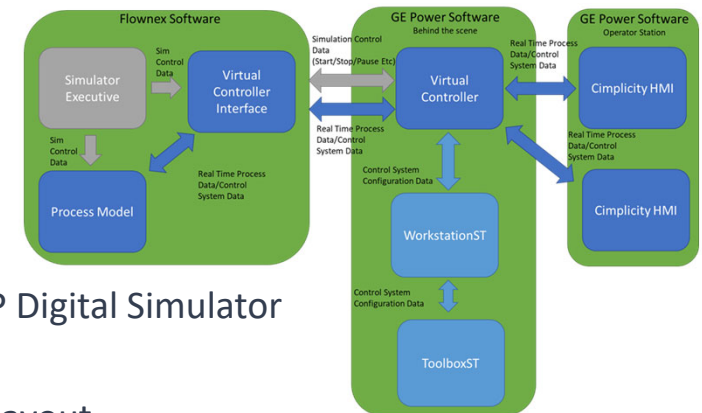


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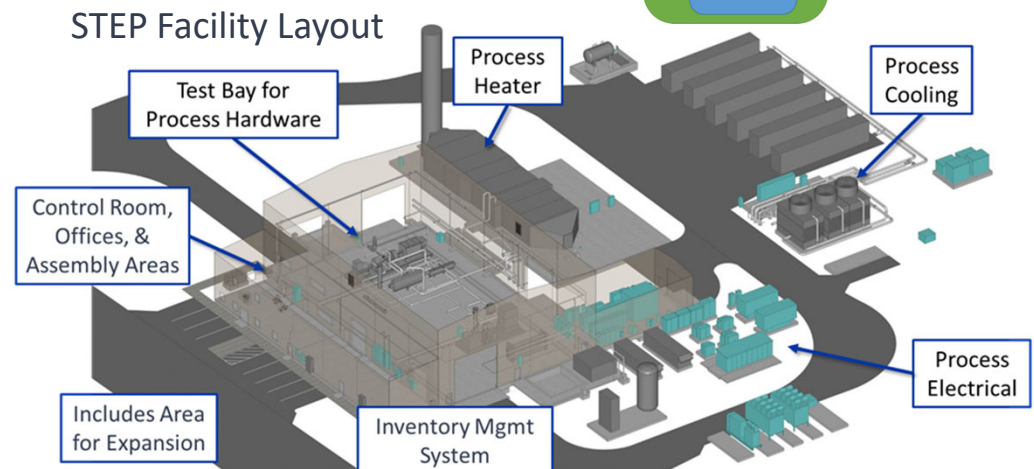
STEP System Objectives



- Advance state of the art for high temperature sCO₂ power cycle performance from TRL 3 to TRL 7
- Demonstrate pathway to efficiency > 50%
- Demonstrate operability at 500°C turbine inlet temperature
- Demonstrate operability >700°C turbine inlet temperature at 10 MWe net power
- Verify system performance and operability
- Facility to be re-configurable to enable new components or technologies



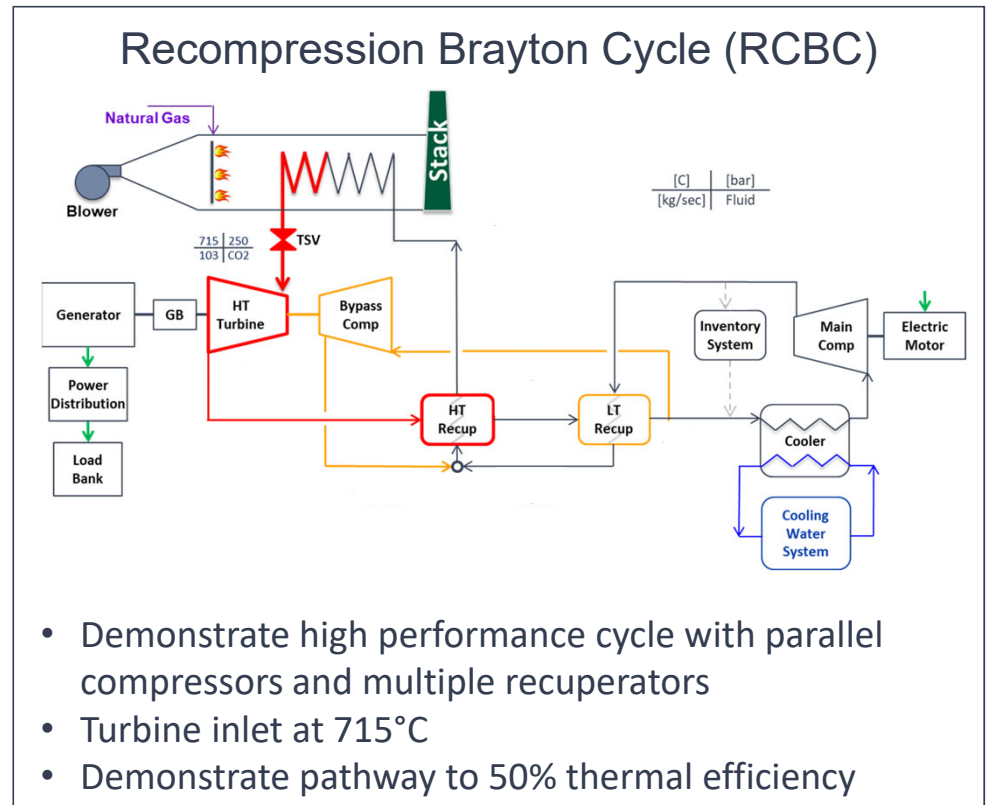
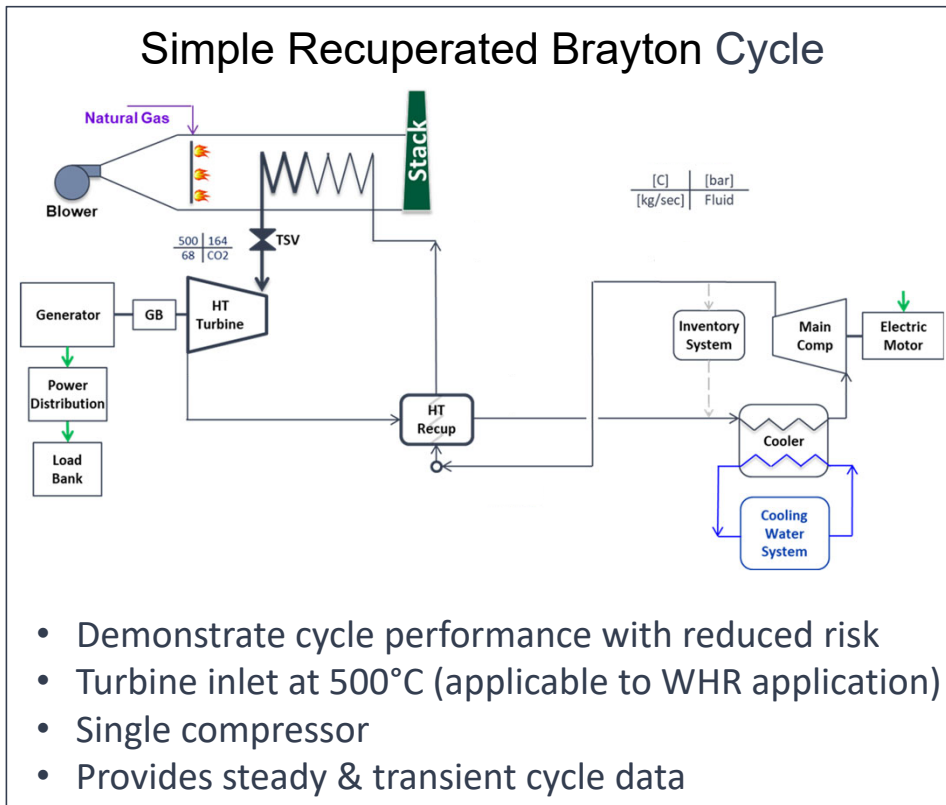
STEP Digital Simulator



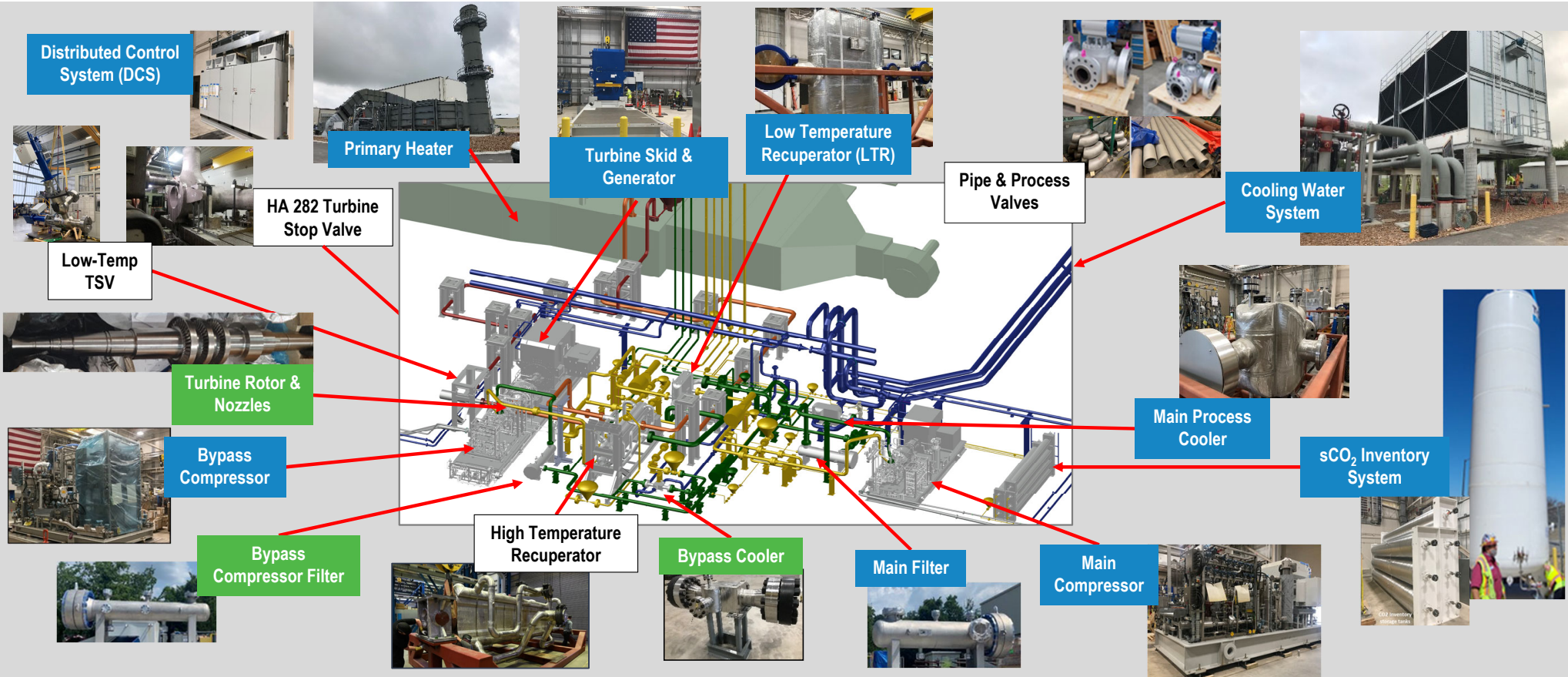
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Simple and Recompression Brayton Cycle Testing Planned to Achieve Project Objectives



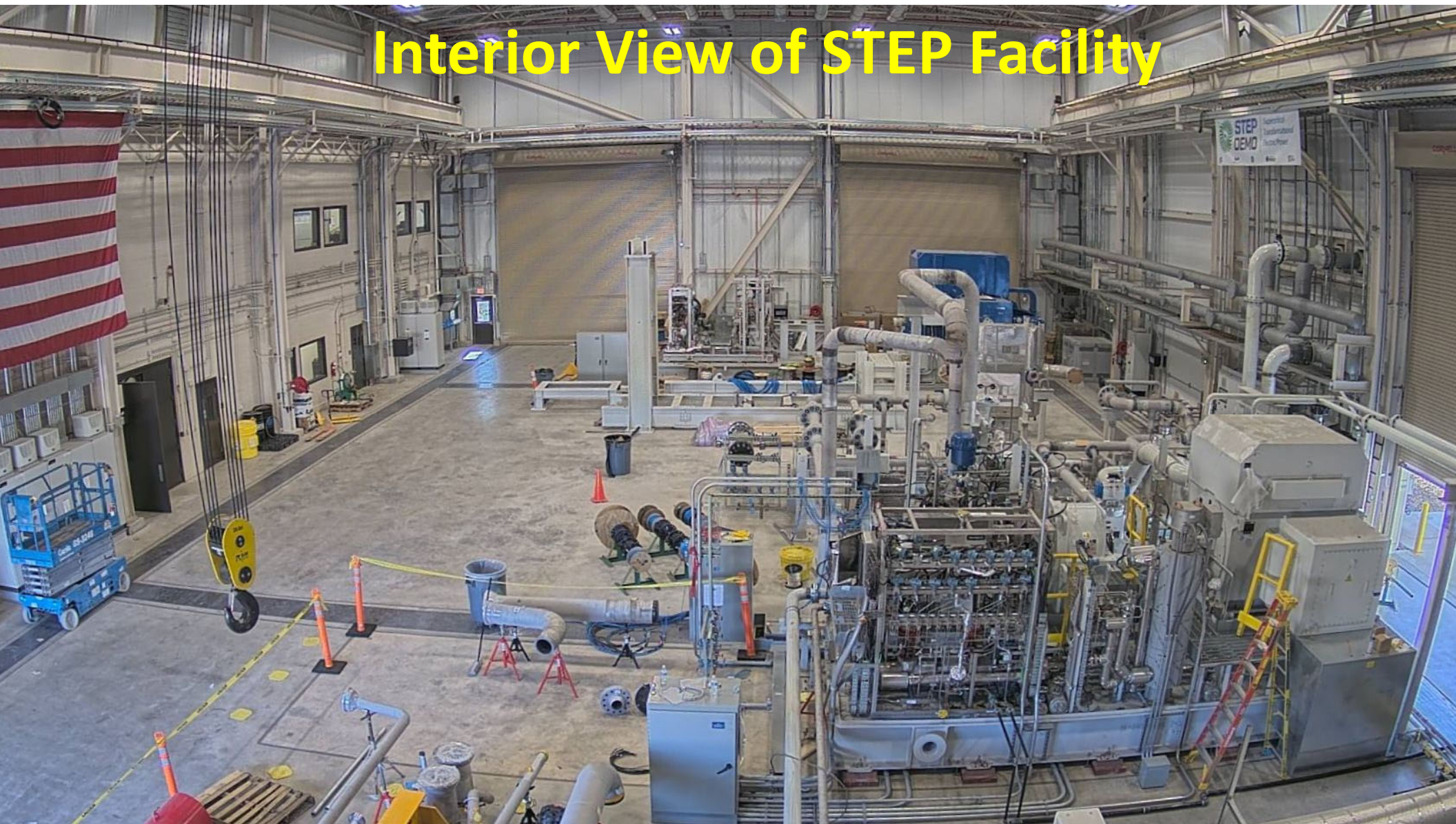
Progress Toward Mechanical Completion



Blue – Received and Set, Green – Received, White – To be delivered

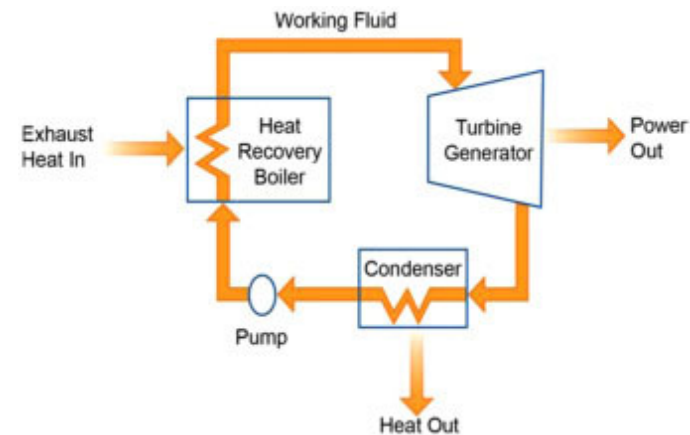
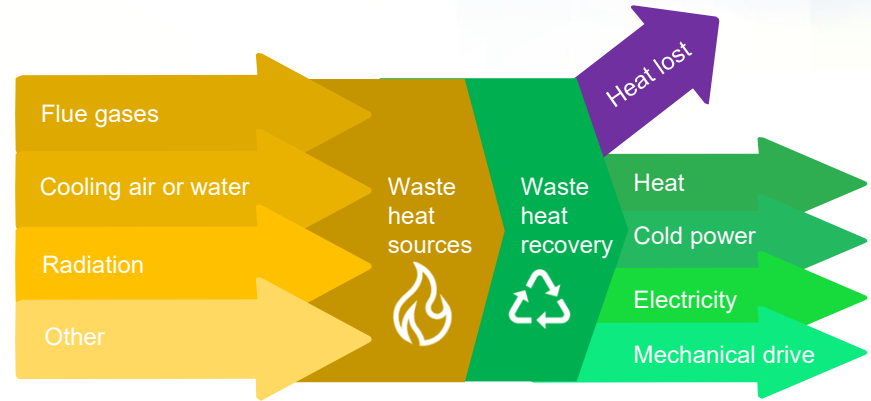
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Interior View of STEP Facility



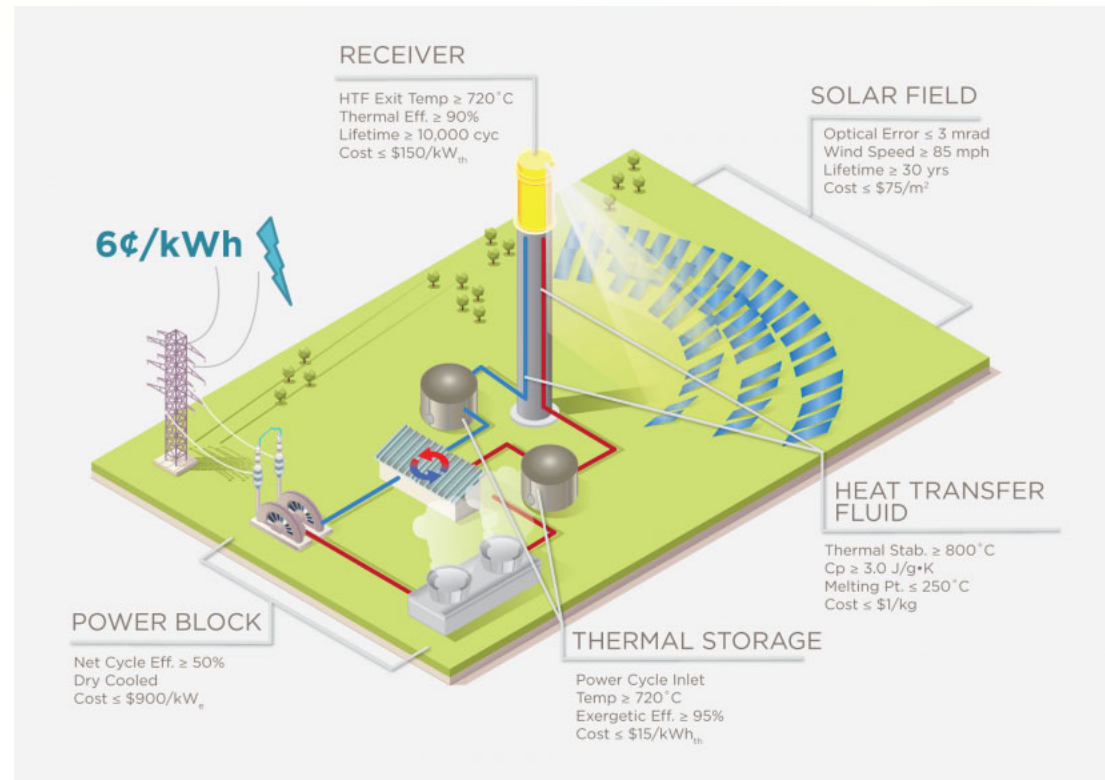
Benefits of sCO₂ to Waste Heat Recovery

- ~4,000 TWh of heat are wasted annually worldwide
 - corresponds to CO₂ emissions of 2.8 billion metric tonnes of CO₂*
- sCO₂ power cycles well suited to WHR applications due to small footprint and high conversion efficiency
- Power produced is **zero emission** (no net new emissions when added to existing industrial or power plant source)



Benefits of sCO₂ for Concentrating Solar Power

- Increases net plant efficiency from 41% to over 50% vs steam-based, molten-salt tower CSP plants
- Smaller size of sCO₂ turbomachinery allows for rapid startup and shutdown
- Reduced component capital costs due smaller footprint
- Increasing heat transport temp from 550°C to 700°C with sCO₂ reduces LCOE by 41%
- Reducing power block cost is a critical element to achieving 6¢/kWhr DOE goal



Summary

- Stated national emissions policies leave a large gap relative to achieving net zero emission goals
- Deployment of new technologies is critical to close this gap
- The cross-cutting nature of sCO₂ power cycles provides maximum benefit to the entire power generation sector
- sCO₂ power cycles can significantly reduce emissions through greater efficiency, improved economics, utilization of waste heat and enabling of renewables
- The 10MWe STEP project provides the necessary demonstration at scale to help realize the commercialization of sCO₂ power cycles

STEP Team @ the sCO₂ Symposium

Tuesday

- John Marion (GTI): Panel Session I – Status of Technology Maturation
- Douglas Heim (GTI): Dynamic Modeling for the 10 MWe sCO₂ Test Facility Program (Track 1 Modeling & Control)
- January Smith (SwRI): Supercritical CO₂ Controls Strategies for a Fixed-Speed Recompression Closed Brayton Cycle (Track 1 Modeling & Control)
- Ganesan Subbaraman (GTI): Panel Session II – Steps to Commercialization
- Jason Mortzheim (GE): Panel Session II – Steps to Commercialization

Wednesday

- John Shingledecker (EPRI): Investigation of Weldment Cracking During Fabrication of a 700°C Fired sCO₂ Heater (Track 1 – Materials)
- Stefan Cich (SWRI): Aeromechanical Design of a 10 MWe sCO₂ Turbine (Track 1 – Turbomachinery)
- Mark Winquist (GTI): Combustor for Direct-Fired Supercritical CO₂ cycle (Track 3 – Oxy combustion)
- Craig Nolan (SwRI): Building a 10 MWe sCO₂ Power Plant: Design Considerations for the DOE STEP Pilot Plant Test Facility (Track 1 – Testing)
- Jonathan Wade (SwRI): Prediction Methods of Settle Out Conditions and Design in sCO₂ Power Cycles (Track 1 – Testing)
- January Smith (SwRI): Inventory Management Operational Strategies for a 10 MW sCO₂ Power Block (Track 2 – Modeling and Control)

Th

- **STEP Facility Tour at SwRI (1:30 – 4:30pm)**



Thank you!

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