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Analysis and testing of dry gas seals for turbomachinery in multiphase CO2 applications

Armin Laxander, EagleBurgmann Martin Kuntz, EagleBurgmann Andreas Fesl, EagleBurgmann Jonathan Bygrave, Hanwha Power Systems Benjamin Hellmig, EagleBurgmann (presenter only)

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CO2 multiphase seal

Rotating machinery requires shaft seals (e.g. labyrinths, carbon rings, mech. seals) Low leakage demands mechanical seals



CO2 multiphase seal

Mechanical seal options:

- Liquid Seal: contacting seal, small sealing width, low speed limits, low liquid leakage, cannot work with pure gas
- Dry Gas Seal: non-contacting, large sealing width, material determined speed limits, can work with liquids (in a limited range), very low gas leakage, high liquid leakage
- Liquid/Gas Seal: features of both seal designs are combined

CO2 multiphase seal



CO2 special characteristics (seal related)



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CO2 special characteristics (seal related)

- Operation without additional heater possible?
- Operation without cooling possible?
- Are numerical predictions correct?
- \rightarrow Verification / validation of design by internal test campaign!

Numerical analysis - seal performance



Test rig

- Test gas: CO2, Air, N2, N2-He mix and He
- Shaft size: 50 ... 300 mm
- Max speed: 20000 rpm
- CO2 heating/cooling and circulation as
- closed loop
- CO2 temperature control range: 20120 °C
- CO2 supply (max): 1000 NI/min
- CO2 max. testing pressure: 200 bar
- He max. supply pressure: 700 bar



Test rig

- Multiphase suitability: Seal can operate in liquid, twophase, vapor and supercritical region without additional heater!
- A ... normal operating range
- B ... failure test



Test rig



Test section: Cool down phase (18h) after dynamic run with hot CO₂

- A ... Start in gaseous region 60barg/100°C
- B ... End in liquid region 60barg/0°C







Changing properties during CO2 phase change can explain leakage curves



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Test section: Static test simulating a seal failure/high leakage

1 ... Sealing cavity pressure increase at constant temperature 20°C

2 ... At about 40bar remarkable deviations from isothermal expansion. Seal temperature about 0°C

3...Beyond 55bar isenthalpic expansion down to triple point







Atmosphere side (AS) seals are critical in high speed CO₂ applications

- Less gas pressure/density
- Less Joule Thomson cooling
- Less leakage
- No seal gas cross flow
- \rightarrow High temperatures possible



Seal test results confirm higher temperature rise of AS seal compared to PS seal.



Recipe to decrease AS seal temperature

- Increase pressure/density
- → Better cooling of AS seal



A CHT calculation was conducted for a Hanwha CO₂ compander at SwRI with CO₂ inlet temperature of 700°C





The CHT calculation confirmed that a pressure of 1 barg is resulting in 240°C at seal faces and would especially affect secondary sealing elements.



Previous calculation was used to decide the input for the CHT calculation

- 9 barg AS pressure seemed to be a good starting point
- HTC nearly triples
 from atm. to 9 barg



The CHT calculation confirmed that a pressure of 9 barg is enough to limit the temperature rise in the AS seal to an acceptable level of 210°C. A temp. decrease of 30K is achieved.

Testing also confirmed successful operation at 9 barg. Exact results to be analysed.









Summary

- Sealing CO2 is a special task due to CO2 properties
- Dry gas seals have been proven to be suitable for sealing various CO2 applications
- In low speed (pump) applications dry gas seals must work with different phases of CO2 and extremely low leakage rates are required to avoid icing
- In high speed applications (compressors/expanders/turbines) the temperature rise in the dry gas seal must be carefully considered additionally



Thank You!