



Contents:

- CiTECH Introduction
- Heater Design
- WHRU Design Considerations
- CiTECH Scope & Expertise
- WHRU - AOB
- Contact Information

Prepared for:



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MUHIBBAH
ENGINEERING (M) BHD

A member of the Muhibbah Engineering group of companies



Dedicated to Heat Recovery since 1938

METEN

ALSTOM

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CiTECH

1938

Meten (Metallurgical Engineers) London Ltd established, supplying the Steel and Glass Industries with heat recovery systems.

1995

Meten is acquired by SHG Schack GmbH who were a part of the GEC Alsthom Group

GEC ALSTHOM
SHG-SCHACK

1998

GEC Alsthom becomes Alstom. Schack group divested, later renamed Alstom Energy Systems

2006

CiTECH Energy Recovery Systems was formed from a management buyout from Alstom.

CiTECH

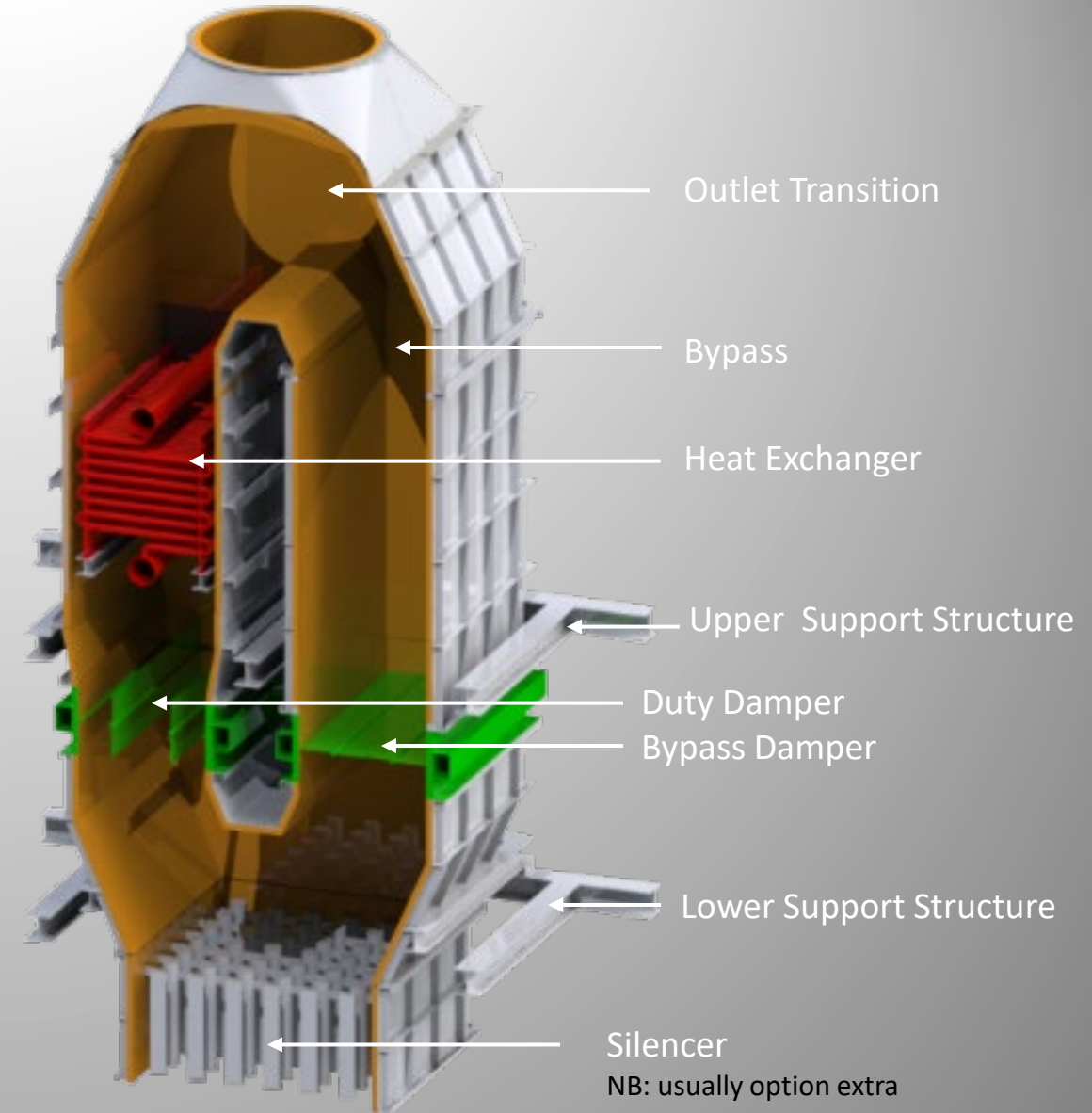
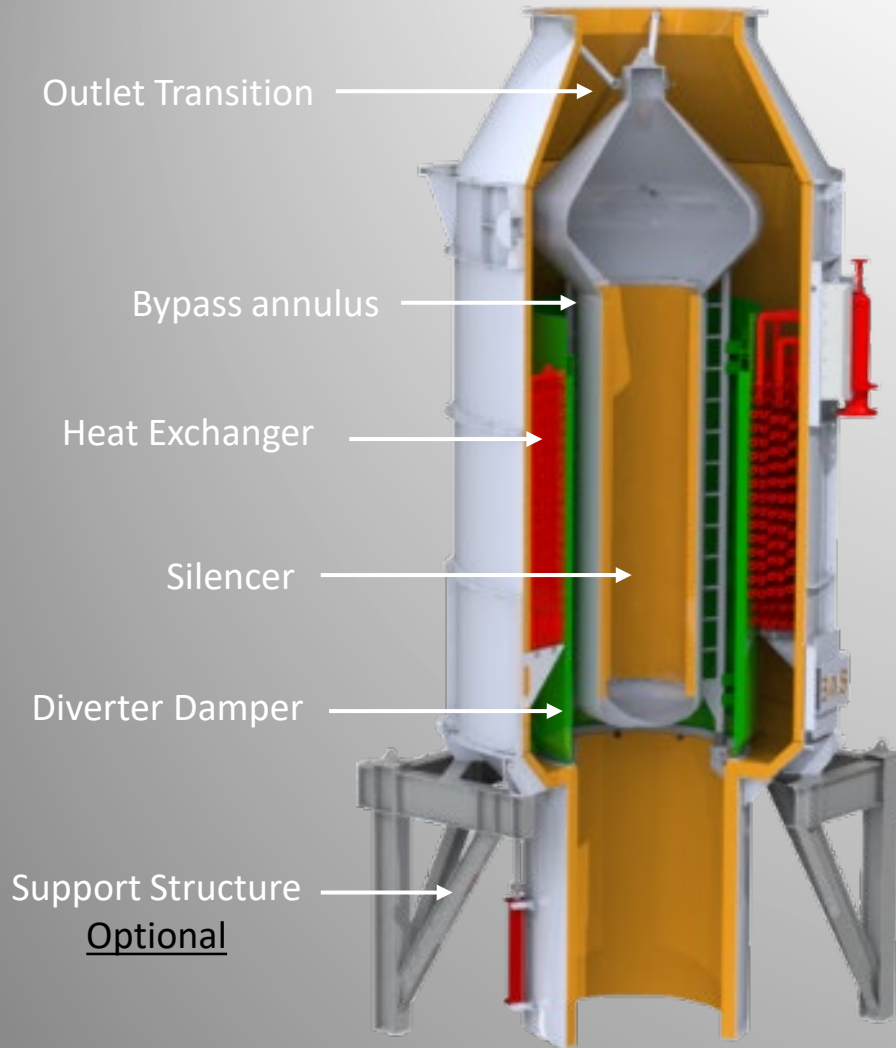
2012

Muhibbah Engineering (M) Sdn Bhd acquires the assets and right of CiTECH

2022

CiTECH acquires the assets and rights of Power Damper Services (multi-louvre damper systems).

CiTECH



Note: Support Steelwork for the Traditional WHRU image has been omitted for clarity





- Higher Heat Transfer Coefficient due to turbulent flow within the helical coil*
- Coils manufactured from 12m finned seamless pipe
- Each coil is heat treated to stress relieve
- Inherently rigid design – less prone to vibration
- Preheater coil – P91
- Design Temp: 400°C, 750°F
- Design Pressure: 270 barg, 3,900 psig
- Main heater coil – P91
- Design Temp: 400°C, 750°F
- Design Pressure: 270 barg, 3,900 psig



Materials of choice:

- Due to the high temperature and pressure of the systems, high grade materials are required.
- For temperatures above 400°C, Stainless Steel (347H) or Inconel is required subject to design pressure.
- For temperatures below 400°C, P91 is suitable.

Transient Conditions:

- Can sCO₂ flow be maintained when the gas turbine is operating?
- Will the sCO₂ be subject to a phase change during start-up?
- Pint, B., Keiser, J. and Brese, R. (2016). THE EFFECT OF TEMPERATURE AND PRESSURE ON SUPERCRITICAL CO₂ COMPATIBILITY OF CONVENTIONAL STRUCTURAL ALLOYS. [online] Available at: <https://sco2symposium.com/papers2016/Materials/056paper.pdf> [Accessed 23 Feb. 2024].



Site Ambient Temperature

High Temperature	Low Temperature
<ul style="list-style-type: none">• Greater water content in Exhaust gas (better heat transfer)• Higher exhaust gas temperature at outlet• Lower Exhaust flow rate (better exhaust pressure drop)	<ul style="list-style-type: none">• Lower insulation requirements• Higher exhaust flow rate (more available for heat transfer)• Lower exhaust temperature, possible material savings

Allowable sCO₂ Pressure Drop

High Process Pressure Drop	Low Process Pressure Drop
<ul style="list-style-type: none">• Less tube passes required• Reduced outer dimension of the casings• Smaller tubes can be used allowing for an increased surface area to volume	<ul style="list-style-type: none">• Lower capital cost for pump or compressor.



Allowable Exhaust Pressure Drop

High Exhaust Pressure Drop	Low Exhaust Pressure Drop
<ul style="list-style-type: none">• Increased pressure drop allows smaller tube spacing and more rows• Increased heat transfer due to higher velocity (closer tubes)• Casing dimensions can be reduced• Reduced overall tube length required	<ul style="list-style-type: none">• Typically has an increased efficiency for the GT

Fuel for Operation

Natural Gas	Diesel Fuel
<ul style="list-style-type: none">• Low acid dew point (low sulphur content)• More relaxed fin dimensions• Not always available on platform start-up• Lower fouling factors	<ul style="list-style-type: none">• Increased fouling factors• Readily available on platform start-up• Less efficient fin dimensions• Increased acid dew point



Parallel Flow vs Counter Flow Coil Design

Counter Flow Coil	Parallel Flow Coil
<ul style="list-style-type: none"> • Lower minimum tube wall / fin temperature • Higher maximum tube wall / fin temperature • Greater heat transfer • Greater approach temperature 	<ul style="list-style-type: none"> • Lower heat transfer • Higher minimum tube wall / fin temperature • Lower maximum tube wall / fin temperature

Design standards for Fins

API560	ISO21905	CiTECH
<p>Gas fin dimensions:</p> <ul style="list-style-type: none"> • 1.3 mm thickness (min) • 25.4 mm fin height (max) • 197 fins per metre (max) <p>Oil fin dimensions:</p> <ul style="list-style-type: none"> • 2.5 mm thickness (min) • 19.1 mm fin height (max) • 118 fins per metre (max) 	<p>Gas fin dimensions:</p> <ul style="list-style-type: none"> • 1.25 mm thickness (min) • 25 mm fin height (max) • 236 fins per metre (max) <p>Oil fin dimensions:</p> <ul style="list-style-type: none"> • 1.5 mm thickness (min) • 16 mm fin height (max) • 157 fins per metre (max) 	<p>Gas fin dimensions:</p> <ul style="list-style-type: none"> • 1 mm thickness (min) • 25.4 mm fin height (max) • 236 fins per metre (max) <p>Oil fin dimensions:</p> <ul style="list-style-type: none"> • 1.5 mm thickness (min) • 16 mm fin height (max) • 160 fins per metre (max)



GT operating load for design

- A higher load is beneficial for a leaner WHRU
- Load case should be based on worst case scenario to allow end user to recover duty

Humidity

- The greater the water content of the exhaust gas the greater the heat transfer
- Acid dew point is subject to the water content of the Exhaust gas.

Run dry Requirements

- Carbon steel fins if always flooded, for better heat transfer. (subject to maximum fin temperature)

Duty required

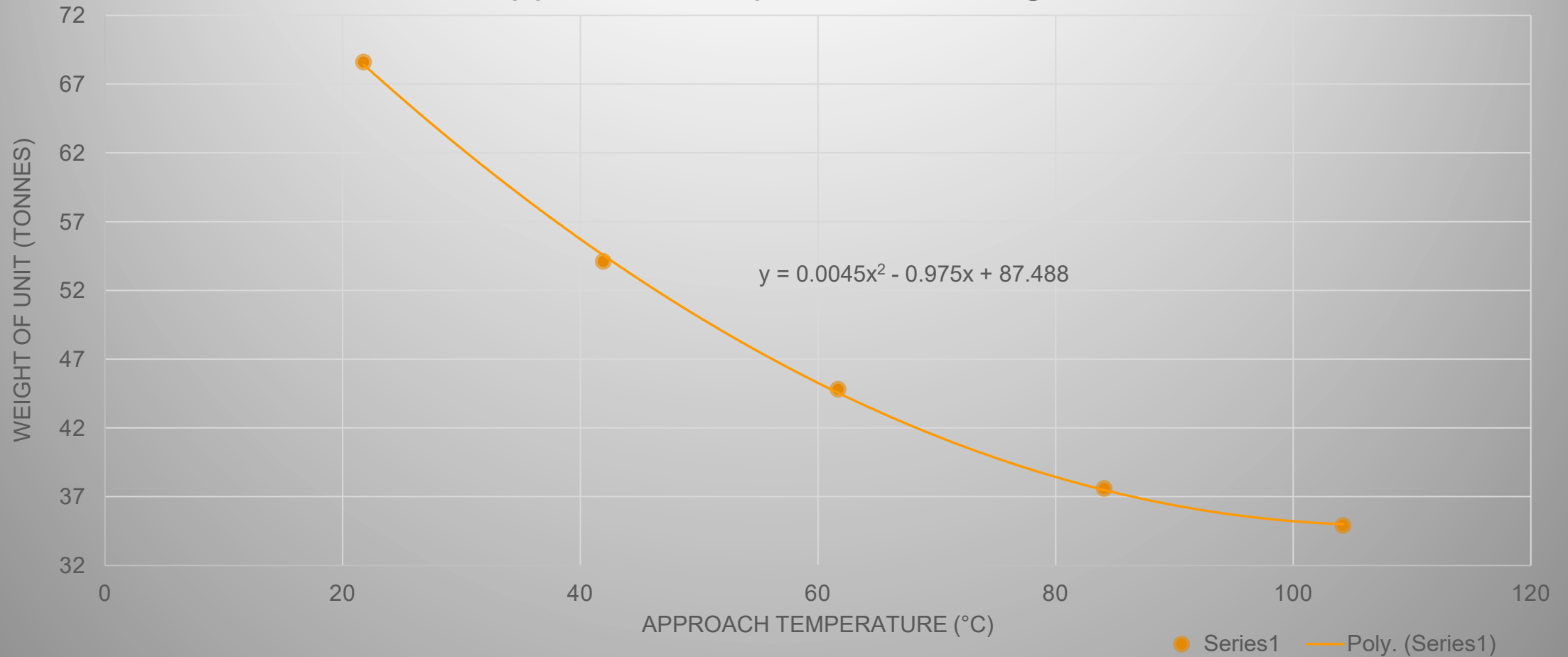
- Is the energy content of the exhaust sufficient?
- Will the approach temperature allow for a lean design?

Approach Temperature

- The approach temperature is defined as the difference in temperature between the exhaust temperature outlet and the HM temperature that meets the outlet of the exhaust.
- Parallel flow is the outlet HM temperature.
- Counter flow is the inlet HM temperature.



A Graph to Show the Typical Change in Unit Weight as the Approach Temperature Changes





Case No.	Total Duty Recovered, MW	Pressure Drop Utilised (Main Heater), bar	Pressure Drop Utilised (Pre Heater), bar	Approach Temperature (Main Heater), °C	Approach Temperature (Pre Heater), °C	Flange to Flange Unit Weight, Tonnes	Flange to Flange Unit Height, m	Unit Diameter, m
1	21.5	2.2	1.3	31.3	31.3	143.5	17.2	5.9
2	26.3	2.6	2.0	13.9	15.5	287.8	21.9	6.0
3	26.5	2.4	1.8	9.4	16.2	341.1	23.5	6.4
4	26.2	2.4	1.8	18.5	11.3	282.5	21.2	6.0
5	27.2	3.3	1.7	2.0	11.2	495.1	29.1	6.6
6	24.8	2.2	1.7	15.9	14.0	266.3	20.8	6.0
7	23.6	2.2	1.4	19.4	16.7	237.8	19.4	6.0
2.1 (Adjusted)	23.3	1.9	2.0	25.0	25.0	197.8	17.8	6.0
2.2 (Adjusted)	22.1	2.2	1.9	31.3	31.3	163.0	16.8	5.7



Case No.	Total Duty Recovered, MW	Main Heater Flow, kg/s	Pre Heater Flow, kg/s	Main Heater Outlet Temperature, °C	Pre Heater Outlet Temperature, °C	Pressure Drop Utilised (Main Heater), bar	Pressure Drop Utilised (Pre Heater), bar	Unit Weight, Tonnes	Unit Height, m	Unit Diameter, m
Case 7	23.6	95.0	30.4	365.2	254.3	2.0	1.5	175	18	6.0
Case 7.1 (Adjusted)	23.6	97.9	34.0	340.0	230.0	3.4	3.1	110	15	5.3
Case 7.2 (Adjusted)	23.6	96.0	30.5	365.2	254.3	3.4	2.5	150	17	5.6



Thank you
Any questions?



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