SCO2 Power Cycle Prototype using Thermal Energy Storage David S. Stapp CEO/CTO Peregrine Turbine Technologies, LLC Wiscasset, Maine

8th International Supercritical CO₂ Power Cycles • February 27 – 29, 2024 • San Antonio, TX, USA



Supercritical CO₂ Power Cycles Symposium

Peregrine has built and successfully tested the first test loop integrated with a Thermal Energy **Storage (TES) primary heat source** Resistance heater dispersed in thermal medium bricks to charge system Resistance heaters are powered at 480V and either AC or DC. Primary HX is integrated with the TES SCO2 loop MAWP of 27.5MPa Maximum rated TIT 811K



Phase 1 P&ID Diagram





TES Installation



The 8th International Supercritical CO₂ Power Cycles • February 27 – 29, 2024 • San Antonio, TX, USA

TES Installation



The 8th International Supercritical CO₂ Power Cycles • February 27 – 29, 2024 • San Antonio, TX, USA



Test Objectives

heating elements

The 8th International Supercritical CO₂ Power Cycles • February 27 – 29, 2024 • San Antonio, TX, USA

Program goals include the following: Design and optimization of control strategies for power control, compressor inlet condition management, secondary flow management, and anomaly mitigation. Optimization of discharge start parameters. Operation of turbopump at points well above the limits tested previously at Sandia National Labs Validation of turbopump thrust balance. Compressor map validation. Characterization of transient performance of TES discharge Exploration of TES charging characteristics using direct electrical

Optimization of Discharge Start Parameters

for sCO2 machines.

The technique has been employed across dozens of with consistently excellent results.

Requires no starter motor or pump

Complements the motor-free turbopump employed in the Peregrine Design

Some experimentation was required to determine optimal start valve closing criteria.





TEST_035_B-3 Compressor Inlet & Compressor Discharge

è
 i.

Integration of 350kW PMG Augmentation of TES

Questions?