

University R & D Session

Two Phase Modeling in $s\text{CO}_2$ Power Cycles

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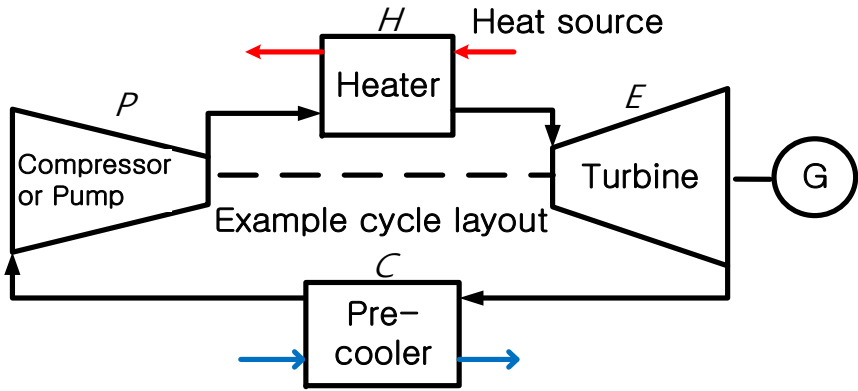
KAIST



Issues Studied in KAIST

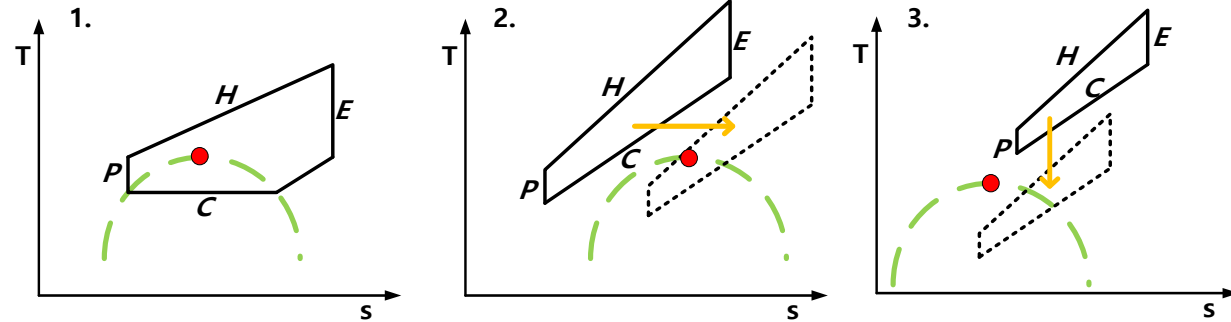
- **Nuclear propulsion for maritime transport and waste heat recovery systems need to minimize human operators' involvement during operation if sCO₂ power cycle technologies are used.**
- **This leads to the motivation of developing more intelligent power system control technology.**
- **However, both systems (potentially or partially) operate in the two phase region.**
- **Physical modeling of a CO₂ two phase system is necessary for the development of more intelligent control system**
 - ➔ **Big data generation for training**

CO₂ Two Phase System



H: Heating
E: Expansion
C: Cooling
P: Pressurizing

1. Trans-critical Rankine cycle (designed with CO₂ 2-phase)
2. Trans-critical cycle (designed without CO₂ 2-phase)
3. Brayton cycle (designed to pressurize CO₂ near the critical point)



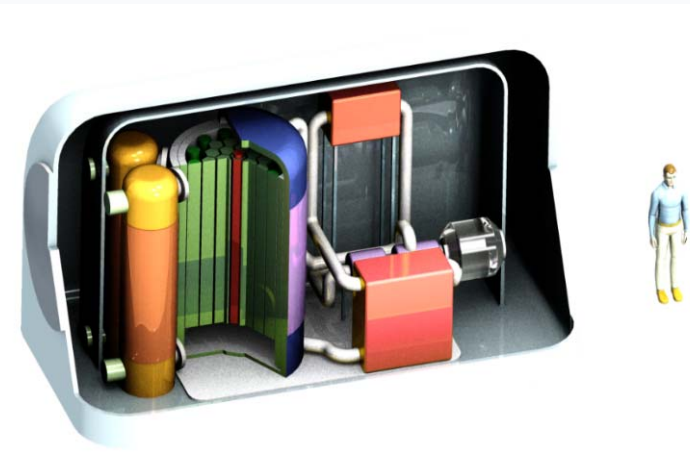
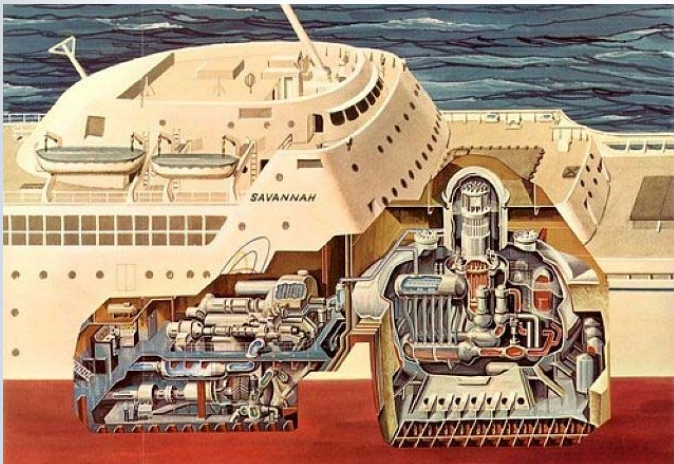
- : Saturation curve of CO₂
- : Critical point of CO₂
- : On-design operation of cycles
- - - : Off-design operation of cycles
- : Variation of cycle design conditions

<Nuclear marine application>

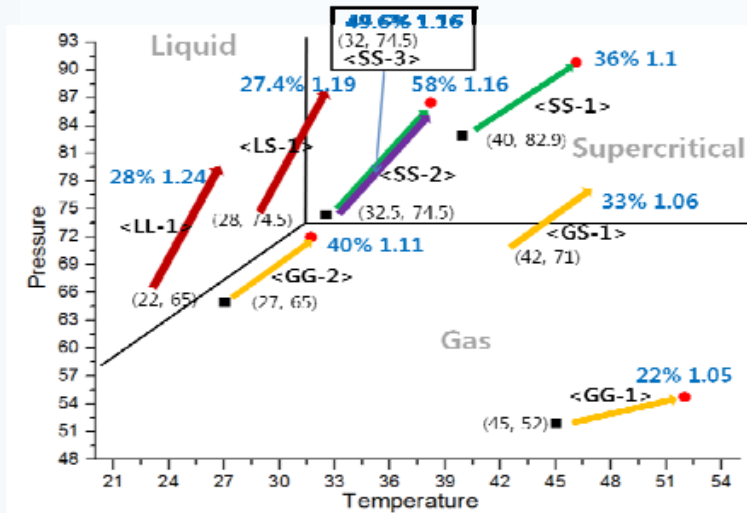
<SAVANNAH (1959-1972), 15MW>

<HYUNDAI, HiMSEN engine, 10MW>

<KAIST, KAIST-MMR, 12MW>



Compressing Near the Critical Point

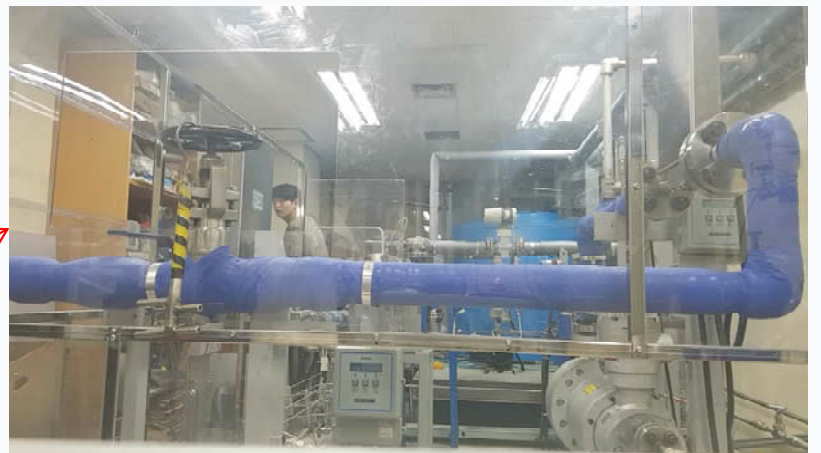


➤ Phase changing experiment

1. Supercritical to Liquid case

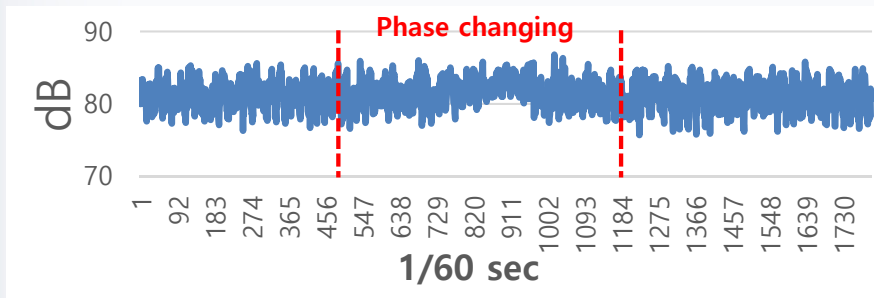


2. Liquid to 2-phase case

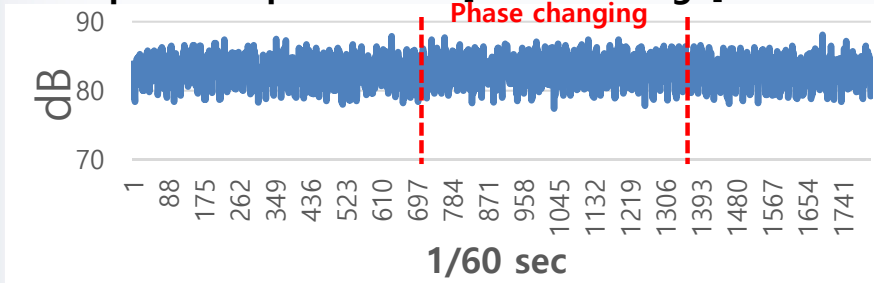


Operating results with various compressor inlet conditions.

1. Supercritical to Liquid case [Sound change]

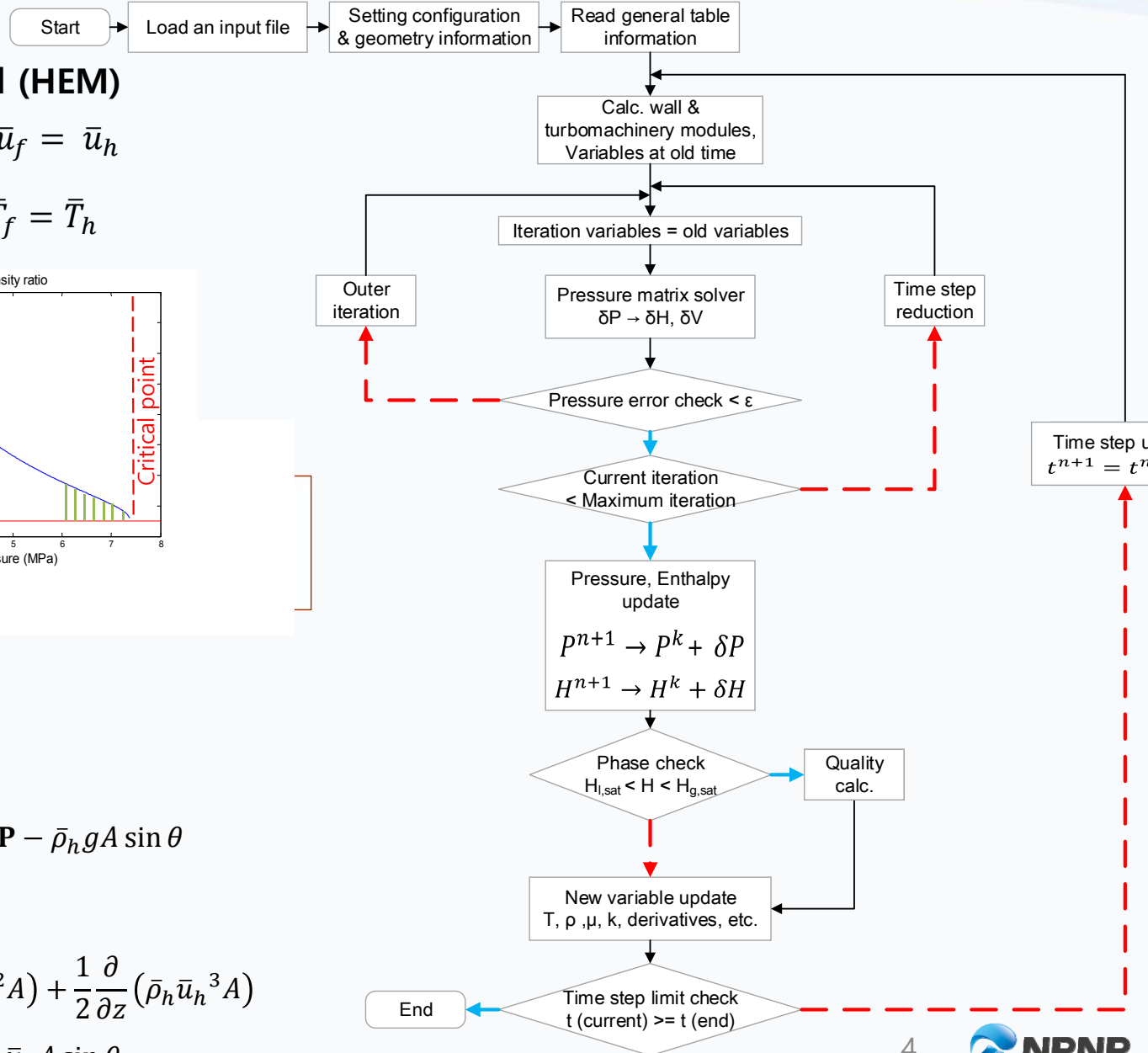


2. Liquid to 2-phase case [Sound change]



CO₂ Two Phase Flow Modeling

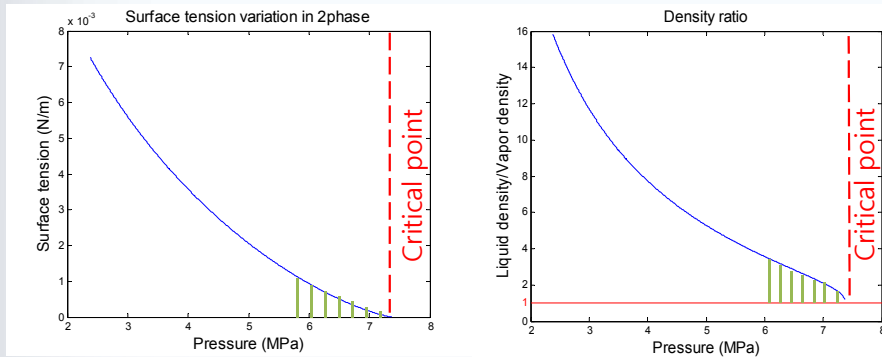
The flow chart of **KAIST-STA (System Transient Analysis) code**



Homogeneous Equilibrium Model (HEM)

Mechanical equilibrium $\bar{u}_g = \bar{u}_f = \bar{u}_h$

Thermal equilibrium $\bar{T}_g = \bar{T}_f = \bar{T}_h$



-Continuity equation

$$\frac{\partial}{\partial t} (\bar{\rho}_h A) + \frac{\partial}{\partial z} (\bar{\rho}_h \bar{u}_h A) = 0$$

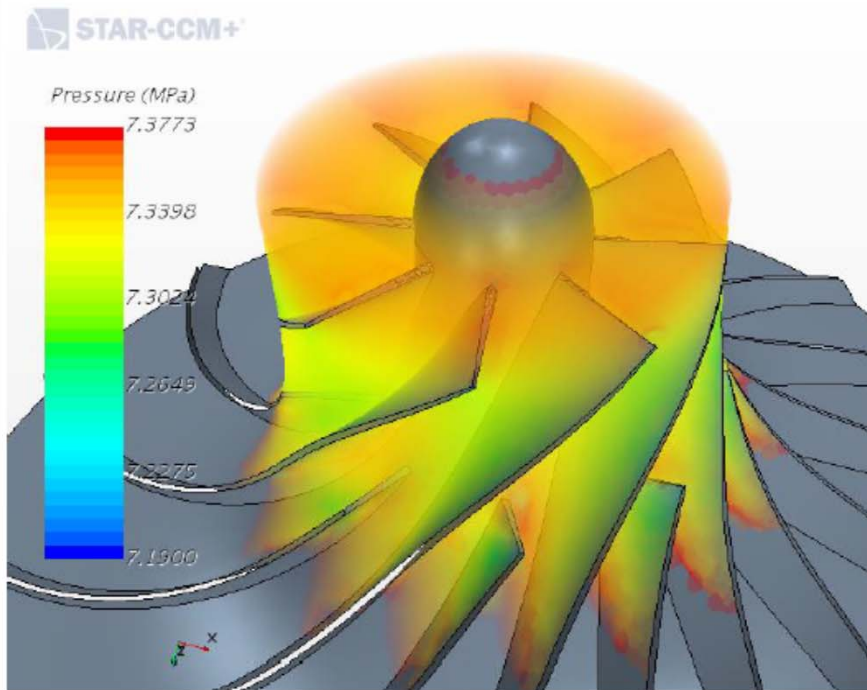
-Momentum equation

$$\frac{\partial}{\partial t} (\bar{\rho}_h \bar{u}_h A) + \frac{\partial}{\partial z} (\bar{\rho}_h \bar{u}_h^2 A) = -A \frac{\partial P}{\partial z} - \bar{\tau}_w P - \bar{\rho}_h g A \sin \theta$$

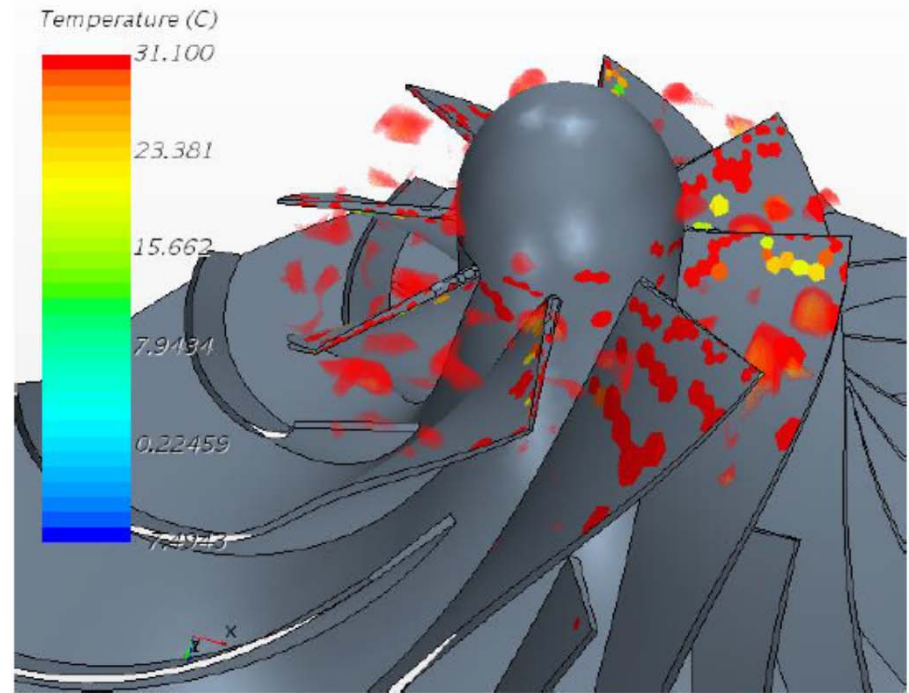
-Energy equation

$$\begin{aligned} \frac{\partial}{\partial t} (\bar{\rho}_h \bar{H}_h A) + \frac{\partial}{\partial z} (\bar{\rho}_h \bar{u}_h \bar{H}_h A) + \frac{1}{2} \frac{\partial}{\partial t} (\bar{\rho}_h \bar{u}_h^2 A) + \frac{1}{2} \frac{\partial}{\partial z} (\bar{\rho}_h \bar{u}_h^3 A) \\ = \mathbf{P}_h \bar{q}'' + A \bar{q}''' + \frac{\partial}{\partial t} (pA) - g \bar{\rho}_h \bar{u}_h A \sin \theta \end{aligned}$$

CO₂ Two Phase Flow in Turbomachinery



<Static pressure, 7.47MPa 31.5°C>

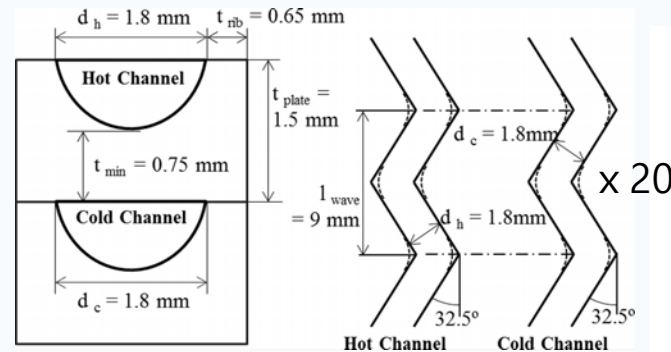
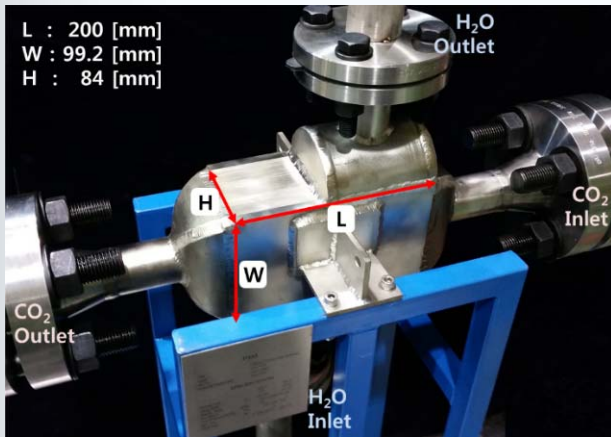


<Static temperature, 7.47MPa 31.5°C>

	Two-phase VOF	Single phase
Inlet condition	7.48MPa, 31.6°C	7.50MPa, 31.7°C
Compressor efficiency	18.7%	18.1%
Pressure ratio	1.114	1.113
Flow coefficient	0.0203	0.0206

CO₂ Two Phase Pressure Drop

1. Single-phase cases

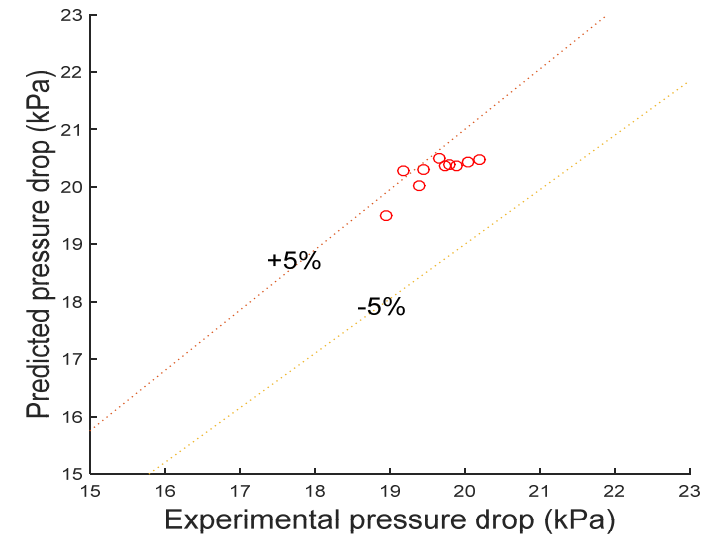


Operating range of the test

$$P = 6.99 \sim 7.45 \text{ MPa}$$

$$T = 20.2 \sim 34.4 \text{ }^\circ\text{C}$$

$$m = 0.956 \sim 0.995 \text{ kg/s}$$



<PCHE correlations from SCO2PE>

Reference, (Baik et al. 2017)

$$f = 0.2992 Re^{-0.19}$$

(15000 < Re < 85000)

2. Two-phase cases

$$f_h = A \cdot Re_h^n, \quad \frac{1}{\mu_h} = \frac{x}{\mu_g} + \frac{1-x}{\mu_f}$$

In case of a homogeneous flow,
the 2-phase multiplier is equal to

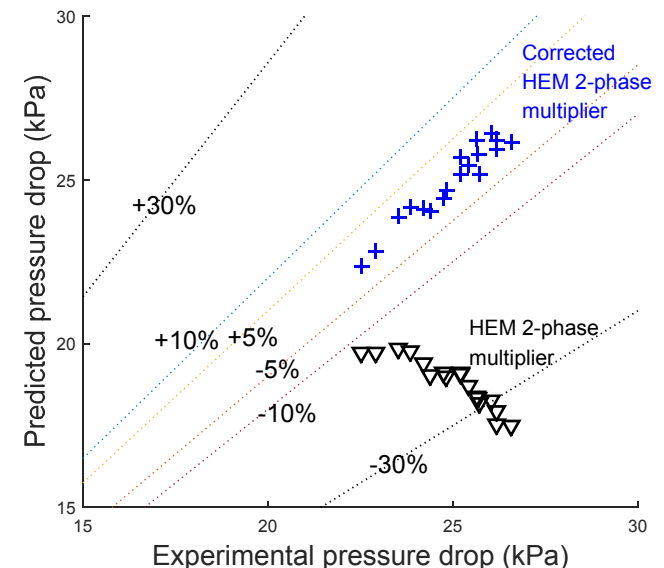
$$\text{corrected } \phi_{go}^2 = \max \left[1, -20.3 \left(\frac{P}{P_{crit}} \right) + 19.9 \right] \left[x + \frac{v_f}{v_g} (1-x) \right] \left[\frac{\mu_g}{\mu_f} + x \left(\frac{\mu_f - \mu_g}{\mu_f} \right) \right]^n$$

Operating range of the test

$$P = 6.62 \sim 6.82 \text{ MPa}$$

$$T = 26.3 \sim 27.5 \text{ }^\circ\text{C}$$

$$x = 0.768 \sim 0.996$$



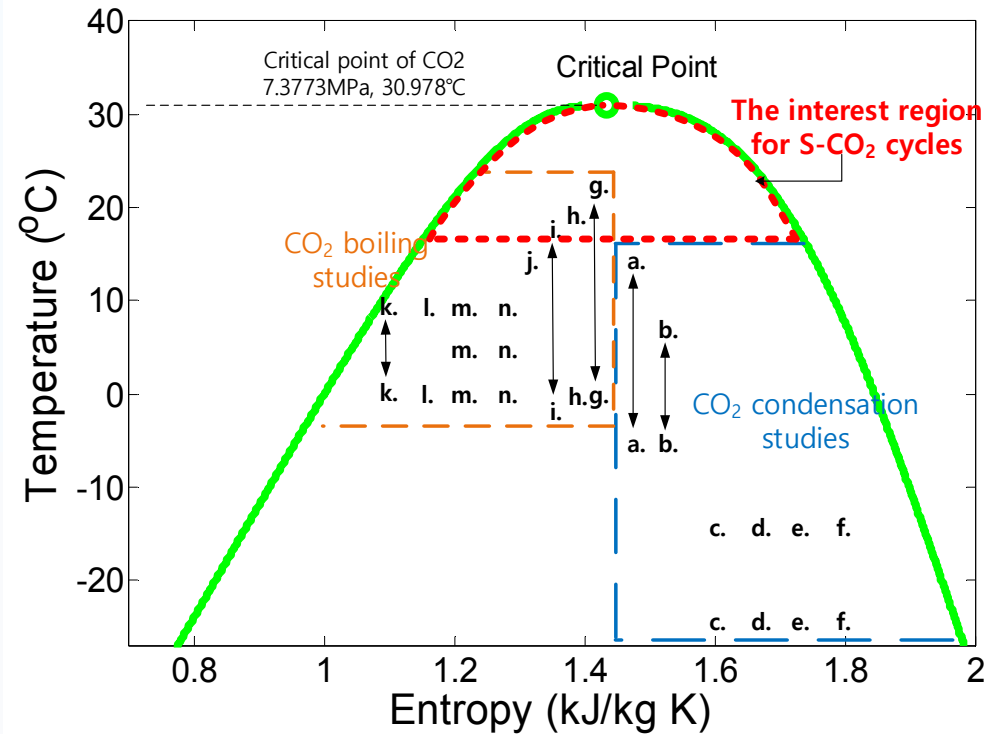
CO₂ Two Phase Heat Transfer

Table. Previous studies on CO₂ condensation heat transfer

	Reference	Channel diameter (mm)	Mass velocity (kg/m ² s)	Condensation temperature (°C)
a.	Zhang et al.	0.9	180, 360, 540	-5 ~ 15
b.	Heo et al.	1.5, 0.78, 0.68	400 ~ 800	-5 ~ 5
c.	Kim et al.	3.51	200 ~ 800	-25 and -15
d.	Zilly et al.	6.1	171 ~ 445	-25 and -15
e.	Jang and Hrnjak	6.1	200 ~ 400	-25 and -15
f.	Park and Hrnjak	0.89	200 ~ 800	-25 and -15

Table. Previous studies on CO₂ boiling heat transfer

	Reference	Channel diameter (mm)	Mass velocity (kg/m ² s)	Boiling temperature (°C)
g.	Pettersen	0.8	190 ~ 570	0 ~ 25
h.	Pettersen	0.98	100 ~ 580	0, 20
i.	Huai et al.	1.31	130 ~ 400	-3 ~ 17
j.	Wang et al.	0.7, 1, 2	360 ~ 1440	15
k.	Siegismund and Kauffeld	0.81	10 ~ 100	0 ~ 10
l.	Koyama et al.	1.8	100 ~ 250	0 and 10
m.	Yun and Kim	0.98, 2	500-3000	0, 5, 10
n.	Yun et al.	1.08 ~ 1.54	200 ~ 400	0, 5, 10



- Several researches related to the CO₂ boiling and condensation has been carried out.
- But, the studies **near the critical point region are still not widely conducted yet.**

CO₂ Two Phase Heat Transfer

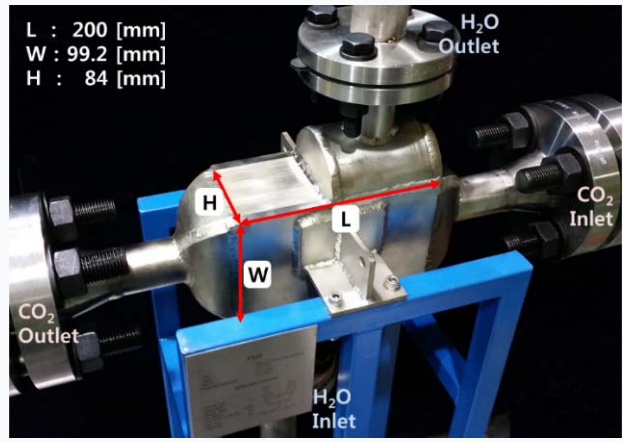
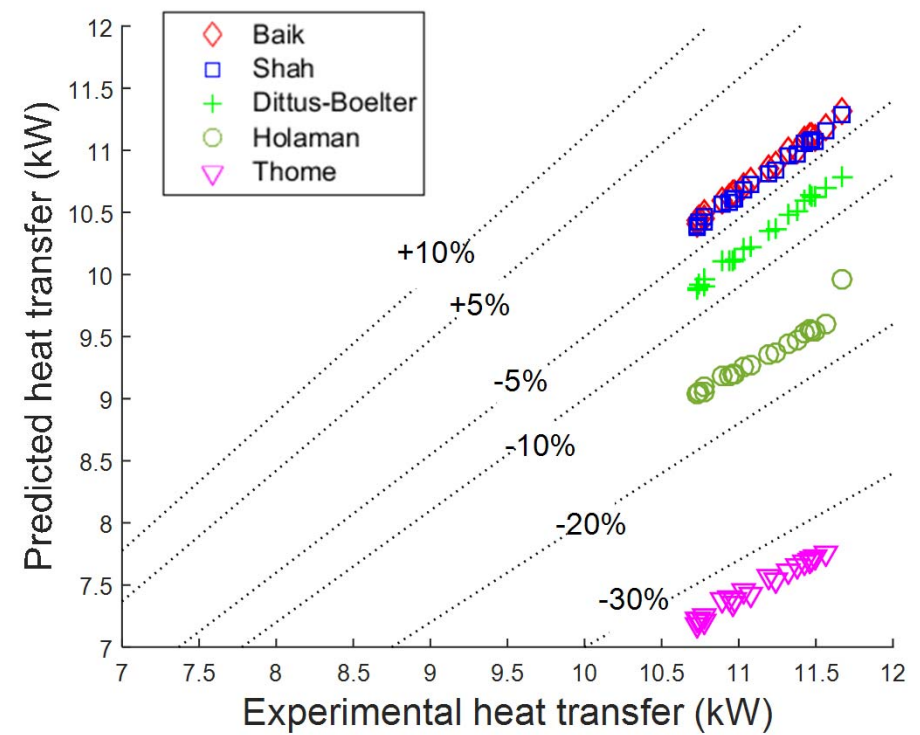
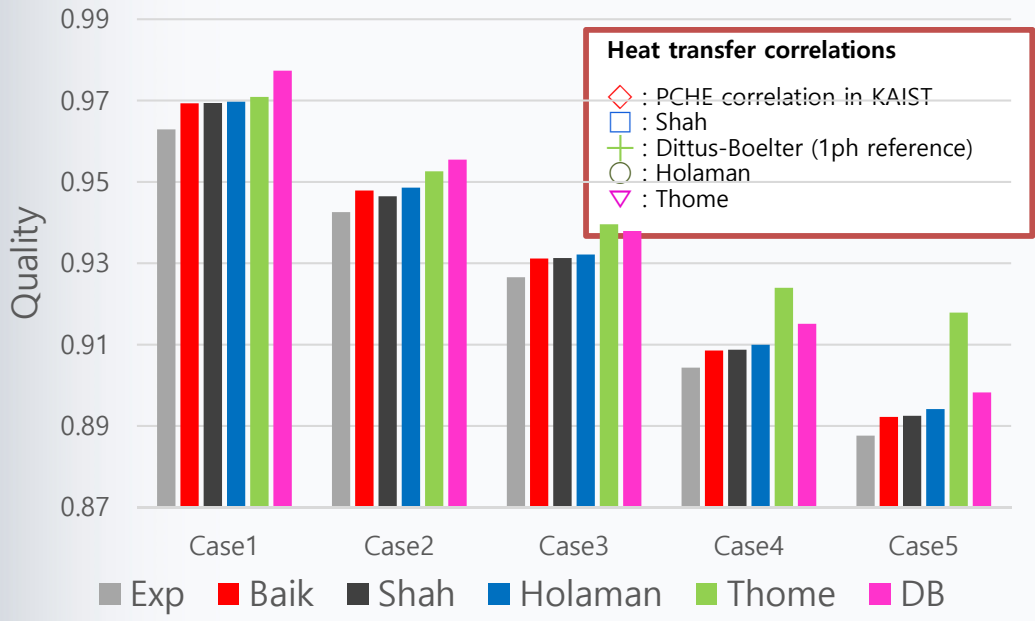
in PCHE

Results

	Tin (°C)	Pin(MPa)	Tout (°C)	Pout(MPa)	Xout	mass flow rate (kg/s)
Case1	27.66	6.82	27.41	6.80	0.883	1.016
Case2	27.52	6.82	27.33	6.79	0.872	1.010
...
Case20	26.48	6.66	26.29	6.63	0.771	1.009
Case21	26.43	6.65	26.24	6.62	0.768	1.010

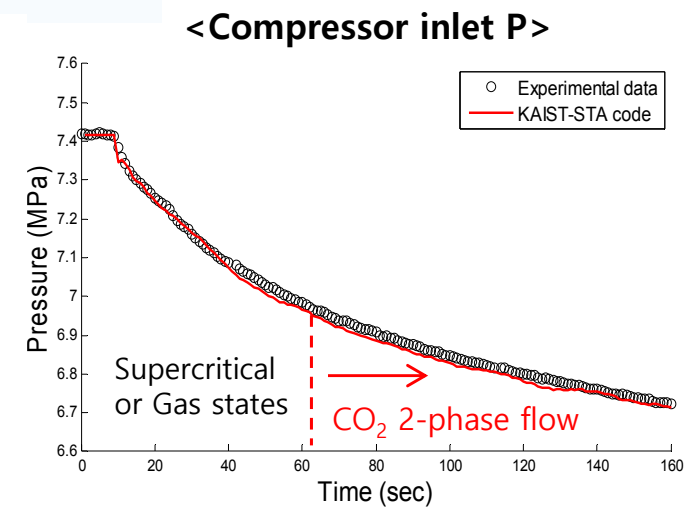
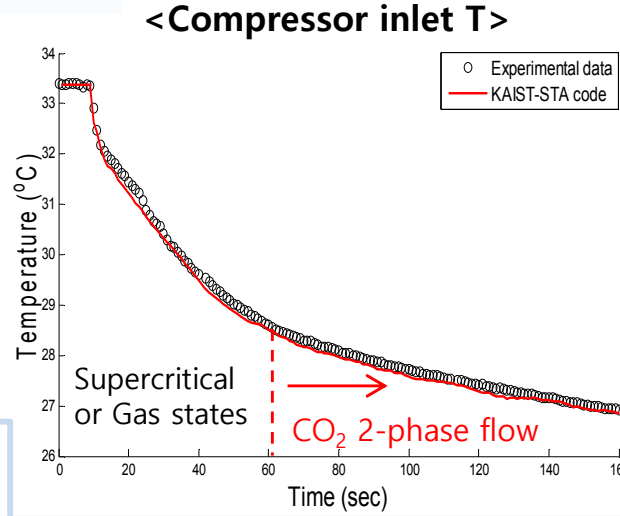
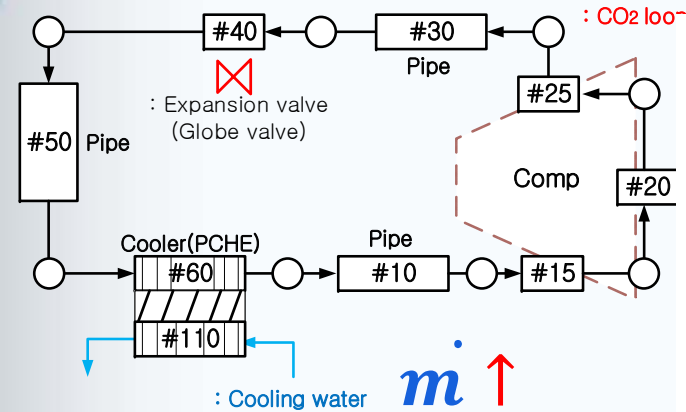
<The test cases and experimental data>

x : CO₂ quality (at HX outlet)



CO₂ Two Phase System Modeling

SCO₂PE loop modeling (a cooling performance increasing situation)



Operating range of the test

CO₂ loop

P = 6.72 ~ 7.83 MPa

T = 26.9 ~ 37.6 °C

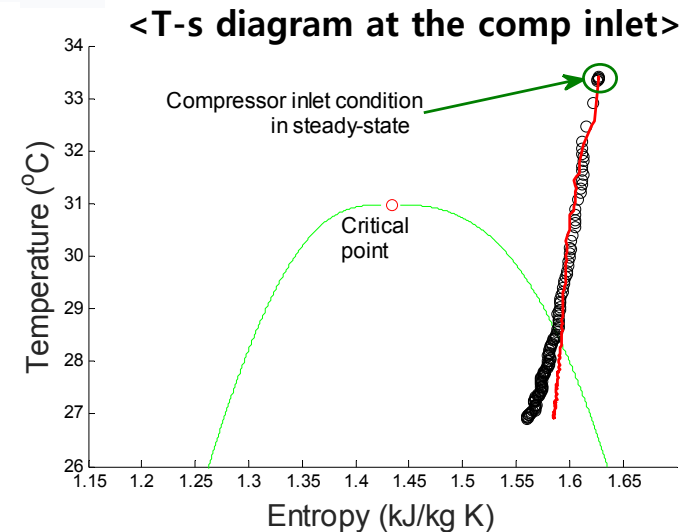
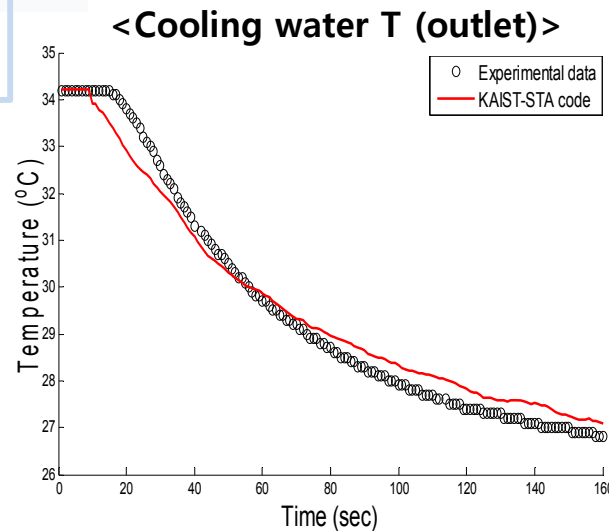
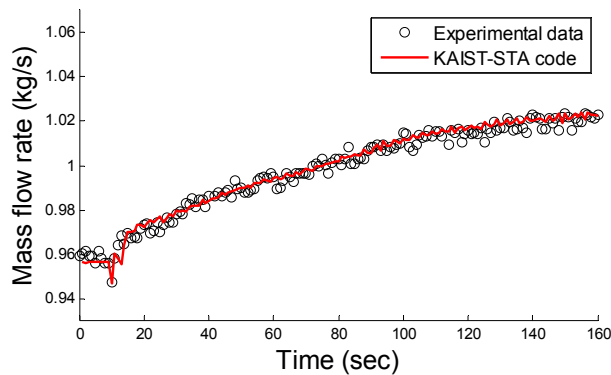
m = 0.956~1.023 kg/s

Water loop

T = 8.3 ~ 34.2 °C

m = 0.055~0.150 kg/s

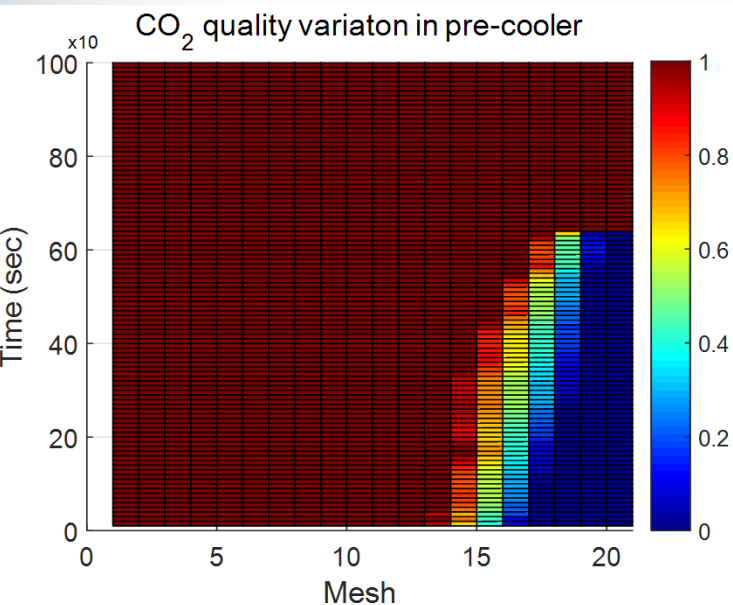
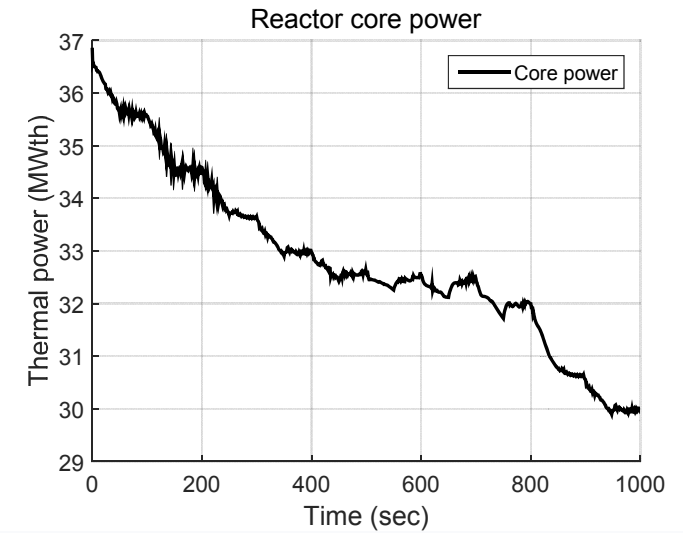
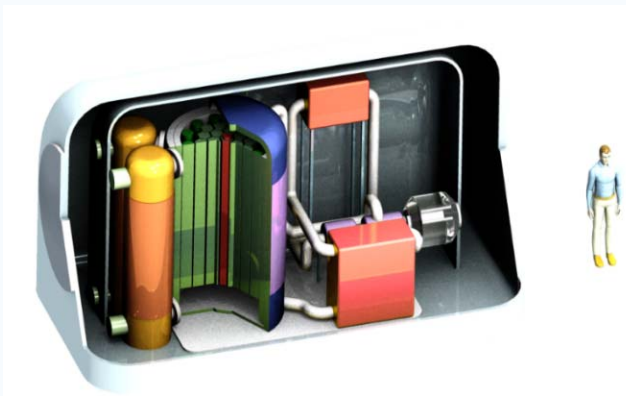
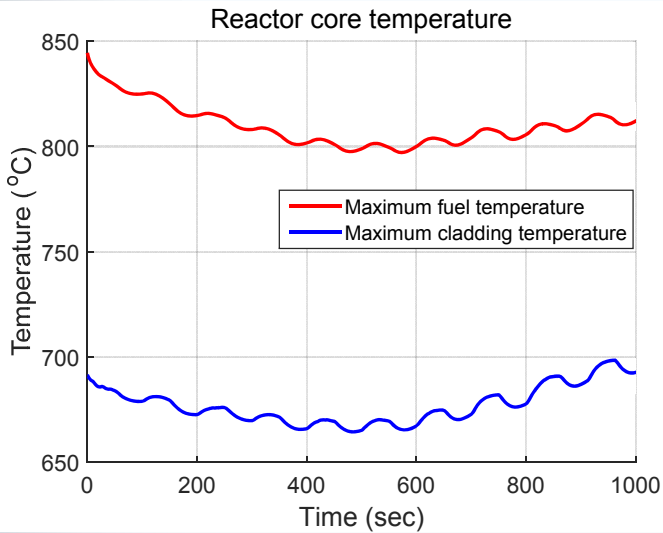
<CO₂ mass flow rate>



- ✓ Results of KAIST-STA code show that reasonably similar to the SCO₂PE experimental data under the transient condition not only in the single-phase, but also in the 2-phase condition.

CO₂ Two Phase System Modeling

❖ 100~0% load reduction operation (using Core bypass control and Inventory control)



Design parameter	Safety limit	Part load operation
Fuel centerline temperature	2507 °C	838 °C
Peak cladding temperature (ODS)	1200 °C	669.4 °C
Maximum coolant temperature	676 °C	556.0 °C
Maximum system pressure	24 MPa	20 MPa
Turbine rotational speed	125% of nominal speed	100.4%

➤ Part load operation of KAIST-MMR is properly carried out with the KAIST-STA code and CO₂ two-phase correlations.

Recent R&D Activities in KAIST

➤ Cycle studies

- **Developing a multiphase system transient analysis code for an industrial application of sCO₂ power cycle.**
- **In collaboration with Saudi Aramco for developing a cycle and control strategies of direct fired sCO₂ power cycle.**
- **Created a thermodynamic framework of using an isothermal turbomachinery for an sCO₂ power cycle.**
- **Suggested and demonstrated a new way of optimizing cycle design and control parameters that can accelerate the calculation by two orders of magnitude compared to the genetic algorithm.**

Recent R&D Activities in KAIST

- **Turbomachinery**
 - **Testing a multiphase critical flow for $s\text{CO}_2$ turbomachinery seal design.**
 - **Experimental and theoretical investigation of fluid induced instability in magnetic bearing and gas foil bearing operating in high pressure $s\text{CO}_2$ conditions.**
- **Heat Exchanger**
 - **Developed a new approach for an off-design modeling (including multiphase region) of PCHE in $s\text{CO}_2$ power cycle that can accelerate the calculation time by an order of magnitude.**
 - **Demonstrated that artificial neural network can be used for predicting the inner pinch during $s\text{CO}_2$ power cycle design with high reliability and speed.**