



High-Temperature Corrosion of Diffusion Bonded Ni-Based Superalloys in CO₂ Ömer Doğan Casey Carney Richard Oleksak Corinne Disenhof Gordon Holcomb

The 5th International Supercritical CO₂ Power Cycles Symposium, San Antonio, TX, March 28-31, 2016



National Energy Technology Laboratory

Acknowledgements







Aaron Wilson Thomas L'Estrange Kevin Drost



Vinod Narayanan

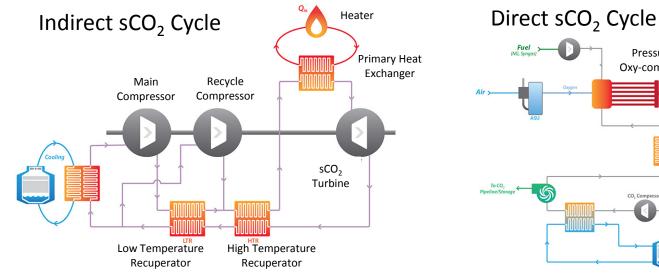
This project is conducted in support of DOE-FE Advanced Combustion Program (Richard Dennis and Daniel Driscoll, Technology Managers and Briggs White, Project Monitor) and is executed through NETL Research and Innovation Center's Advanced Combustion Field Work Proposal.

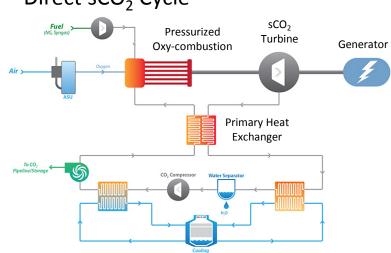
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Supercritical CO₂ Power Cycles







Cycle/Component		Inle	t	Outlet		
		T (C)	P (MPa)	T (C)	P (MPa)	
Indirect	Heater	450-535	1-10	650-750	1-10	
	Turbine	650-750	20-30	550-650	8-10	
	НХ	550-650	8-10	100-200	8-10	
ų	Combustor	750	20-30	1150	20-30	
Direct	Turbine	urbine 1150		800	3-8	
	HX	800	3-8	100	3-8	

Essentially pure CO₂

 CO_2 with combustion products including H_2O , O_2 , and SO_2

Compact Heat Exchangers



• Higher efficiency

Due to much shorter heat diffusion lengths in fluid

• Smaller size

- Use of less materials (expensive superalloys)
- Takes less space

Modular design

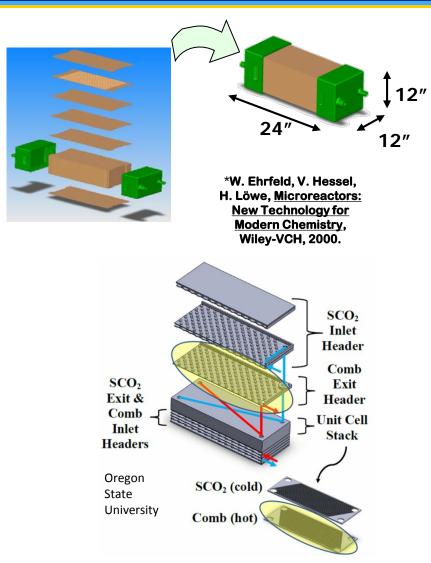
Expandable to large power plants

Typical Microchannel HX Fabrication Process



Microlamination-

- 1. Pattern microscale flow paths into laminae using a variety of methods (etching, micromachining, laser cutting, EDM, others)
- 2. Bond these laminae using a variety of methods (diffusion bonding, laser welding, brazing, others). For sCO₂, diffusion bonding and brazing are the most robust approaches

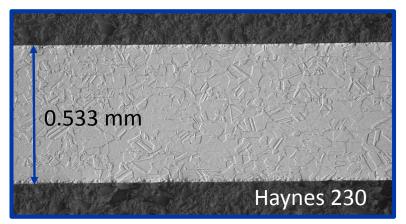


Materials

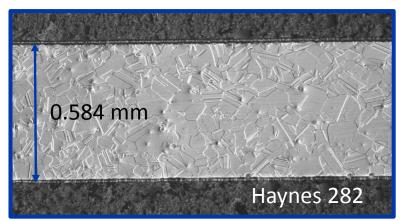


Nominal chemical composition (weight %) of materials used in this study (Haynes 230 and Haynes 282)												
	Ni	Cr	W	Ті	Мо	Fe	Со	Mn	Si	Al	С	В
H230	57	22	14		2	3*	5*	0.5	0.4	0.3	0.10	0.015*
H282	57	19.5		2.1	8.5	1.5*	10	0.3*	0.15*	1.5	0.06	0.005

* = maximum



Solid-solution strengthened Cold rolled and 1232 °C solution annealed sheet



Precipitation strengthened 1149 °C solution annealed sheet

Diffusion Bonding

- Sheets were water-jet cut into shims
- 100 shims were bonded together in each stack
- All shims were reverse current etched and cleaned with acetone
- Some stacks used shims plated with electroless nickel, 2 - 4 μm thick
- Some shims contained pin-fin microfeatures identical to those used in a heat exchanger
- All shims were thoroughly cleaned by hand and in an ultrasonic acetone bath for 15 minutes immediately before bonding



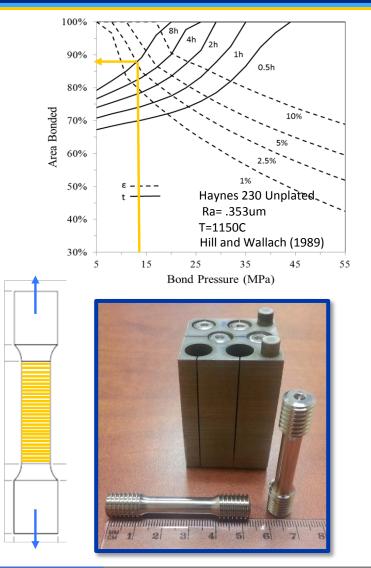




Diffusion Bonding



- Shim stacks were held in a fixture during bonding and pressure was applied only after the temperature ramped up to the desired value
- The hot press vacuum was maintained at approximately 5 x 10⁻⁶ torr (0.0007 Pa)
- 1150°C for 8 hours at 12.7 MPa
- After bonding, each stack was machined to produce 6 tensile specimens using wire EDM and a CNC lathe
- After bonding, H230 experienced approximately 4.1% strain (2.5% predicted by model)
- H282 without Ni plating did not bond well







Wednesday – March 30th 8:50 am Session: Heat Exchangers III Salon A



Diffusion Bonding of H230 Ni-superalloy for application in microchannel heat exchangers The 5th International Symposium - Supercritical CO2 Power Cycles March 28-31, 2016, San Antonio, Texas

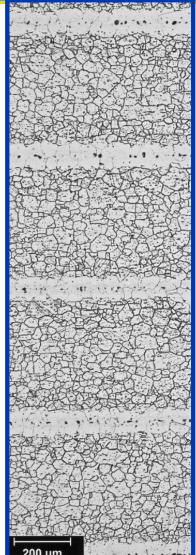
M. Kapoor, Ö. Doğan, K. Rozman, J. Hawk, A.Wilson, T. L'Estrange, V.Narayanan



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Diffusion Bonding

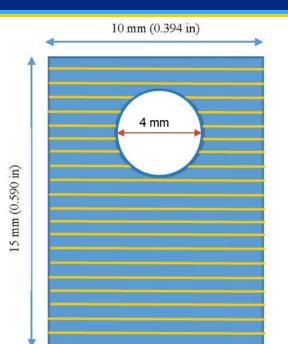
- Diffusion bonding is the "weak link" in the fabrication process
- Sharp edges in the architecture lead to locations of high stress concentration in the mechanical design simulations
- We need information on
 - The parameters for diffusion bonding (T, P, t) for these superalloys
 - The strength of the diffusion bond
 - Whether the high stress concentration predicted by the mechanical design simulations is indeed a problem or not.
 - Corrosion behavior of diffusion bonded regions in sCO₂





Oxidation tests





Characterization Mass Change XRD SEM

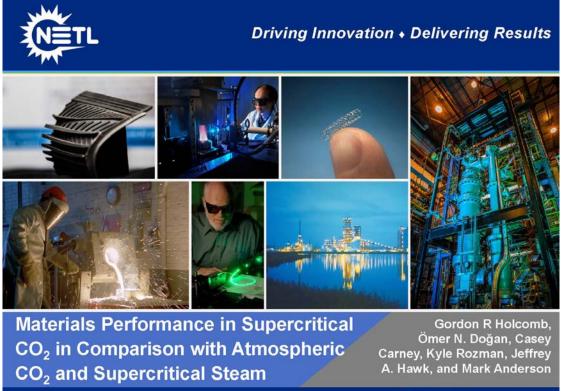
Gas: 1 bar CO₂ (99.999% purity) Gas flow rate: 0.032 kg/h Temperature: 700°C Duration: 500 h 24 h purging with CO₂ before heating





 Unlike in sH₂O, there is no evidence of increased oxidation rates at high pressure in sCO₂

> Thursday – March 31st 9:00 am Session: Materials I Salon C



The 5th International Symposium - Supercritical CO2 Power Cycles - March 28-31, 2016, San Antonio, TX

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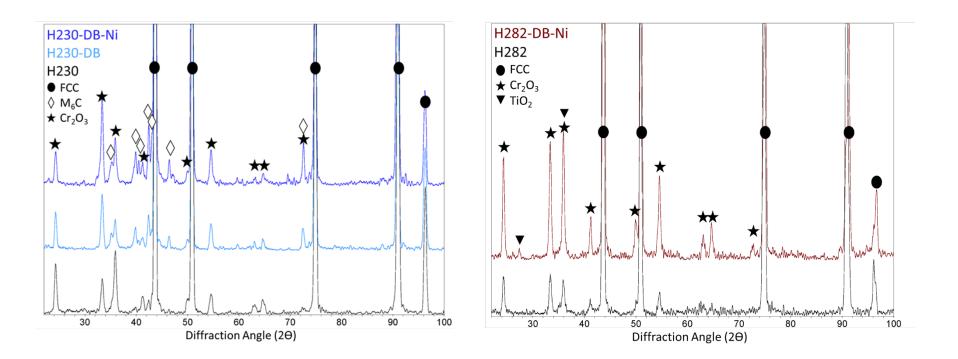


Mass changes as a result of the CO_2 exposure at 700°C for 500 h. Averages and standard deviations are from three coupons for each condition.

	Average mass change	Standard deviation	
	(mg/cm²)	(mg/cm²)	
H230	0.077	0.012	H230: Minor mass
H230-DB	0.115	0.013	change increase
H230-DB-Ni	0.112	0.005	
H282	0.038	0.022	H282: More significant
H282-DB-Ni	0.236	0.008	mass change increase

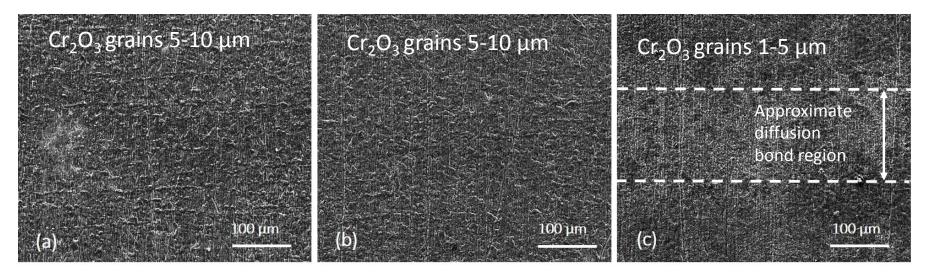
XRD on the Oxidized Samples





XRD signal from both oxide scale and underlying alloy
Chromia oxide scales form on both alloys
H230 contains W and Mo rich M₆C carbides
H282 contains γ' precipitates, Ni₃(Al,Ti), but was not detected by XRD





H230-DB-Ni

H230-DB

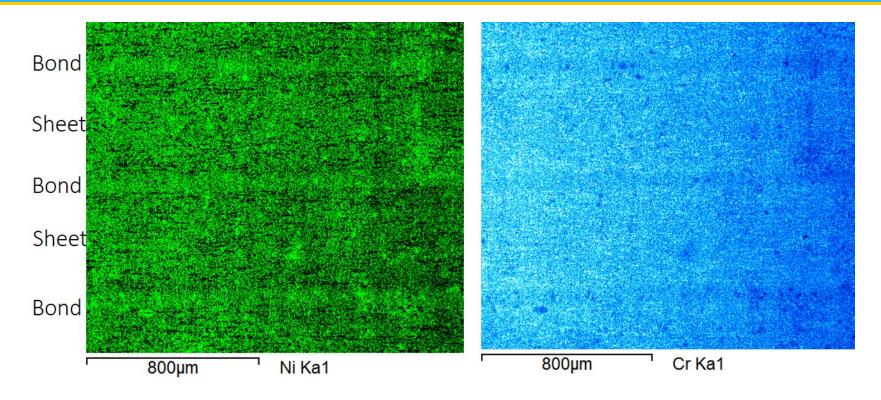
H282-DB-Ni

Dense, fine-grained, oxide scales No observed differences in H230 between bond and non-bond areas Some contrast differences in H282 in and near bond areas

Secondary Electron Images

SEM on the surface of oxidized samples – H230-DB-Ni



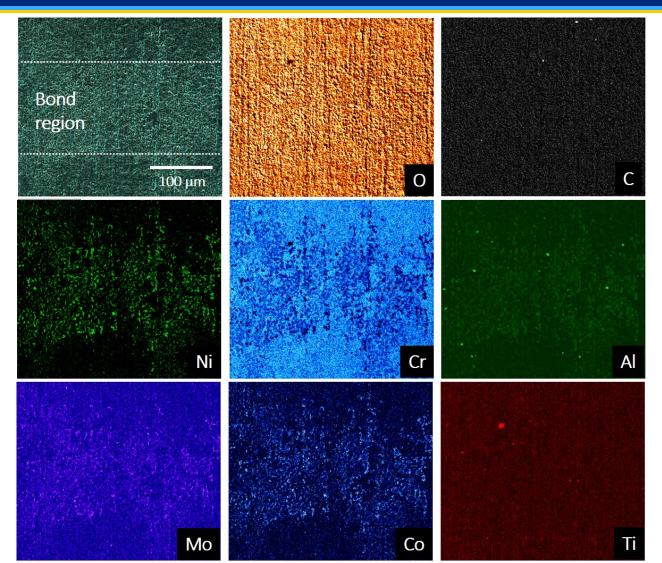


Slight Ni enrichment and Cr depletion were detected using x-ray elemental mapping on the bond regions of the H230-DB-Ni. The other elements did not show a detectable variation.

Ni plating was 2-4 μm (4-8 μm total for each bond), so bond area reflects diffusion zone

SEM on the surface of oxidized samples – H282-DB-Ni





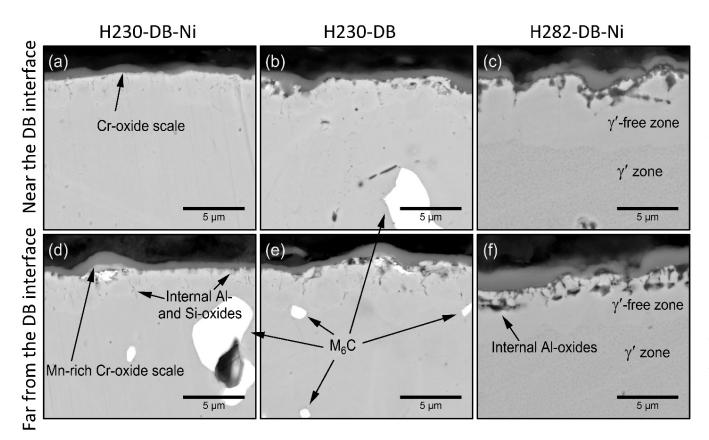
Elemental X-ray maps acquired on one of the bond regions of the H282-DB-Ni coupon after the 500 h CO₂ exposure at 700°C.

Enrichment of Ni, Al, Mo, Co in the bond region

Lower Cr in bond region

SEM on the cross-sections of oxidized samples





No significant difference between bond regions and away from bond regions

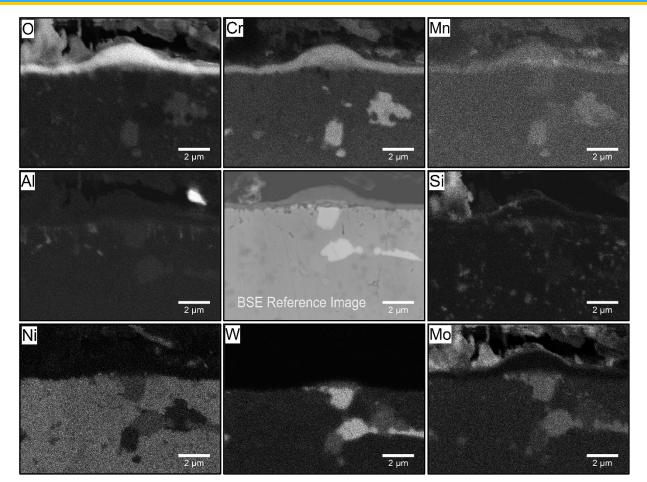
More internal oxidation in H282, resulting from higher Al and Ti levels

γ' loss in H282 below the internal oxidation layer

Back-Scattered Electron Images

SEM on the cross-sections of oxidized samples – H230-DB-Ni

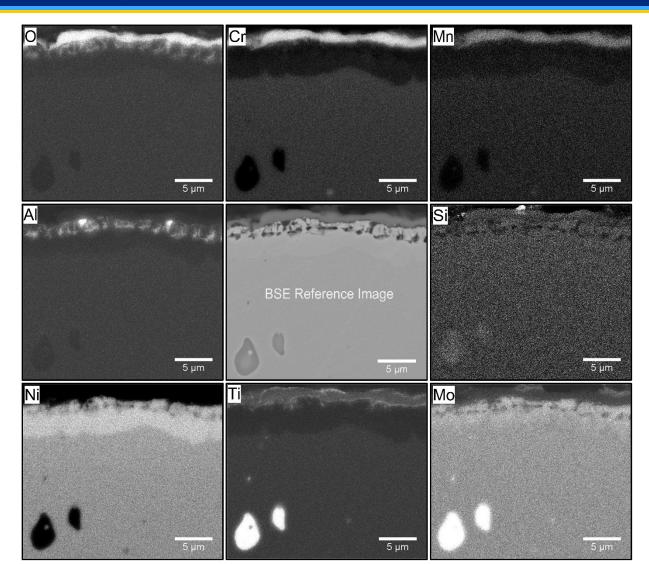




X-ray maps of select elements for H230-DB-Ni far from the DB interface. W and Si were acquired in WDS mode and all other elements were collected in EDS mode.

SEM on the cross-sections of oxidized samples – H282-DB-Ni





X-ray (EDS) maps of select elements for H282-DB-Ni far from the DB interface

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- As determined after a 500 h exposure to CO₂ at 700°C, diffusion bonding was not detrimental to the oxidation resistance of the H230. The diffusion bond regions of H230 did not exhibit an accelerated oxidation.
- Diffusion bonding of H282 resulted in increased mass gains during oxidation. However, a chromia scale was still formed, and overall oxidation rates were still low.



Materials Degradation in Supercritical CO₂ Power Cycles

Materials Science and Technology (MS&T) Conference

October 23-27, 2016 Salt Lake City, Utah

Abstracts are due on March 31, 2016

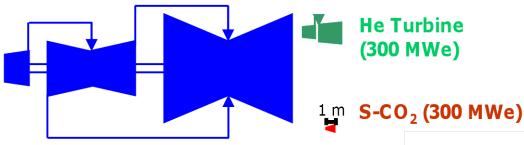
and can be submitted on **ProgramMaster** :

http://www.programmaster.org/PM/PM.nsf/Home?OpenForm&ParentUNID=F9FD0D2AAFA2D29285257D86004BE7A3

Supercritical CO₂ Power Cycles



Properties of sCO2 Cycles	Impact
No phase change (Brayton Cycle)	Higher efficiency
Recompression near liquid densities	Higher efficiency
High heat recuperation	Higher efficiency Large HX footprint
Compact turbo machinery	Lower capital cost
Simple configurations	Lower capital cost
Dry/reduced water cooling	Lower environmental impact
Storage ready CO ₂ in direct cycles	Lower environmental impact

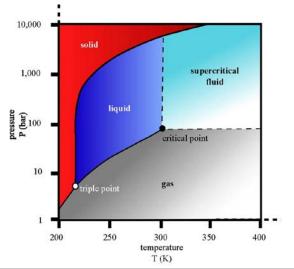


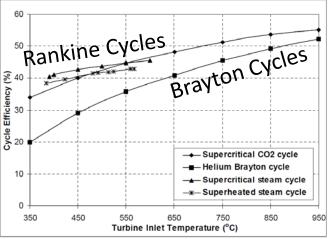
Steam Turbine (250 MWe)

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S. A. Wright, "OVERVIEW OF SUPERCRITICAL CO2 POWER CYCLE DEVELOPMENT AT SANDIA NATIONAL LABORATORIES," in 2011 University Turbine Systems Research Workshop, Columbus, Ohio, 2011.





M. J. Driscoll, "Optimized, Competitive Supercritical-CO2 Cycle GFR for Gen IV Service," MIT-GFR-045, 2008.