Impact of S-CO2 Properties on Centrifugal Compressor Impeller: Comparison of Two Loss Models for Mean Line Analyses

The Supercritical CO2 Power Cycles Symposium 2016

<u>Akshay Khadse</u>, Lauren Blanchette, Mahmood Mohagheghi, Jayanta Kapat

The Center for Advanced Turbomachinery & Energy Research (CATER)

University of Central Florida





Outline of the Presentation

- Introduction
- Analysis Methodology
 - Power Cycle Chosen for Investigation
 - Method A (Work Based Losses)
 - Method B (Pressure and Work Based Losses)
- Results
 - Method A
 - Method B
 - Comparison between the two analyses
- Conclusions
- Future Work

Introduction

- Supercritical CO₂- potential to enhance cycle efficiency in turbomachinery
- The main advantages over conventional steam cycles
 - Reduction in capital cost¹ mainly because of reduced size of turbomachinery
 - Lower required power for compression²
 - Favorable operational temperature range- applicable in multiple power generation environments
- Expanding area of research on cycle configurations and optimization

Introduction: Review of Past Work

- CATER past work:
 - Developed a thermodynamic analysis cycle optimization Genetic Algorithm code for S-CO₂³
 - → Analyzed the effects of recompression, reheating, and intercooling on the thermodynamic performance of a recuperated S-CO₂ Brayton cycle
 - Performed a comparison of 1-D and 3-D aerodynamic analysis of a stage 1 vane for a S-CO₂ turbine⁴
- Outside influential work in the design of S-CO₂ compressors:
 - Sanghera⁵ proved the applicability of work loss correlations to account for losses in S-CO₂ compressors
 - Similarly, Brenes⁶ validated a combination of relative total pressure loss correlations and work loss correlation to account for losses in a S-CO₂ compressor
 - These loss correlation methods were utilized in the S-CO₂ compressor analyses performed for comparison in this study

Introduction: Review of Current Work

- Aim of Current Work:
 - Create a mean line analysis code for a S-CO₂ impeller
 - Compare two types of loss models through results for cycle efficiency, internal work losses, and parasitic losses
 - Method A: Impeller parasitic and internal losses accounted through work loss correlations
 - Method B: Relative total pressure loss correlations to account for internal losses and work loss correlations to account for parasitic losses.
 - Utilize this 1-D analysis as the starting point of the design process for S-CO₂ compressor

Introduction: Description of Loss Types

- Two types of losses occur in turbomachinery components
 - Internal Losses \rightarrow originate due to non-ideal behavior of the flow
 - Comprised of incidence, aerodynamic loading, skin friction, tip clearance, and mixing losses
 - Parasitic Losses \rightarrow arise from mechanical deficiencies in the impeller
 - Consist of disk friction, recirculation, and seal leakage losses
- These Losses directly effect the aerodynamic and design efficiency of the turbomachinery component
- Aerodynamic and overall/design efficiency of the centrifugal compressor are defined as:

•
$$\eta_{Aerodynamic} = \frac{\Delta h_{Euler} - \Delta h_{internal}}{\Delta h_{Euler}}$$

• $\eta_{Design} = \frac{\Delta h_{Euler} - \Delta h_{internal}}{\Delta h_{Euler} + \Delta h_{Parasitic}}$

Analysis Methodology: Power Cycle Definition

- Recuperated Recompression (RR) Brayton cycle utilized to carry out this study
- Net Output of 100 MW and an inlet turbine temperature (TIT) of 1350 K chosen as design criteria
- Thermodynamic cycle state points were obtained \rightarrow source of inlet conditions of the S-CO₂ impeller

Tabulated Cycle States for the Specified RRC					
State Points	Temperature (K)	Pressure (kPa)	Specific Enthalpy (kJ/kg)	Density (kg/m³)	Specific Entropy (kJ/kg-K)
1	320.0	9500	382.5	374.26	1.58
2	378.9	24000	420.5	544.16	1.60
3	487.9	23976	606.8	295.75	2.03
4	1154.4	23952	1455.6	103.75	3.13
5	1350.0	23904	1713	88.59	3.34
6	1196.6	9691	1511.8	41.91	3.36
7	498.2	9643	662.9	109.33	2.31
8	388.9	9595	529.7	162.65	2.00



Recuperated Cycle Layout⁵ and Corresponding T-S Diagram

Analysis Methodology: Mean Line Analysis Code

- Developed in MATLAB
- Based on law of conservation of mass, Euler turbine equation, and centrifugal compressor loss models found in literature
- Utilizes NIST REFPROP database to solve equation of state for specified points for S-CO₂
- Input Parameters:
 - P01, T01, mass flow rate, geometry parameters
- Input Variables:
 - Rotational Speed
- Output
 - Impeller exit conditions, converged efficiency, compressor impeller pressure ratio
- Iterative process for loss calculation is initialized using isentropic impeller exit conditions

UNIVERSITY OF CENTRAL FLORIDA

Analysis Methodology: Impeller Geometry and Inputs

Input and Output Variable Tabulated Values for Mean Line Analysis Code		
Main Input Parameters and Variables		
Inlet Total Temperature, T01	320 К	
Inlet Total Pressure, P01	9.5 MPa	
Mass flow rate, \dot{m}	472.189 kg/s	
Angular Speed, ω	6560 RPM	
Main Geometrical Parameters		
Impeller Inlet Hub Radius, r _{1h}	0.1322 m	
Impeller Inlet Shroud Radius, r _{1s}	0.1924 m	
Impeller Exit Radius, r ₂	0.2635 m	
Axial Length of Impeller, ΔZ	0.144 m	
Number of Blades in Impeller, Z	15	
Blade Height, b ₂	0.0231 m	
Blade Thickness, t	5.7 mm	



Schematic of the Centrifugal Compressor Impeller

Analysis Methodology- Method A

- Changes in enthalpy due to blade work, internal losses, and parasitic losses are defined as:
 - $\Delta h_{internal} = \Delta h_{ABL} + \Delta h_{SF} + \Delta h_{TCL} + \Delta h_{MIX}$
 - $\Delta h_{parasitic} = \Delta h_{DF} + \Delta h_{RC} + \Delta h_{LL}$
 - $\Delta h_{Euler} = C_{w2}U_2 C_{w1}U_1$
- Further, the efficiencies can be determined:

•
$$\eta_{Aerodynamic} = \frac{\Delta h_{Euler} - \Delta h_{internal}}{\Delta h_{Euler}}$$

•
$$\eta_{Design} = \frac{\Delta h_{Euler} - \Delta h_{internal}}{\Delta h_{Euler} + \Delta h_{Parasitic}}$$



h-s Diagram Schematic for Method A

Analysis Methodology- Method A

- Axial inlet
- Constant blade angle along the span
- Isentropic exit calculation as initial point
 - Pressure ratio for the impeller is decided
- Calculation of losses as work losses
- Efficiency as convergence criterion
- Updated exit condition after convergence
 criterion is met



Algorithm for Mean-Line Analysis Code – Method A

Analysis Methodology- Method B

- Calculation of total change in enthalpy and relative pressure loss is as follows:
 - $\Delta h_{0, parasitic} = U_2^2 * (I_{DF} + I_{RC} + I_{LL})$
 - $\Delta h_{0,Euler} = I_B * U_2^2$
 - $P'_{02} = P'_{02,id} f_c (P'_{01} P_1) \sum_i \omega_i$
 - Where $\sum_{i} \omega_{i} = \omega_{ABL} + \omega_{SF} + \omega_{MIX} + \omega_{TCL}$
- Through the calculation of relative total pressure loss, the absolute total pressure loss is obtained
- Further, the ideal total enthalpy at the exit is then found and efficiencies are calculated



Specific Entropy

$$\eta_{Aerodynamic} = \frac{h_{02,id} - h_{01}}{\Delta h_{Euler}} \qquad \eta_{Design} = \frac{h_{02,id} - h_{01}}{\Delta h_{Euler} + \Delta h_{parasitic}}$$

h-s Diagram Schematic for Method B

Analysis Methodology- Method B

- Axial inlet
- Constant blade angle along the span
- Isentropic exit calculation as initial point
- Calculation of relative pressure loss coefficients – Pressure ratio updated in every loop
- Calculation of work losses
- Total enthalpy change from updated value of exit total pressure
- Efficiency as convergence criterion
- Internal losses are converted from pressure loss coefficients to enthalpy losses



Algorithm for Mean-Line Analysis Code – Method B

Results: Method A

- Impeller performance parameters and thermodynamic properties at the impeller exit were obtained
 - A resulting impeller total pressure ratio of 2.47 was observed

Slip Factor	0.87
Inlet Total Enthalpy, h ₀₁	382.49 kJ/kg
Δh _{0,Euler}	31.36 kJ/kg
Δh _{o,Internal}	2.00 kJ/kg
Exit Ideal Total Enthalpy,h _{02,id}	411.84 kJ/kg
Δh _{0,Parasitic}	1.13 kJ/kg
Total-to-Total Efficiency (Aerodynamic)	93.60%
Total-to-Total Efficiency (Overall)	88.97%
Power required	15.34 MW

	Impeller Inlet conditions	Impeller Exit conditions
Total Pressure, P ₀	9.5 MPa	23.42 MPa
Static Pressure P	9.5 MPa	17.44 MPa
Total Temperature, T ₀	320 K	374.85 K
Static Temperature, T	319.49 K	357.15 K
Static Density, ρ	372.49 kg/m ³	297.91 kg/m ³
Static Enthalpy, h	382.28 kJ/kg	402.43 kJ/kg

Results: Method B

 Resulting pressure ratio of 2 is significantly lower than the pressure ratio calculated through thermodynamic cycle analysis

Slip Factor	0.87
Inlet Total Enthalpy, h ₀₁	382.49 kJ/kg
Δh _{0,Euler}	24.00 kJ/kg
Δh _{0,Internal}	2.66 kJ/kg
Exit Ideal Total Enthalpy,h _{02,id}	403.83 kJ/kg
$\Delta h_{0,Parasitic}$	2.81 kJ/kg
Total-to-Total Efficiency (Aerodynamic)	88.92%
Total-to-Total Efficiency (Overall)	79.60%
Power required	12.66 MW

	Impeller Inlet conditions	Impeller Exit conditions
Total Pressure, P ₀	9.5 MPa	19.08 MPa
Static Pressure P	9.5 MPa	12.97 MPa
Total Temperature, T ₀	320 K	360.22 K
Static Temperature, T	319.49 K	359.90 K
Static Density, ρ	372.49 kg/m ³	250.95 kg/m ³
Static Enthalpy, h	382.28 kJ/kg	393.56 kJ/kg

Results: Comparison Between Method A & Method B

- For Method B, individual relative pressure losses due to each internal loss were converted to change in relative total enthalpy for comparison purposes
- The sum of these converted losses is found out to be equal to $\Delta h_{internal}$ calculated using blade loading coefficient
 - $\Delta h_{02R,id \to 02R} = \Delta h_{0R,SF} + \Delta h_{0R,TCL} + \Delta h_{0R,ABL} + \Delta h_{0R,MIX} \approx \Delta h_{02,id \to 02} = \Delta h_{internal}$

Impeller Efficiency	Method A	Method B	
Total-to-Total Efficiency (Aerodynamic)	92.55%	88.92%	
Total-to-Total Efficiency (Overall)	87.66%	77.60%	
Internal Work Losses			
Aerodynamic loading losses	1.05 kJ/kg	2.19 kJ/kg	
Skin friction losses	0.06 kJ/kg	0.073 kJ/kg	
Tip clearance losses	0.82 kJ/kg	0.33 kJ/kg	
Mixing losses	0.08 kJ/kg	0.072 kJ/kg	
Parasitic Losses			
Disk friction losses	0.09 kJ/kg	1.98 kJ/kg	
Leakage Losses	0.94 kJ/kg	0.83 kJ/kg	
Recirculation losses	0.10 kJ/kg	0 kJ/kg	



Results: Comparison between Method A & Method B

- Main Difference: Results for Method B display a significant contribution from disk friction losses for the overall losses, where as Method A displays a relatively minor contribution due to disk friction losses
- Calculated leakage, mixing and skin friction losses are close in magnitude between the two methods
- Aerodynamic loading losses play a significant role in the overall calculated loss in both methods, but more so in Method B



Conclusions

- Based on RPM, inlet conditions, and impeller geometry, mean line analysis codes deliver an estimate of:
 - Impeller efficiency
 - Pressure ratio
 - Resulting velocity triangles
 - Input power required
- This work serves as a comparison of two types of loss models used in centrifugal compressors for the application in S-CO₂ power cycles
- A starting point for further development into the 3-D design process and analysis of S-CO₂ centrifugal compressor

Future Work

- Inverse code to obtain the main geometrical parameters of impeller for the required inputs
- Streamline curvature method
- Develop 3-D geometry through CAD software
- Computational fluid dynamics (CFD) study of 3-D impeller model
 - Comparison of CFD analysis with mean-line analyses
 - Provide further insight on the significant differences in the results between each analysis method
 - Investigation of two phase regions in impeller through CFD





References

¹ Turchi, C. S., Ma, Z., and Dyreby, J., "Supercritical Carbon Dioxide Power Cycle Configurations for use in Concentrating Solar Power Systems." *ASME Turbo Expo*, ASME, Copenhagen, Denmark, June 2012

²Dostal, V., Hejzlar, P., and Driscoll, M. J., "High Performance Supercritical Carbon Dioxide Cycle for Next-Generation Nuclear Reactors." *Nuclear Reactors*, Vol. 154, June 2006.

³Mohagheghi, M., Kapat, J., "Thermodynamic Optimization of Recuperated S-CO₂ Brayton Cycles for Solar Tower Applications," *ASME Turbo Expo*, ASME, San Antonio, TX, 2013

⁴Joshua Schmitt, Rachel Willis, David Amos, Jayanta Kapat, and Chad Custer, "Study of a Supercritical CO2 Turbine With TIT of 1350 K for Brayton Cycle With 100 MW Output: Aerodynamic Analysis of Stage 1 Vane," Proceedings of the ASME Turbo Expo 2014, Paper No. GT2014-27214, June 16-20, Dusseldorf, Germany.

⁵Sanghera, S.S., "Centrifugal Compressor Mean line Design Using Real Gas Properties," DR4907-1213-PRFSS-001, Department of Mechanical and Aerospace Engineering, Carleton University, Ottawa, Ontario, Canada, 2013

⁶Brenes, B. M., "Design of Supercritical Carbon Dioxide Centrifugal Compressors," Ph.D. Dissertation, Group of Machines and Motor of Seville, University of Seville, Seville, Spain, 2014.

Background – Our Past Papers

Joshua Schmitt, David Amos, Jayanta Kapat. "Design and Real Fluid Modelling of Micro-channel Recuperators for a Nominal 100MW Class Recuperated Recompression Brayton Cycle Using Supercritical Carbon Dioxide," Proceedings of the ASME Turbo Expo 2015, Paper No. GT2015-43761 June 15-19, 2015, Montreal, Quebec, Canada.

Joshua Schmitt, Rachel Willis, David Amos, Jayanta Kapat, and Chad Custer, "Study of a Supercritical CO2 Turbine With TIT of 1350 K for Brayton Cycle With 100 MW Output: Aerodynamic Analysis of Stage 1 Vane," Proceedings of the ASME Turbo Expo 2014, Paper No. GT2014-27214, June 16-20, Dusseldorf, Germany.

Mahmood Mohagheghi, Jayanta Kapat, and Narashimha Nagaiah, "Pareto-Based Multi-Objective Optimization of Recuperated S-CO2 Brayton Cycles," Proceedings of the ASME Turbo Expo 2014, Paper No. GT2014-27152, June 16-20, Dusseldorf, Germany.

Mahmood Mohagheghi, and Jayanta Kapat, "Thermodynamic Optimization of Recuperated S-CO2 Brayton Cycles for Waste Heat Recovery Applications," Proceedings of the 4th International Symposium on Supercritical CO2 Power Cycles, Paper No. 43, September 9 – 10, 2014, Pittsburgh, Pennsylvania.

Mahmood Mohagheghi, Jayanta Kapat, "Thermodynamic Optimization of Recuperated S-CO2 Brayton Cycles for Solar Tower Applications," Proceedings of the ASME Turbo Expo 2013, Paper No. GT2013-94799, June 3-7, San Antonio, Texas, USA.

Joshua Schmitt, Rachel Wilis, Nickolas Frederick, David Amos and Jayanta Kapat, "Feasibility and Application of Supercritical Carbon Dioxide Brayton Cycles to Solar Thermal Power Generation," ASME 2013 Power Conference

