

Bechtel Marine Propulsion Corporation Bettis Atomic Power Laboratory West Mifflin, PA

Initial Transient Power Operation of a Supercritical Carbon Dioxide Brayton Cycle with Thermal-Hydraulic Control

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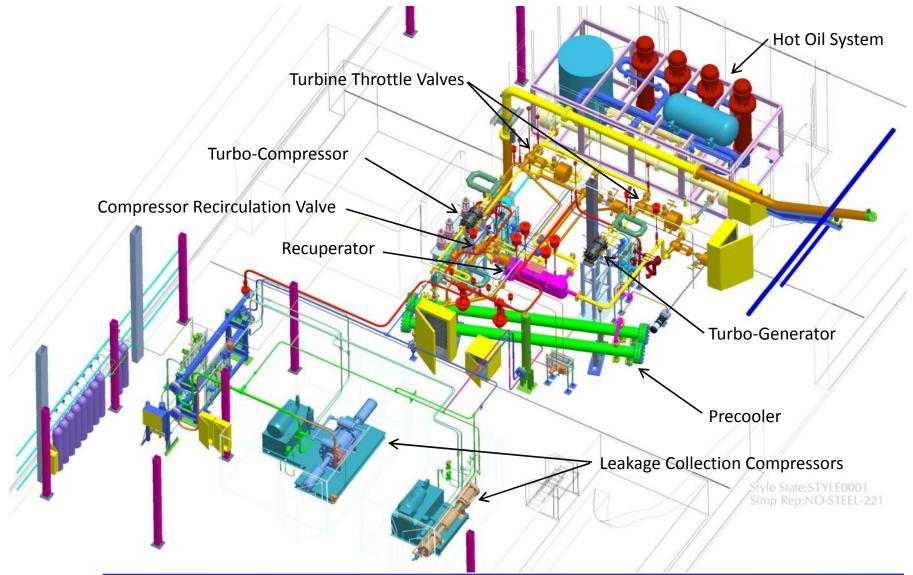
Presentation Summary

- sCO₂ Brayton Cycle Integrated Systems Test (IST) Overview
- System Control
- System Operating Conditions
- Operational Test Results

IST Overview

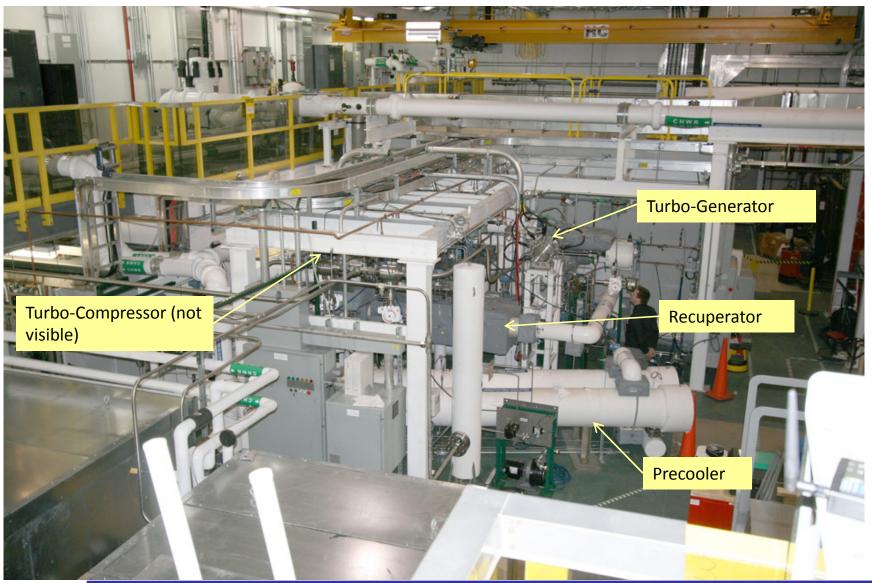
- 100 kWe IST has been main sCO₂ development focus of BMPC
- Simple Brayton cycle
 - Single variable speed turbine-compressor
 - Single constant speed turbine-generator
 - Single recuperator
- Focus on system control
 Rapid startup
 Power changes
 Shutdown

IST Physical Layout



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IST Physical Layout



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IST Turbomachinery





Thrust Bearing





Compressor/Diffuser



Turbine

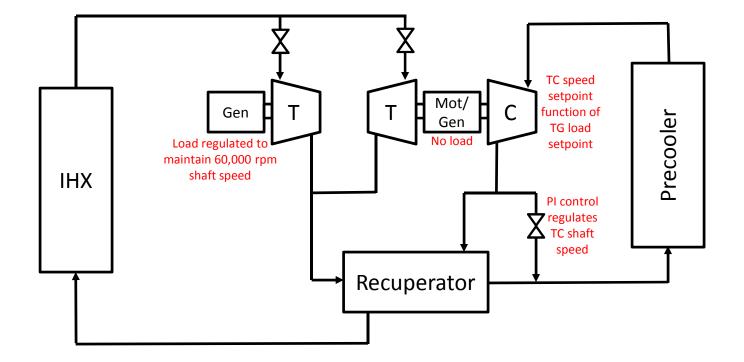
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Cycle Control Overview

- Turbine-generator speed fixed (60,000 rpm)
- Power level controlled via turbine-compressor speed
 - Speed setpoint via lookup table
- Compressor recirculation valve position also function of system power level
 - More open at low power, nearly closed at max power
 - Maintains adequate surge margin
- IHX outlet temperature and compressor inlet temperature controlled via PI control of heater power and cooling water flow, respectively

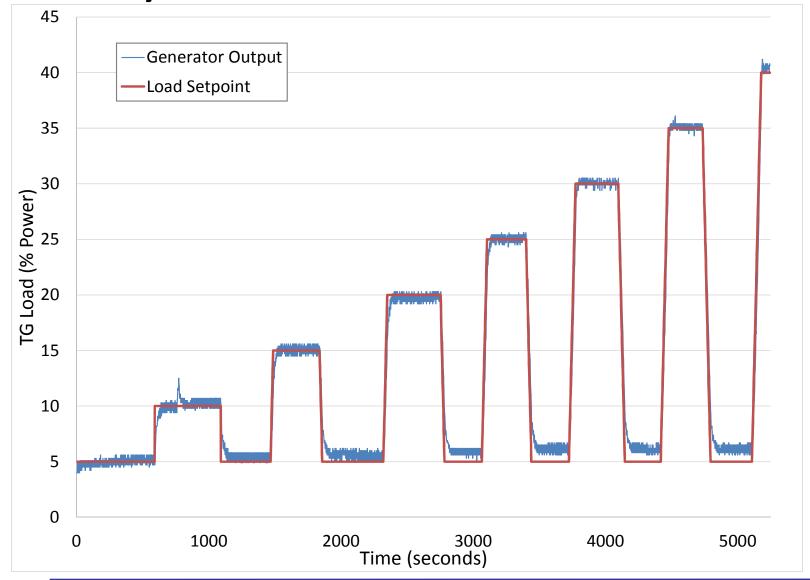
Thermal-Hydraulic Control



IST Operating Conditions

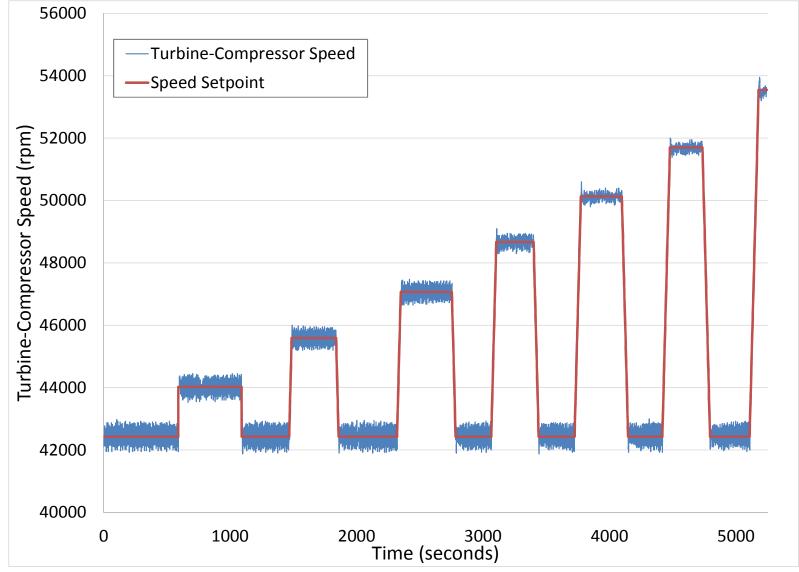
- Maximum power limited to 40 kWe by motorgenerator controller performance
- Turbine inlet temperature reduced to 440°F
 Achieve max power with CCV4 nearly closed
- Compressor inlet of 96°F and ~1310 psia
 - Stable compressor inlet density for small changes in parameters
 - Fixed total system mass → small changes in pressure with power level due to cavity conditions

System Power Transients



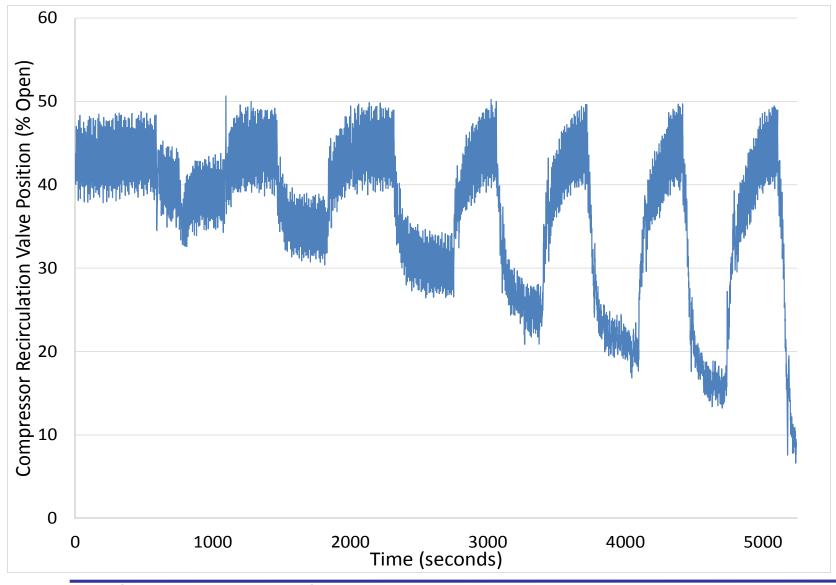
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Turbine-Compressor Speed Control



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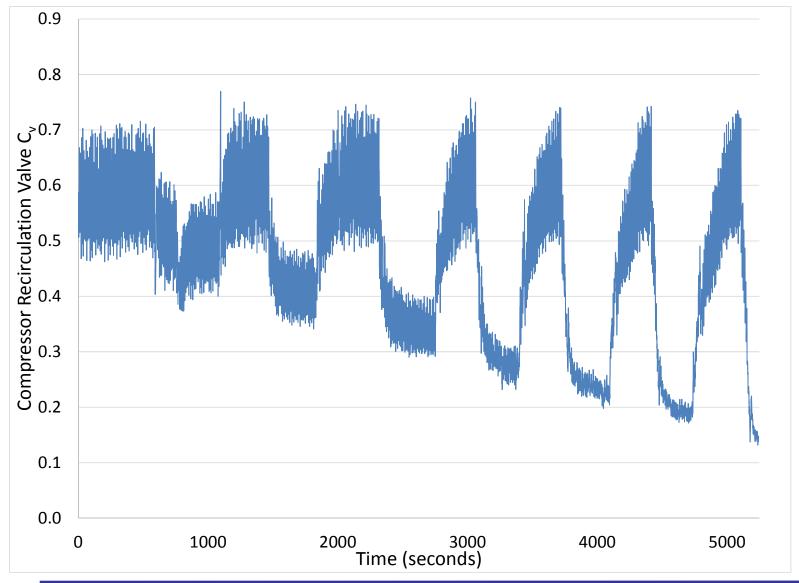
Compressor Recirculation Valve Response



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Compressor Recirculation Valve Resistance



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Summary

- IST operated over range of power transients between 5% and 40% of design rating
- Thermal-hydraulic control strategy works very well for transients evaluated to date
- Overall system response is very stable despite large oscillations in compressor recirculation valve position

Acknowledgements

 This paper summarizes work that has been performed a number of devoted engineers, scientists, technicians, and support personnel at the Bechtel Marine Propulsion Corporation and our subcontractors. This paper would not be possible without the efforts of this team.