

The Effect of O₂ and H₂O on oxidation in CO₂ at 700°-800°C

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Acknowledgments

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T. Jordan - metallography

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Alloy coupons:

Haynes International

Special Metals

Sandvik (Kanthal)

Allegheny-Ludlum

Sumitomo Metals

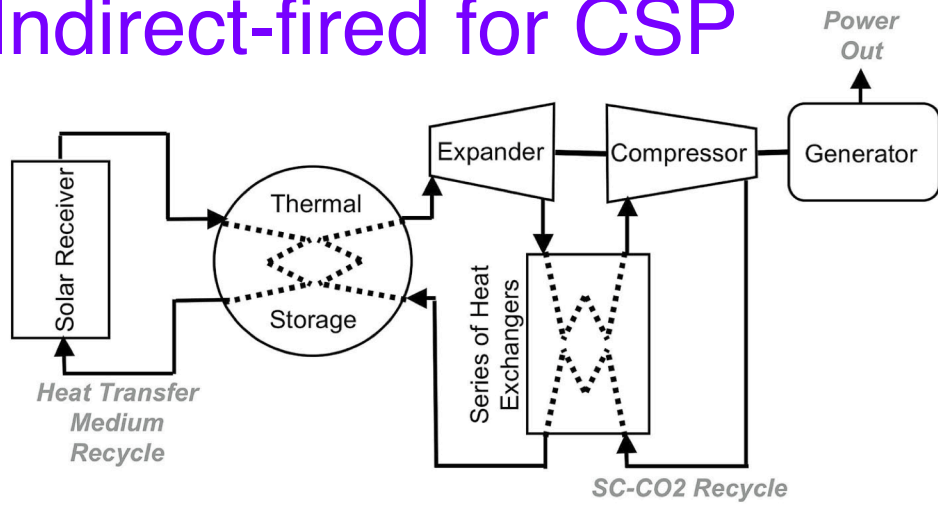
Capstone Turbines



Research sponsored by: U. S. Department of Energy, Office of Coal and Power R&D, Office of Fossil Energy

Direct-fired system of special interest

Indirect-fired for CSP



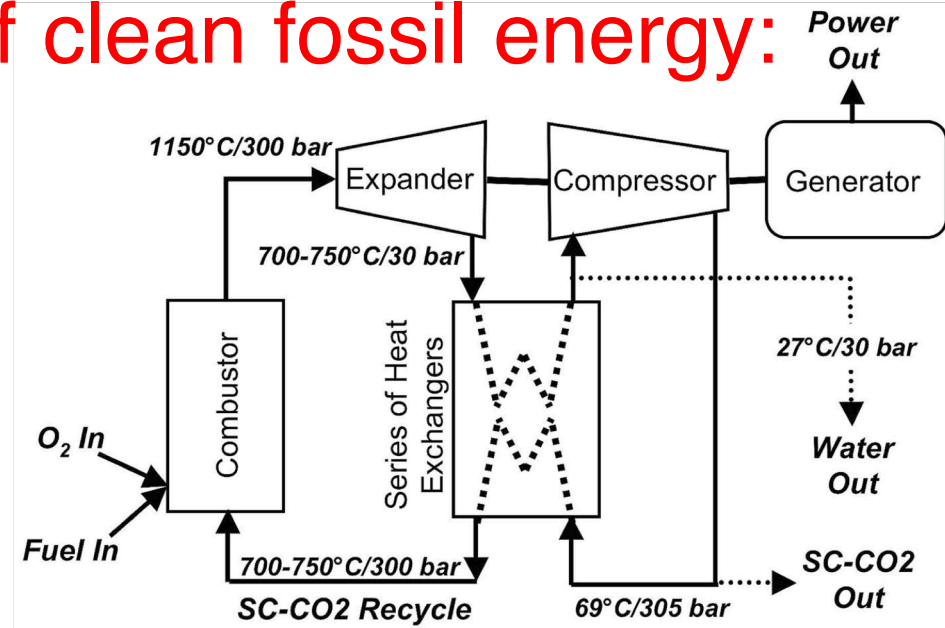
Closed loop of relatively pure CO₂
- primary HX (>700°C)
- recuperators (<600°C)
Also, waste heat recovery, bottoming cycle

Direct-fired (e.g. Allam cycle by Netpower) offers the promise of clean fossil energy:

In: natural gas + O₂

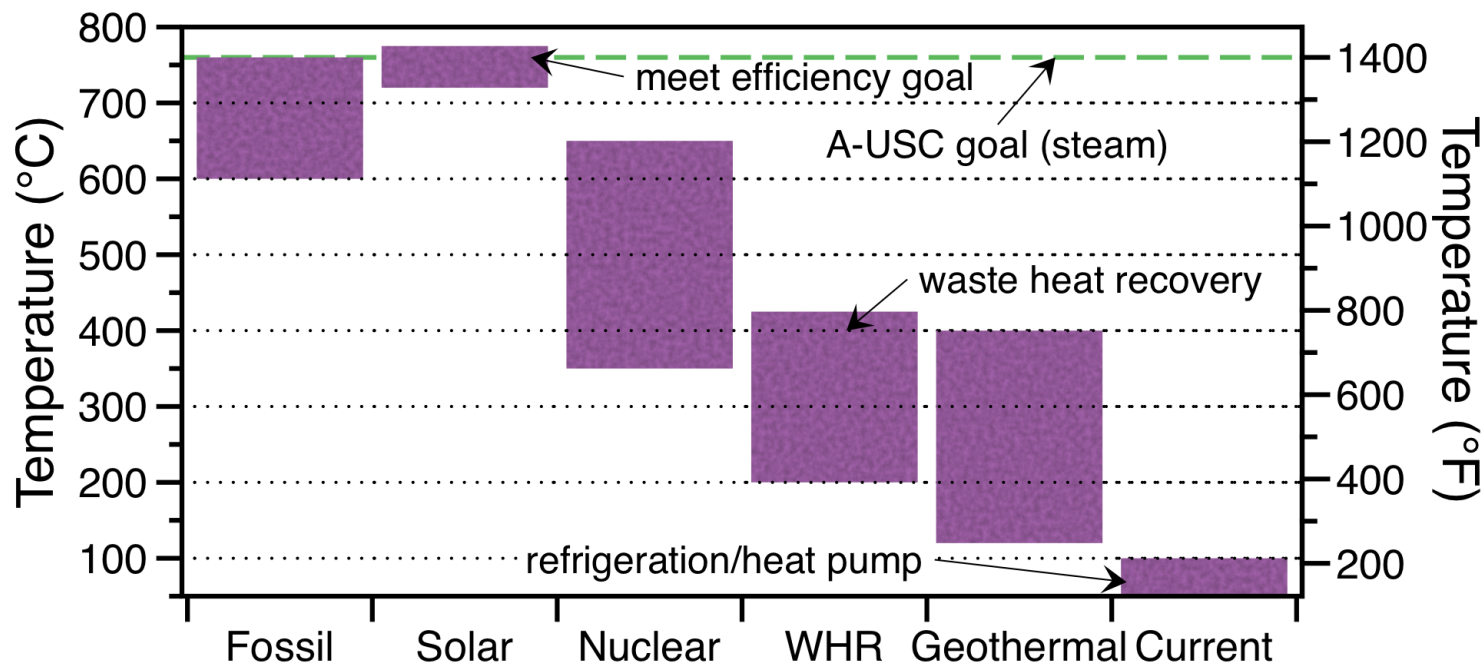
Impurities: ~10% H₂O
~1% O₂, CH₄?, SO₂?

Out: CO₂ for EOR
(enhanced oil recovery)



Different temperature targets

- Uncertainty about ranges for sCO₂ applications
- Fossil energy interest for power generation
coal/natural gas: replace steam with closed cycle
- Direct-fired system may have very high T's:
1150°C combustor
750°C/300 bar turbine exit
- Primary HX operating at higher T than turbine inlet



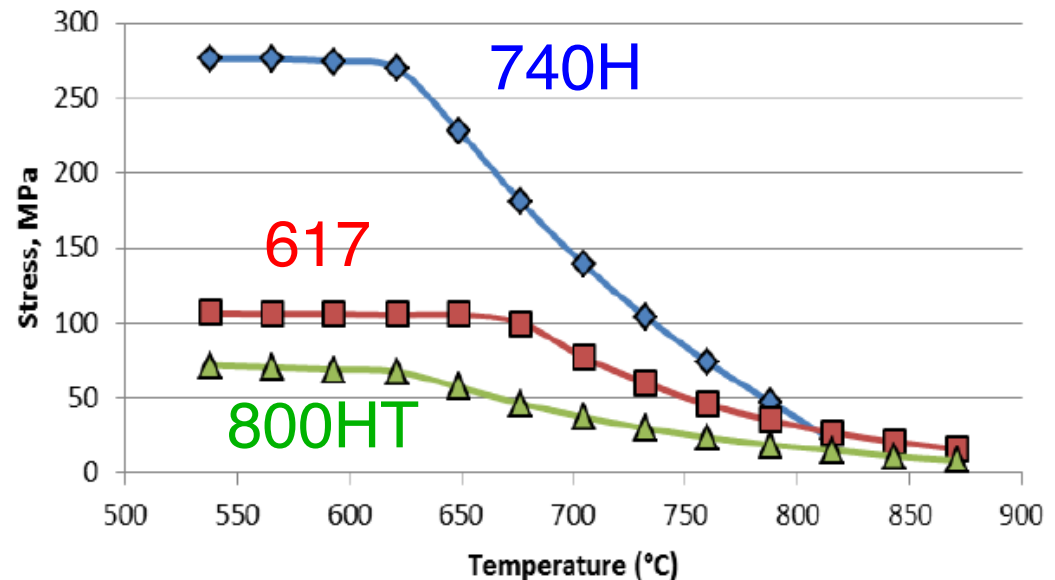
Materials for sCO₂

Temperatures (600°-750+°C) and pressures:
challenge for strength
limited number of materials available
! Adv. Ultra-supercritical (steam) same T range

Limited materials choices:

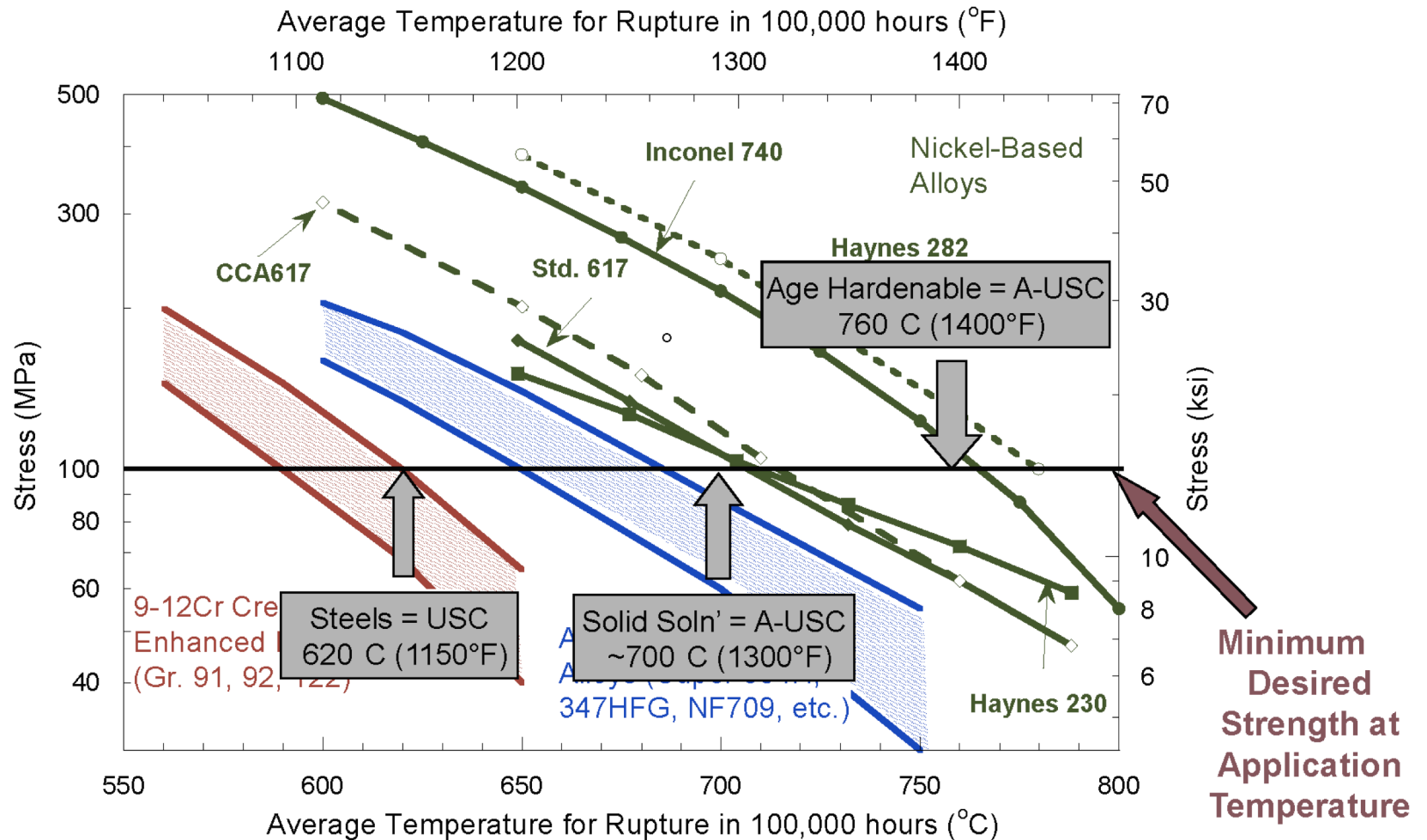
- capability
- ASME Boiler & Pressure Vessel Code:

Materials are key to:
reliability
availability
maintainability



A-USC materials for 700-760°C

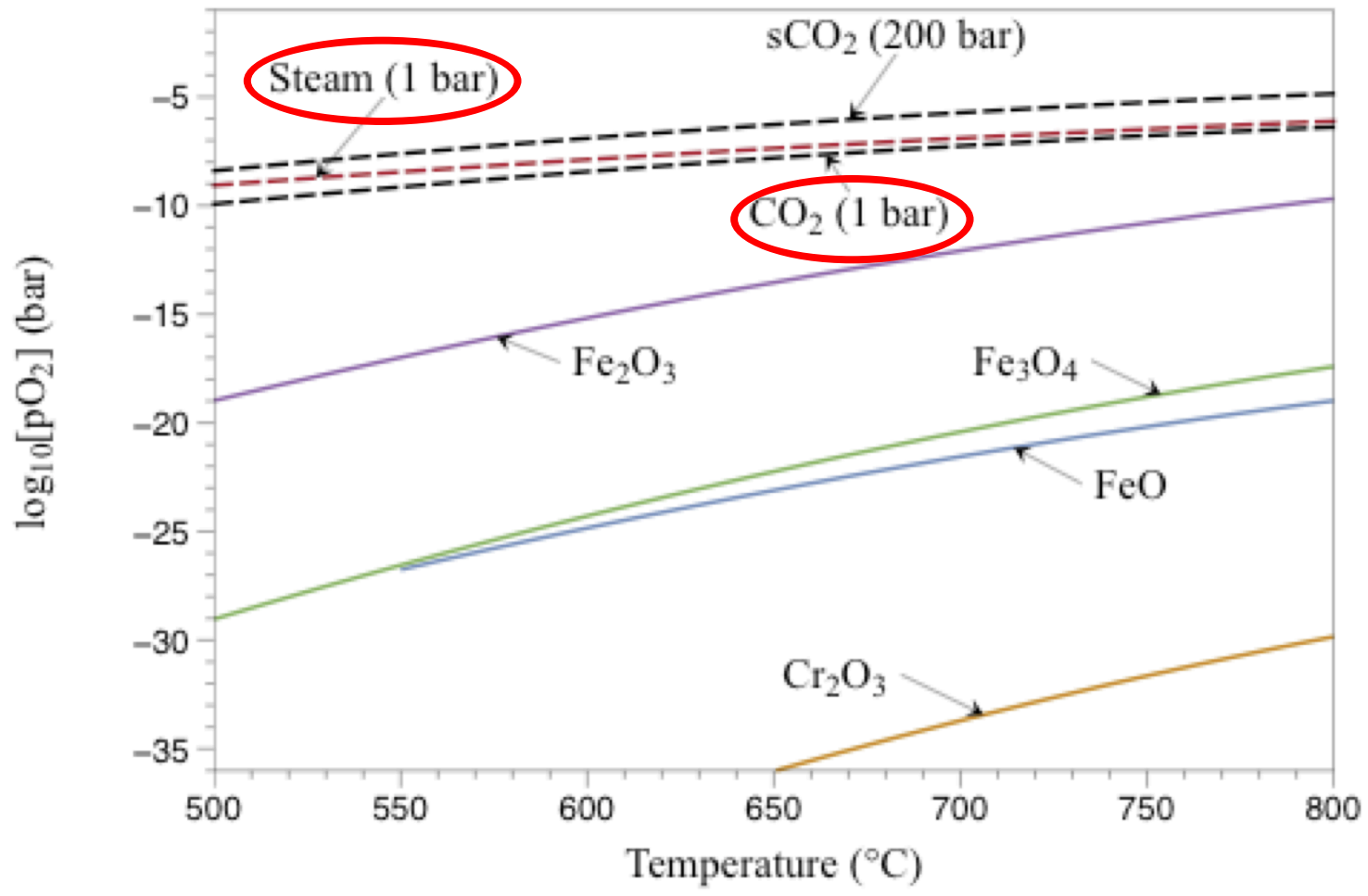
100MPa/100,000h creep rupture lifetime needed



U.S. Advanced Ultra-Supercritical (steam) Consortium

Oxygen levels similar in steam/CO₂

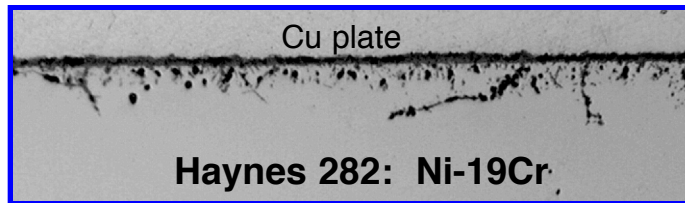
Factsage calculations



Similar pO_2 levels in steam & CO₂, higher at 200bar
All oxides of interest are stable

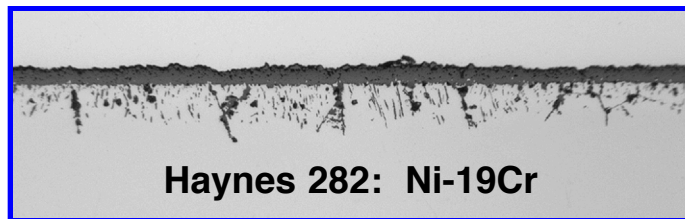
Why worry about 740/282?

5-10kh at 800°C still form thin reaction product in air



800°C, 5,000h in air+10%H₂O

10 μm

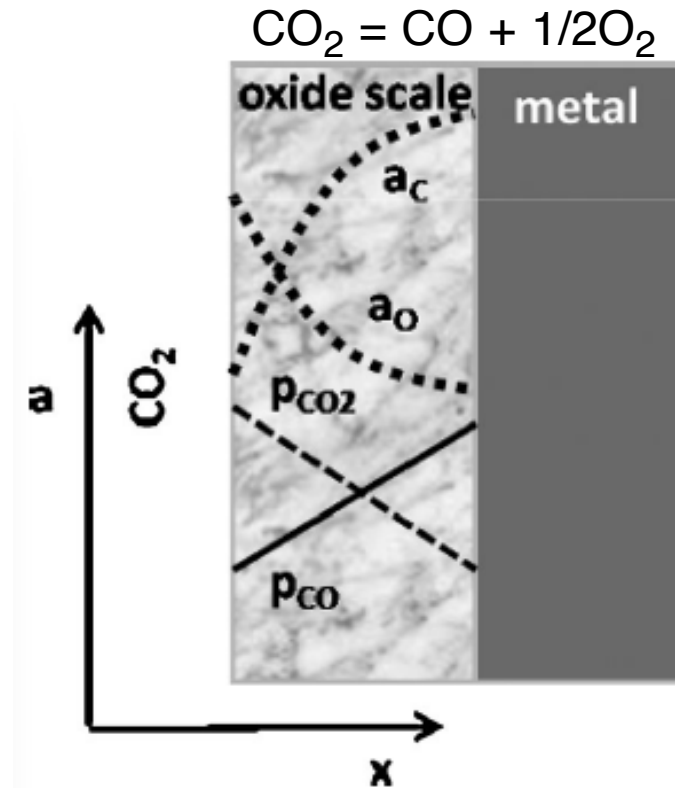


800°C, 10,000h in dry air

both exposures: 500h cycles

Al+Ti internally oxidize beneath

Cr₂O₃ oxide scale



from Young, et al. 2011

General: C activity (a_c) relatively low, favors oxidation

McCoy 1965: Inconel 600 and 18Cr-8Ni steel internally carburized in 1bar CO₂

High a_c predicted - what about NiCr in sCO₂ + 10%H₂O?

Want to study sCO₂ impurity effects

Goal: study effect of H₂O & O₂ on sCO₂ corrosion

BUT, we can't pump impurities into sCO₂ gas

AND can't monitor H₂O or O₂ level at pressure

2016 project goals:

build H₂O & O₂ detection system at pressure

build dual pumping system for incorporating

H₂O & O₂ in sCO₂

2017 goals:

operate system

Several testing options

High temperature exposure in controlled gas environment



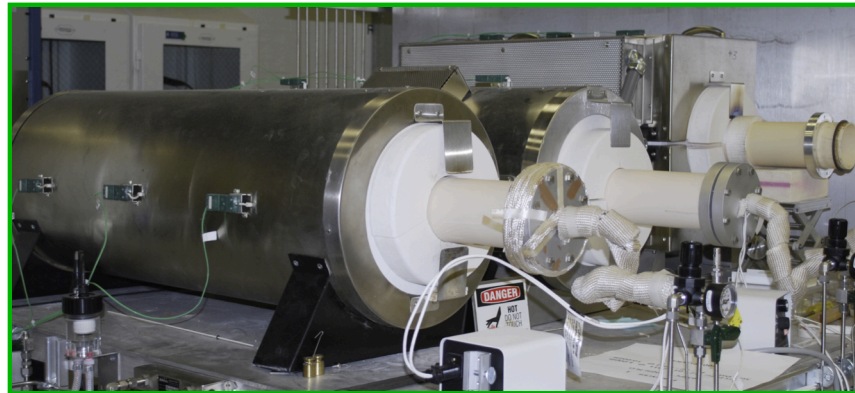
automated
cyclic rigs

1 bar

500°-1200°C

0.1-24 h cycles

3-zone tube furnace



1 bar

500°-1200°C

100-500 h cycles

282 autoclave



300 bar

200°-800°C

500 h cycles



Some impurity results while we wait

Create a 1 bar baseline

500 h exposures

dry air, CO₂(99.995%), CO₂+0.15%O₂, CO₂+10%H₂O

Coupons 11 x 19 x 1.5mm

600 grit SiC finish

Ultrasonically cleaned in acetone & methanol

Held in alumina boat in alumina reaction tube

100 cc/min flow rate, heat to temperature in argon

Mass change

Mettler Toledo model XP205 balance

±0.04 mg (±0.01 mg/cm²) accuracy

Post exposure characterization:

Light microscopy (Cu-plating to protect scale)

Wide range of alloys examined

Alloy	Fe	Ni	Cr	Al	Other
<i>Ferritic chromia-forming steels</i>					
Gr.91 (S90901)	89.7	0.1	8.3	<	1Mo,0.3Mn,0.1Si, 0.08C
FeCrMo (S44735)	72.6	0.1	25.8	<	1.0Mo,0.2Si,0.1V
Fe-12.5Cr	86.7	<	12.4	0.01	0.6Mn,0.2Si,0.005Y
Fe-15Cr	84.1	<	14.9	0.02	0.6Mn,0.3Si,0.012Y
Fe-17.5Cr	81.6	<	17.5	0.02	0.6Mn,0.3Si,0.011Y
Fe-20Cr	79.0	<	20.0	0.02	0.7Mn,0.3Si,0.010Y
Fe-22.5Cr	76.6	<	22.5	0.01	0.2Mn,0.7Si,0.002Y
Fe-25Cr	74.0	<	25.0	0.01	0.7Mn,0.3Si,0.002Y

Austenitic Fe-base chromia-forming steels

347HFG (S34710)	66.0	11.8	18.6	0.01	1.5Mn,0.8Nb,0.4Si,0.2Mo,0.2Co,0.09C
310HCbN (S31042)	51.3	20.3	25.5	<	0.3Co,0.4Nb,1.2Mn,0.3Si,0.3N,0.05C

Fe-base alumina-forming alloys

FeCrAlMo	69.2	0.2	21.1	5.0	0.2Hf,0.1Mn,2.8Mo,0.6Si,0.3Y,0.1Zr
AFA OC4	49.1	25.2	13.9	3.5	2.5Nb,2W,1.9Mn,2Mo,0.5Cu,0.2Si,0.1C
CAFA	48.4	25.2	14.6	3.5	1.0Nb,1.3W,2Mn,1.9Mo,0.6Cu,0.9Si,0.4C
DAFA	44.5	33.3	14.0	2.7	2.8Nb,1.7Ti,0.2Mn,0.4Si,0.1C

Ni-base chromia-forming alloys

625 (N06625)	4.0	60.6	21.7	0.09	9.4Mo,3.6Nb,0.2Ti,0.2Si,0.1Mn
230 (N06230)	1.5	60.5	22.6	0.3	12.3W,1.4Mo,0.5Mn,0.4Si
CCA617 (N06617)	0.6	55.9	21.6	1.3	11.3Co,8.6Mo,0.4Ti,0.1Si
282 (N07208)	0.2	58.0	19.3	1.5	10.3Co,8.3Mo,0.06Si,2.2Ti,0.1Mn
740 (N07740)	1.9	48.2	23.4	0.8	20.2Co,2.1Nb,2.0Ti,0.3Mn,0.5Si

Ni-base alumina-forming alloys

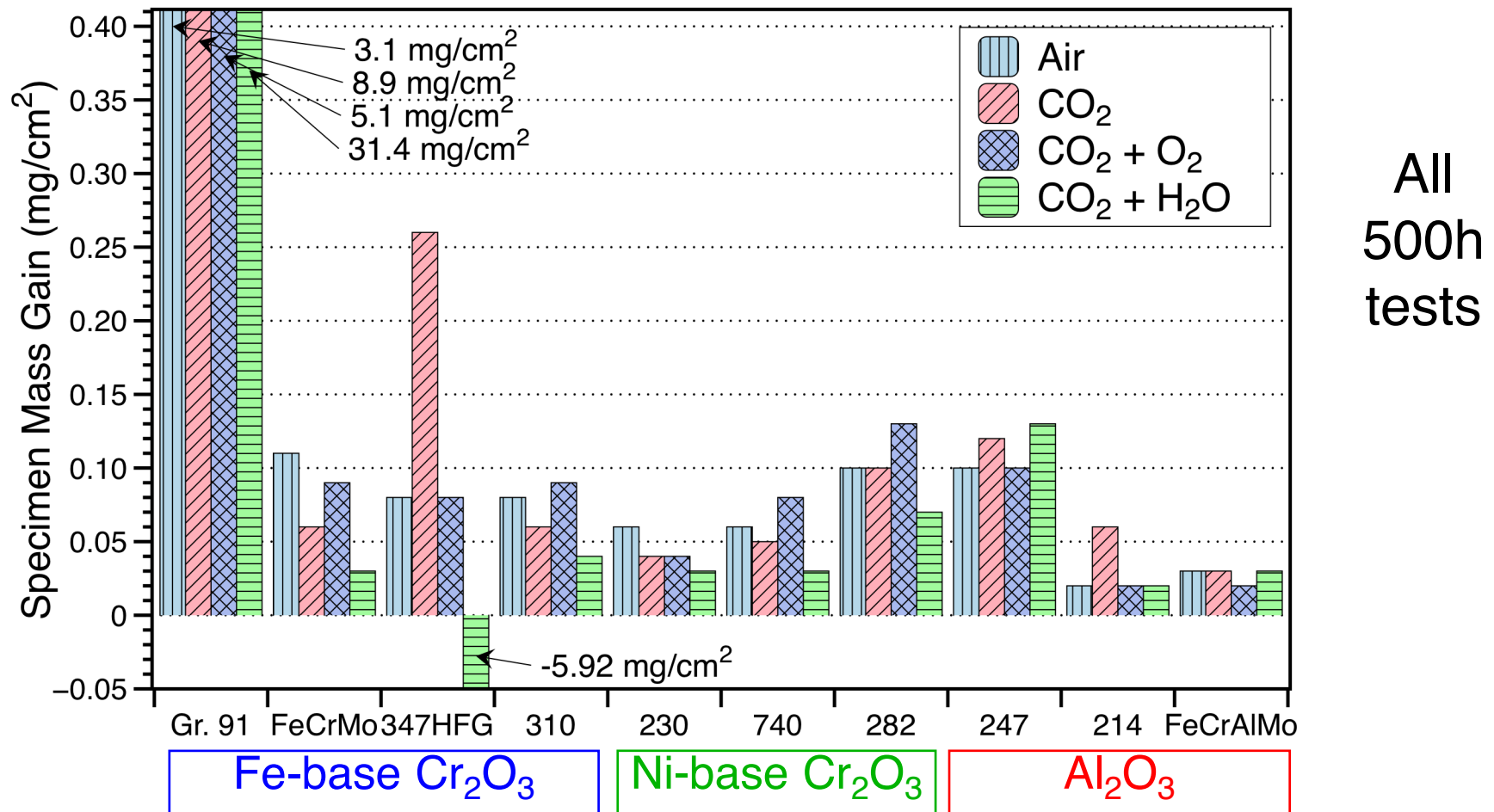
214 (N07214)	3.5	75.9	15.6	4.3	0.2Mn,0.1Si,0.02Zr
247 (N07247)	0.07	59.5	8.5	5.7	9.8Co,9.9W,0.7Mo,3.1Ta,1.0Ti,1.4Hf

< indicates less than 0.01%

Baseline created at 700°C 1bar

10 representative alloys were focus of metallography

1bar: dry air, CO₂, CO₂+0.15O₂, CO₂+10%H₂O

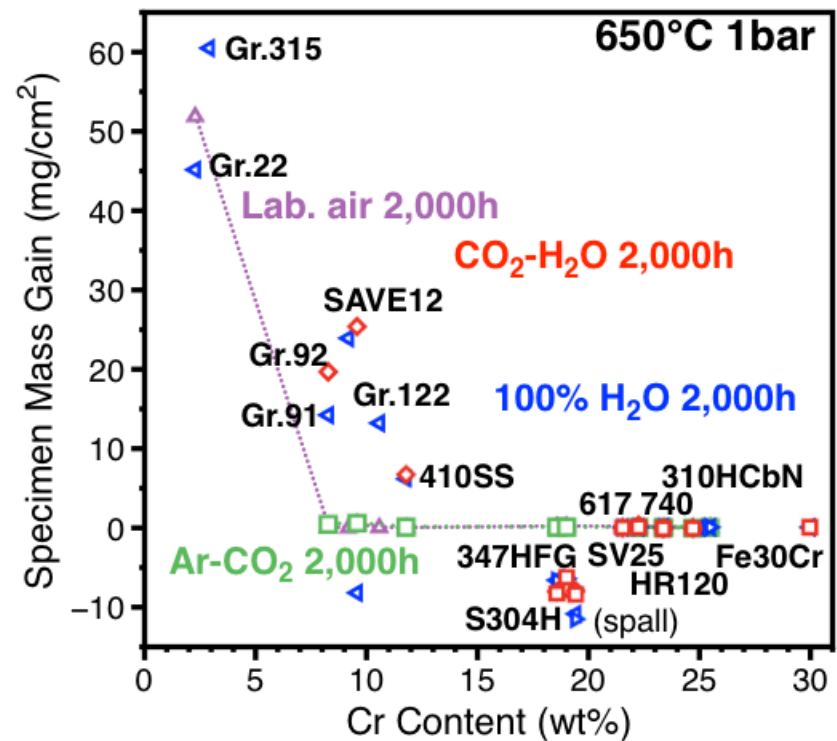
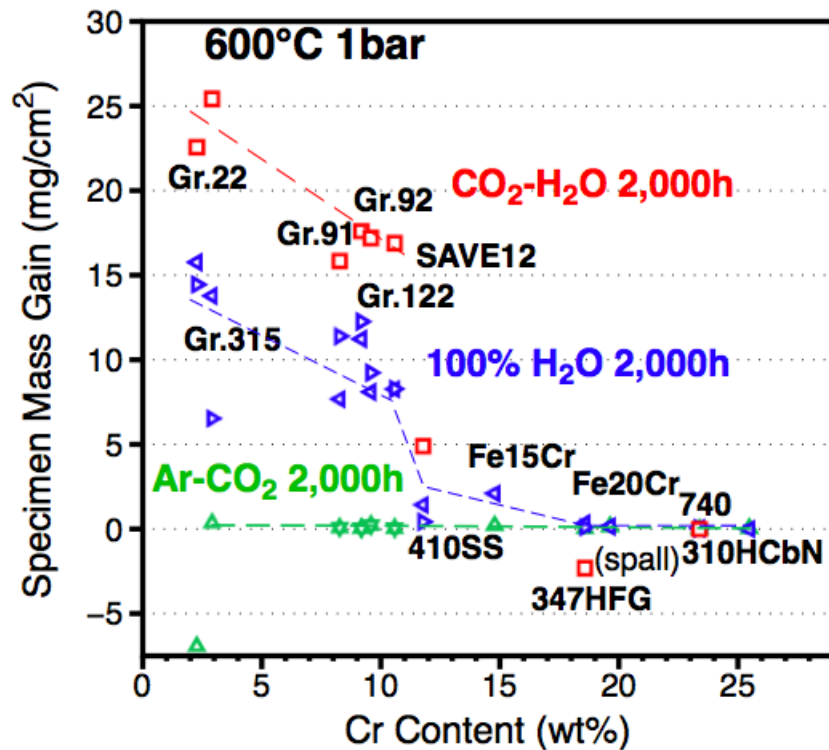


0.1 mg/cm² ~ 0.5 μm surface oxide
10 mg/cm² ~ 50 μm (2 mils)

Similar H₂O effect observed before

Similar alloys evaluated for oxy-firing (gas only)

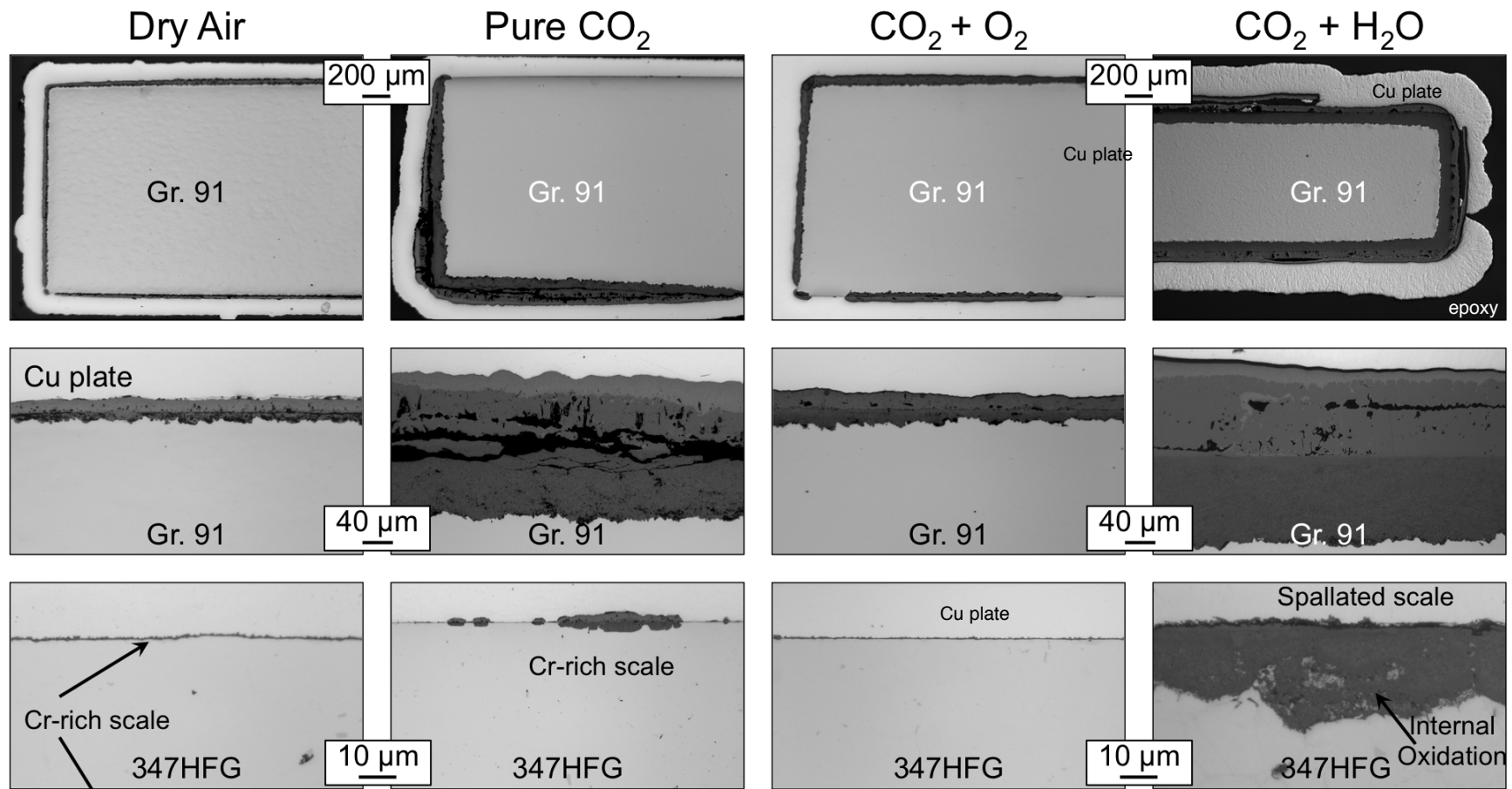
1bar: dry air, 100%H₂O, Ar+50%(CO₂+0.15O₂),
50%(CO₂+0.15O₂)+50%H₂O



Pint and Thompson, Mater. Corros. 2014

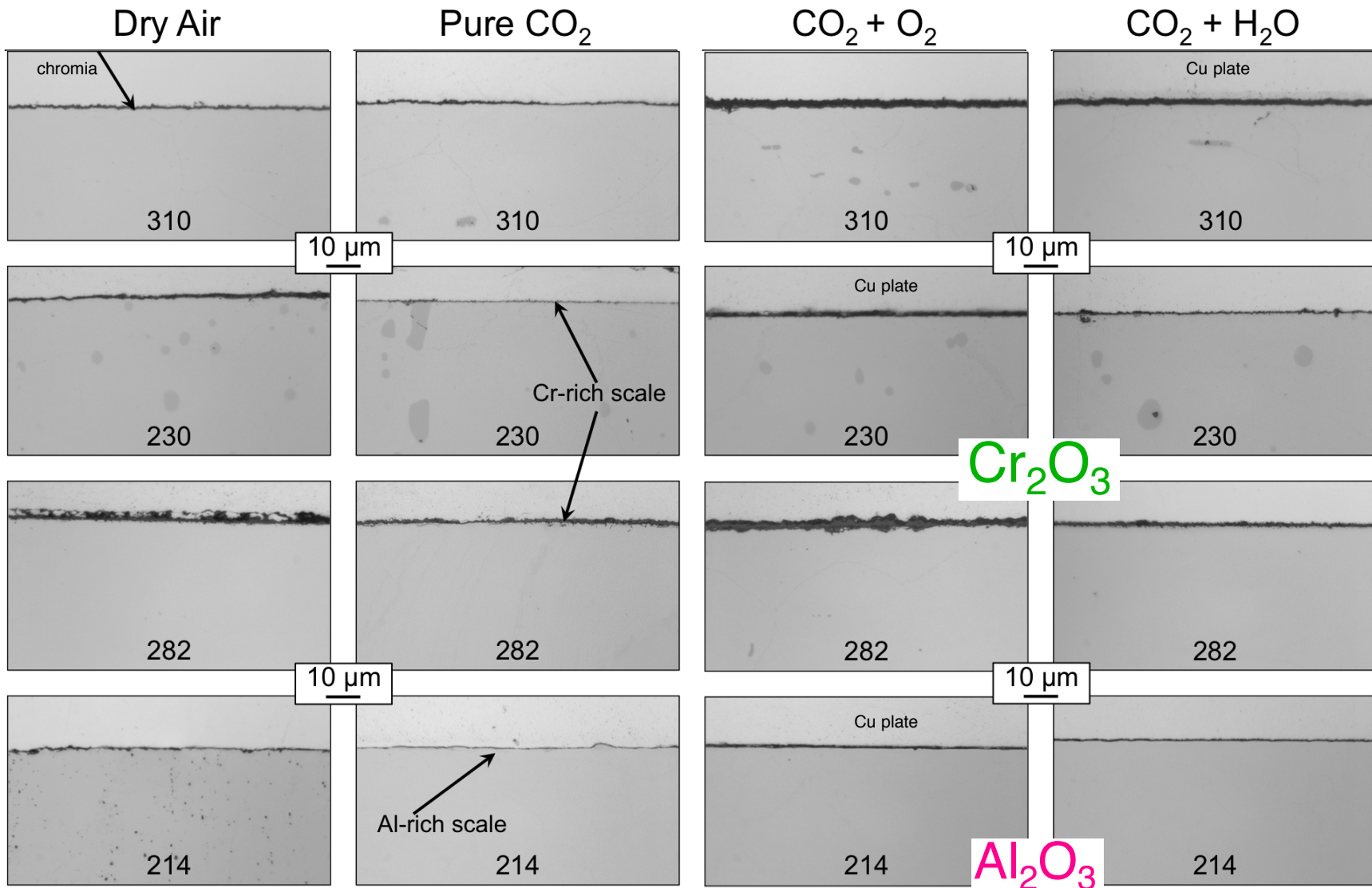
Especially H₂O caused thick oxide

Light microscopy after 500h exposures at 700°C



Thinner oxides formed on others

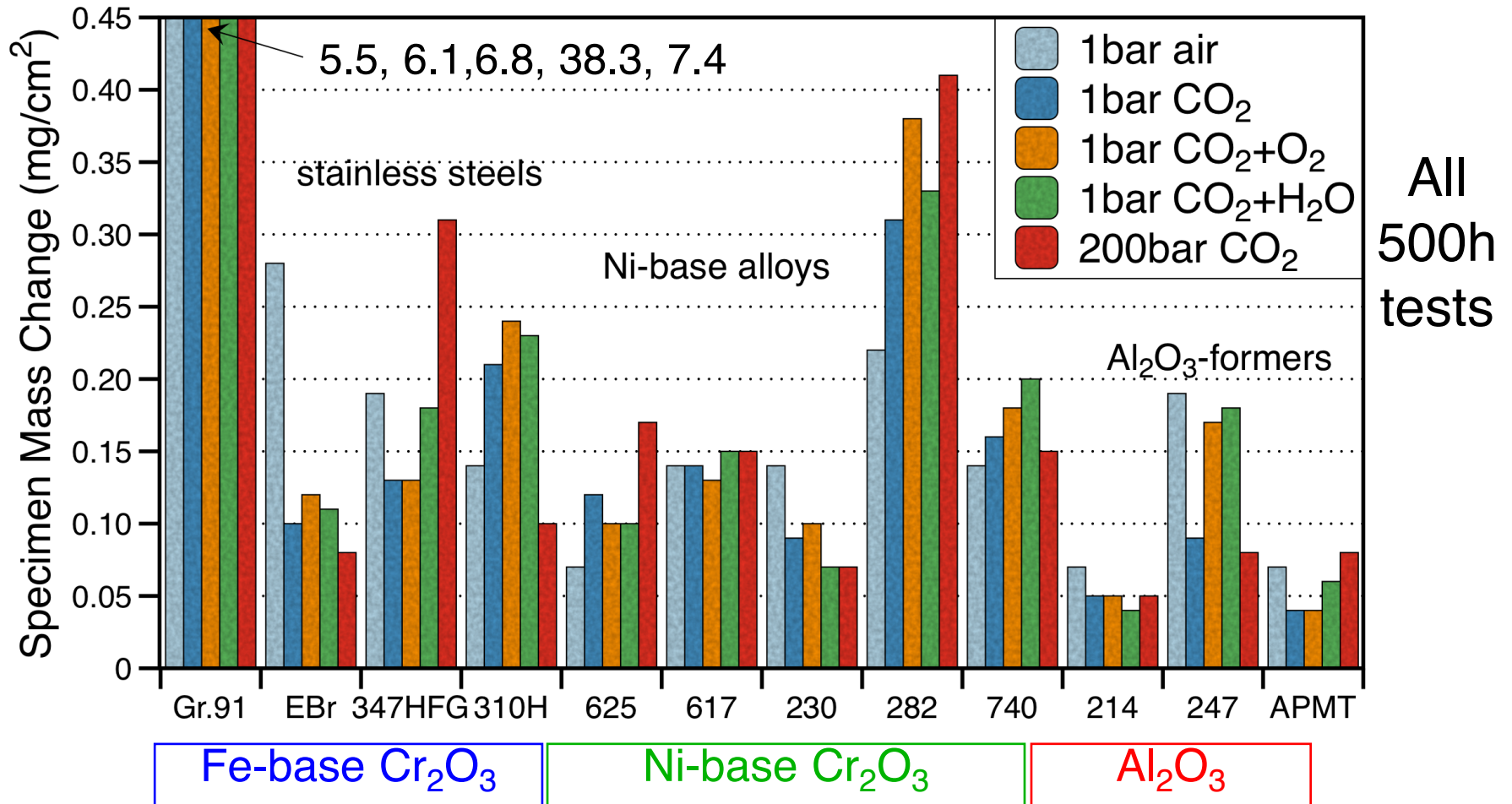
Light microscopy after 500h exposures at 700°C



750°C 1bar: baseline + impurities

1bar: dry air, CO₂, CO₂+0.15O₂, CO₂+10%H₂O

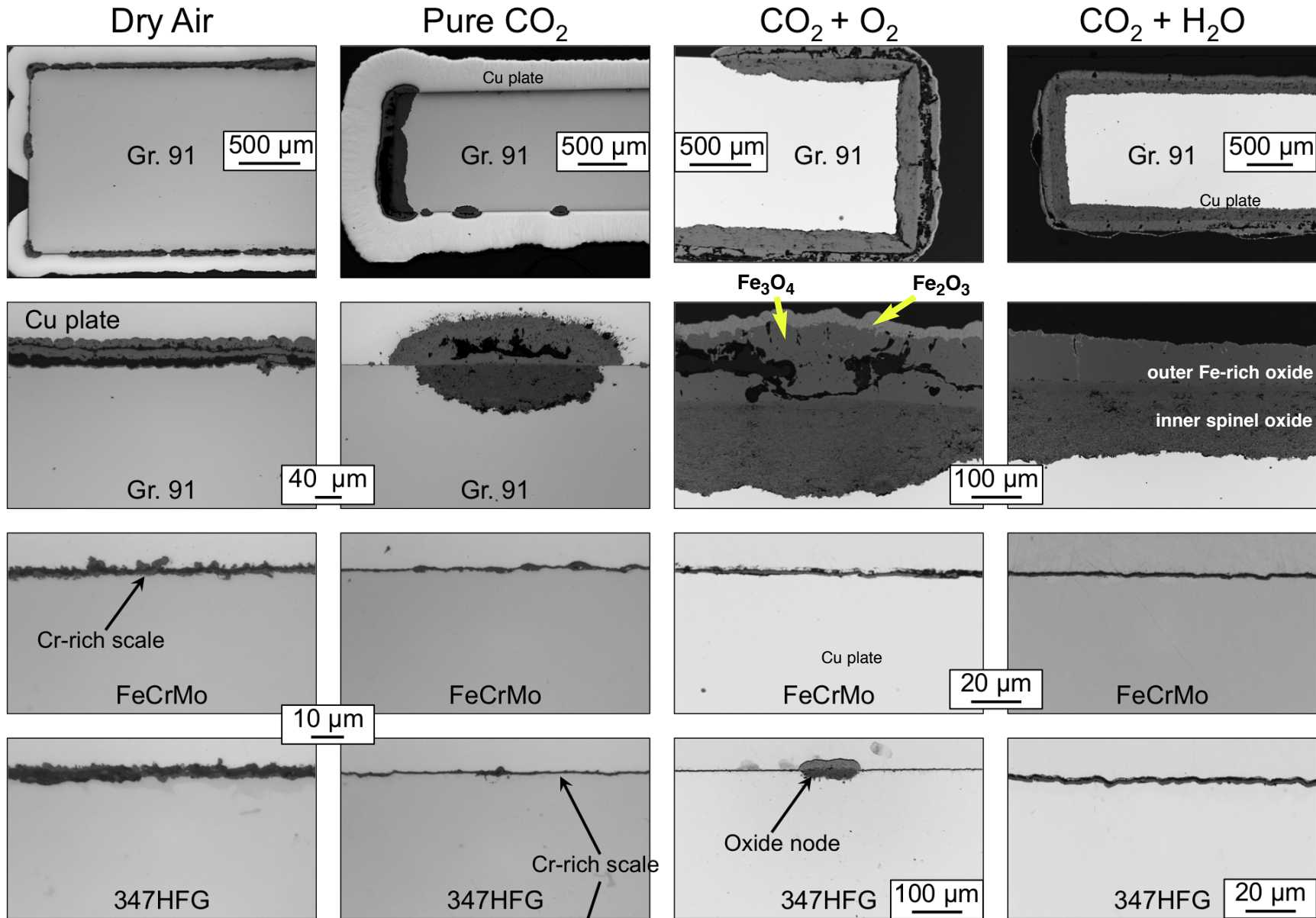
Consistently higher mass gains for alloy 282



0.1 mg/cm² ~ 0.5 μm surface oxide
10 mg/cm² ~ 50 μm (2 mils)

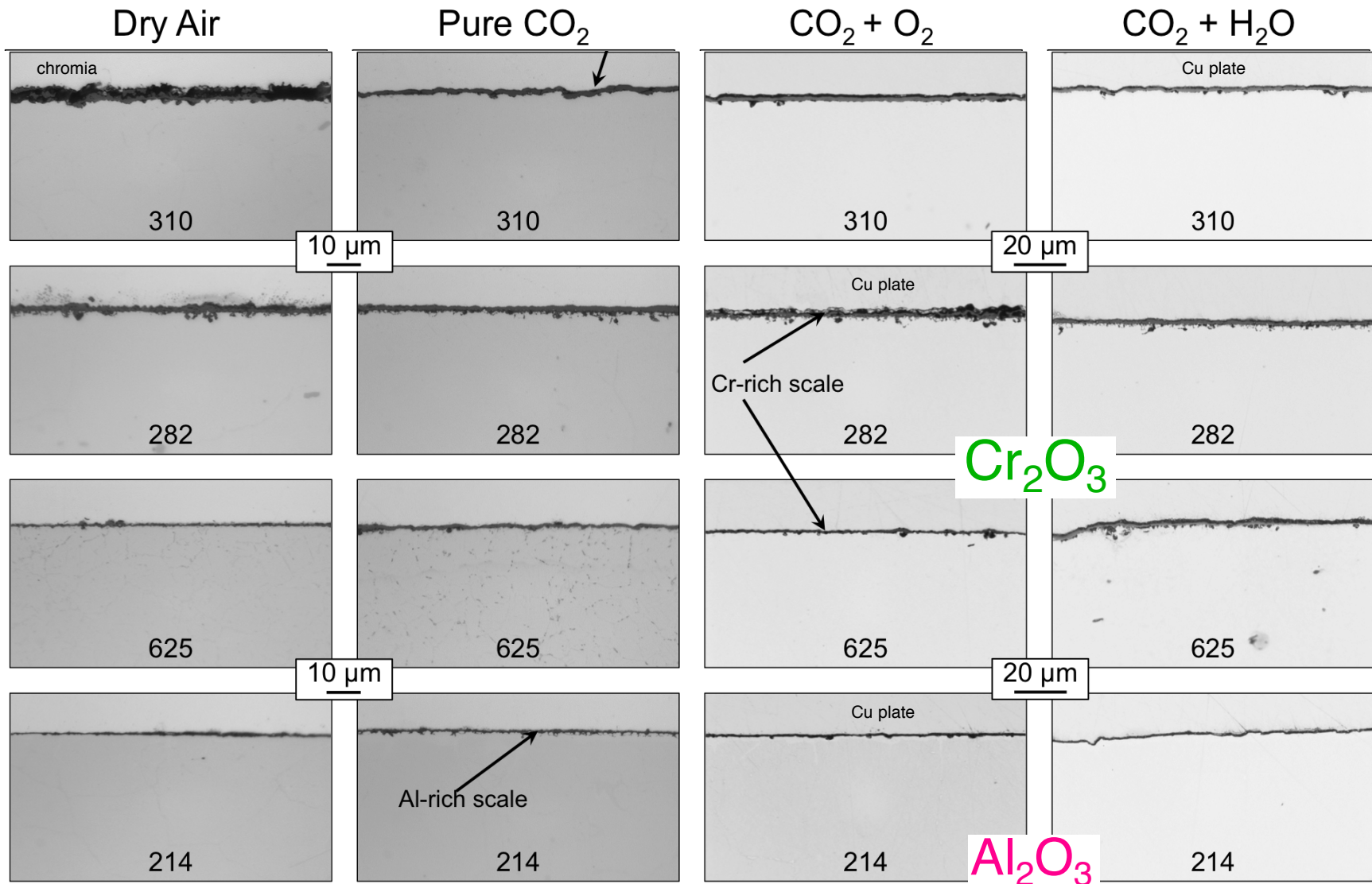
Only Gr.91 formed thick oxide

Light microscopy after 500h exposures at 750°C



Thinner oxides formed on others

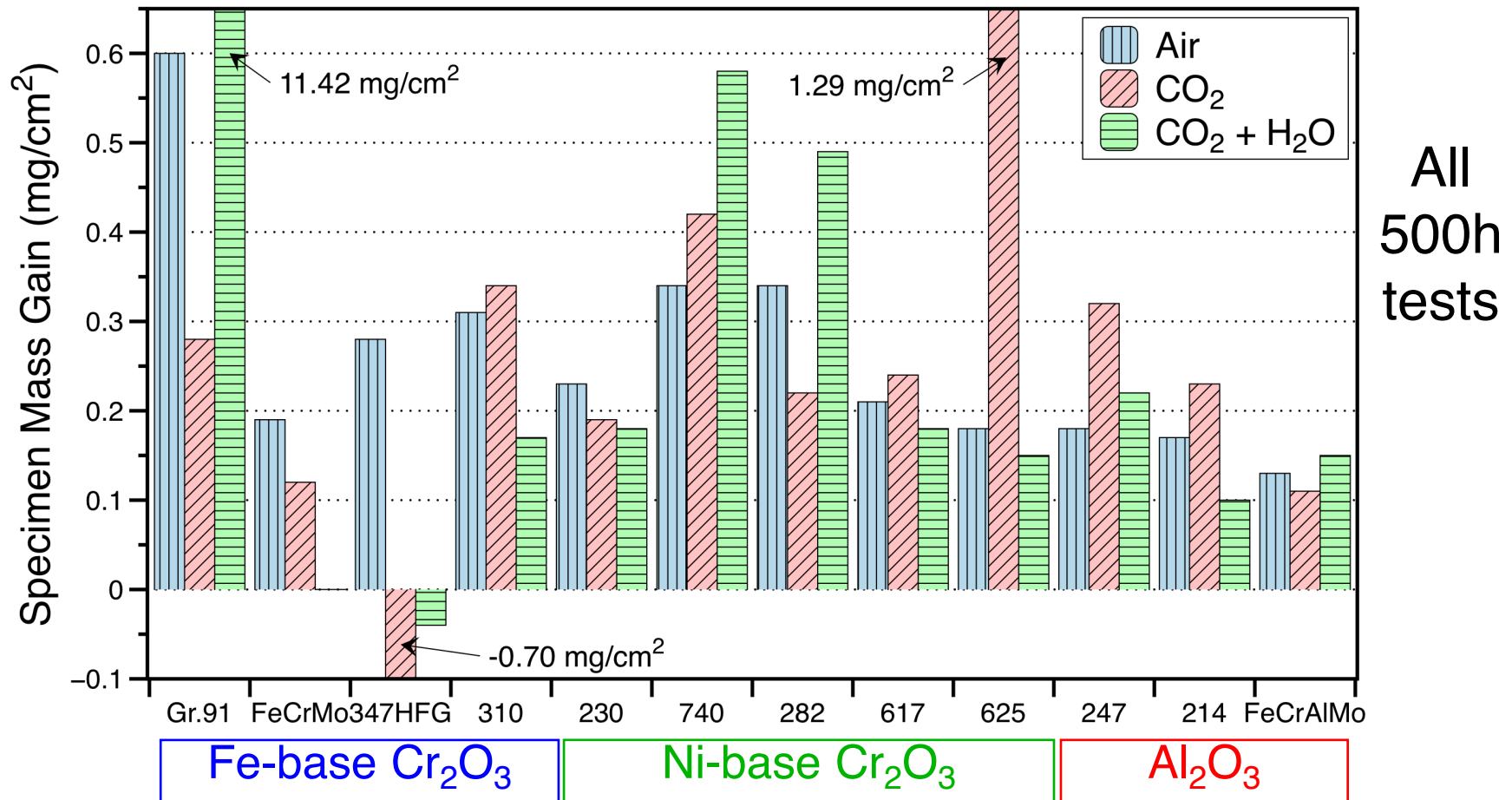
Light microscopy after 500h exposures at 750°C



800°C 1bar: different behavior

1bar: dry air, CO₂, CO₂+10%H₂O

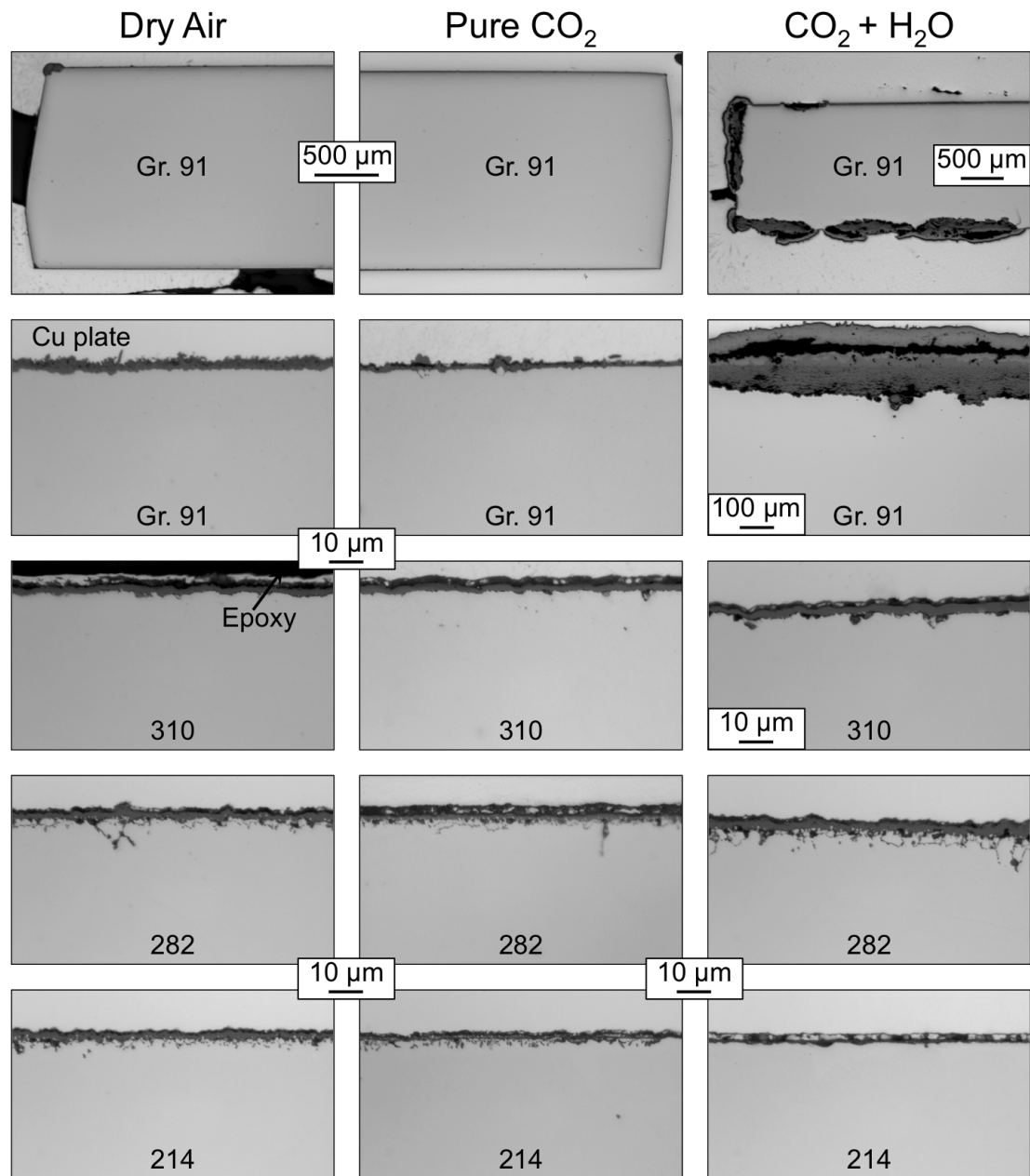
Consistently higher mass gains for alloy 282



0.1 mg/cm² ~ 0.5 μm surface oxide
10 mg/cm² ~ 50 μm (2 mils)

Gr.91 + H₂O: only thick oxide

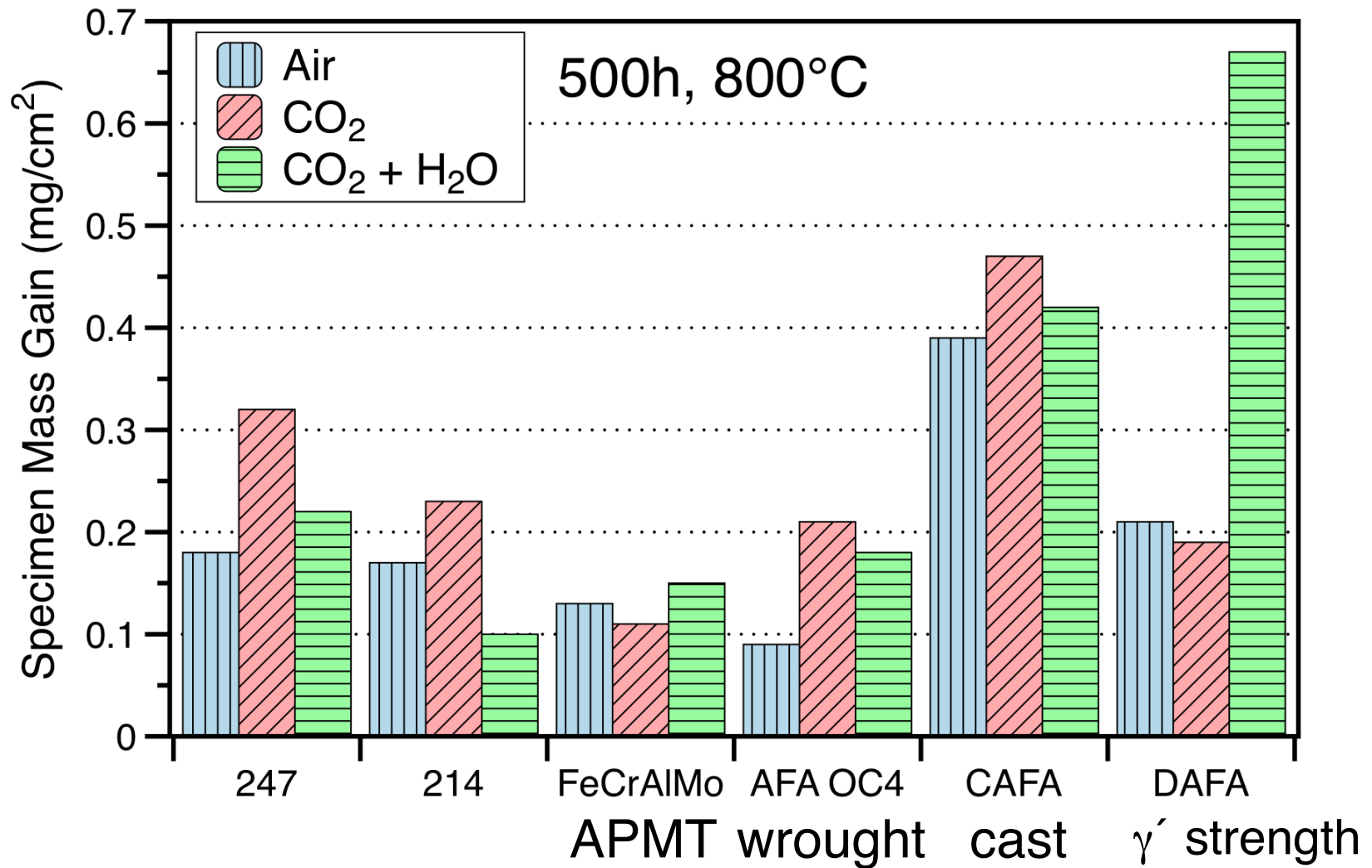
Light microscopy
500h at 800°C



800°C: wide range of Al₂O₃-former

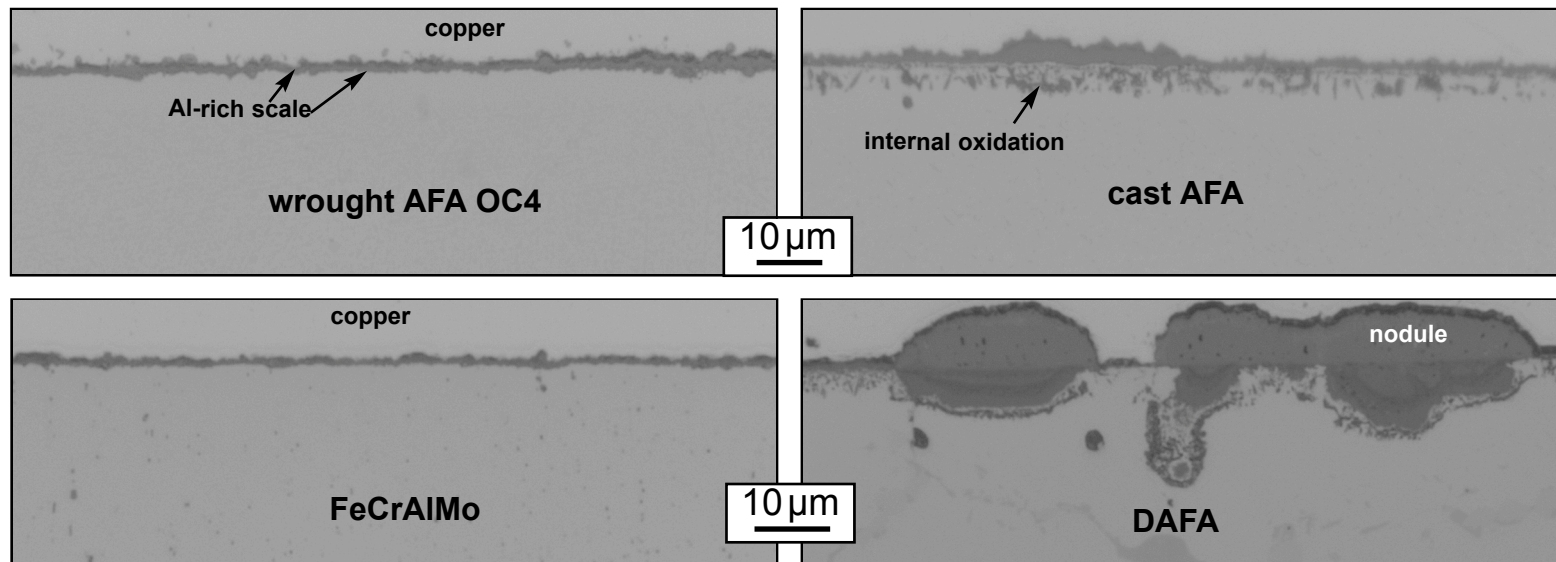
AFA: alumina-forming austenitic steel

wrought AFA (OC4) performed best



H₂O affected AFA variants

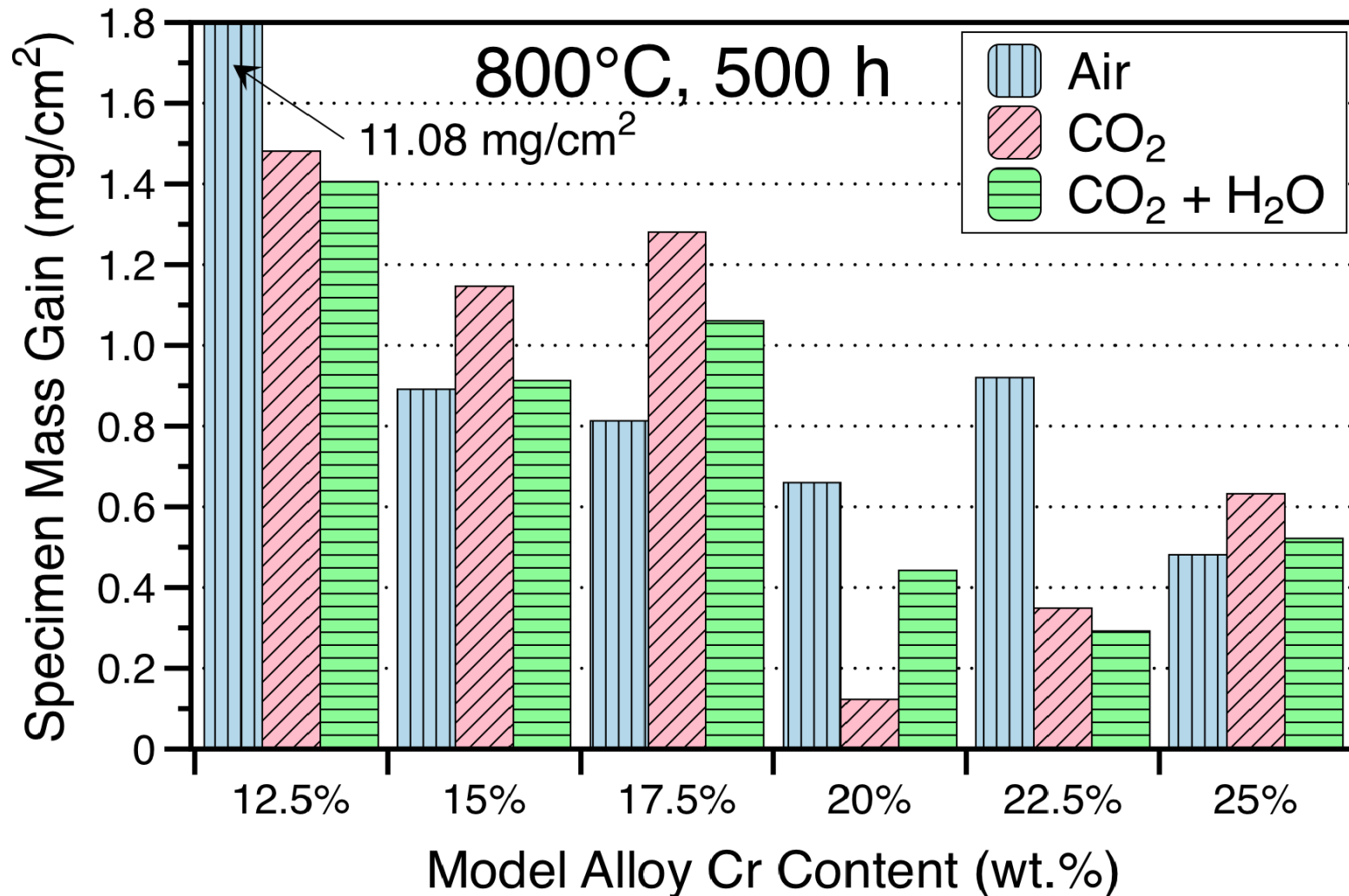
Light microscopy: 500h, 800°C, CO₂+10%H₂O



Hoping to find critical Cr content

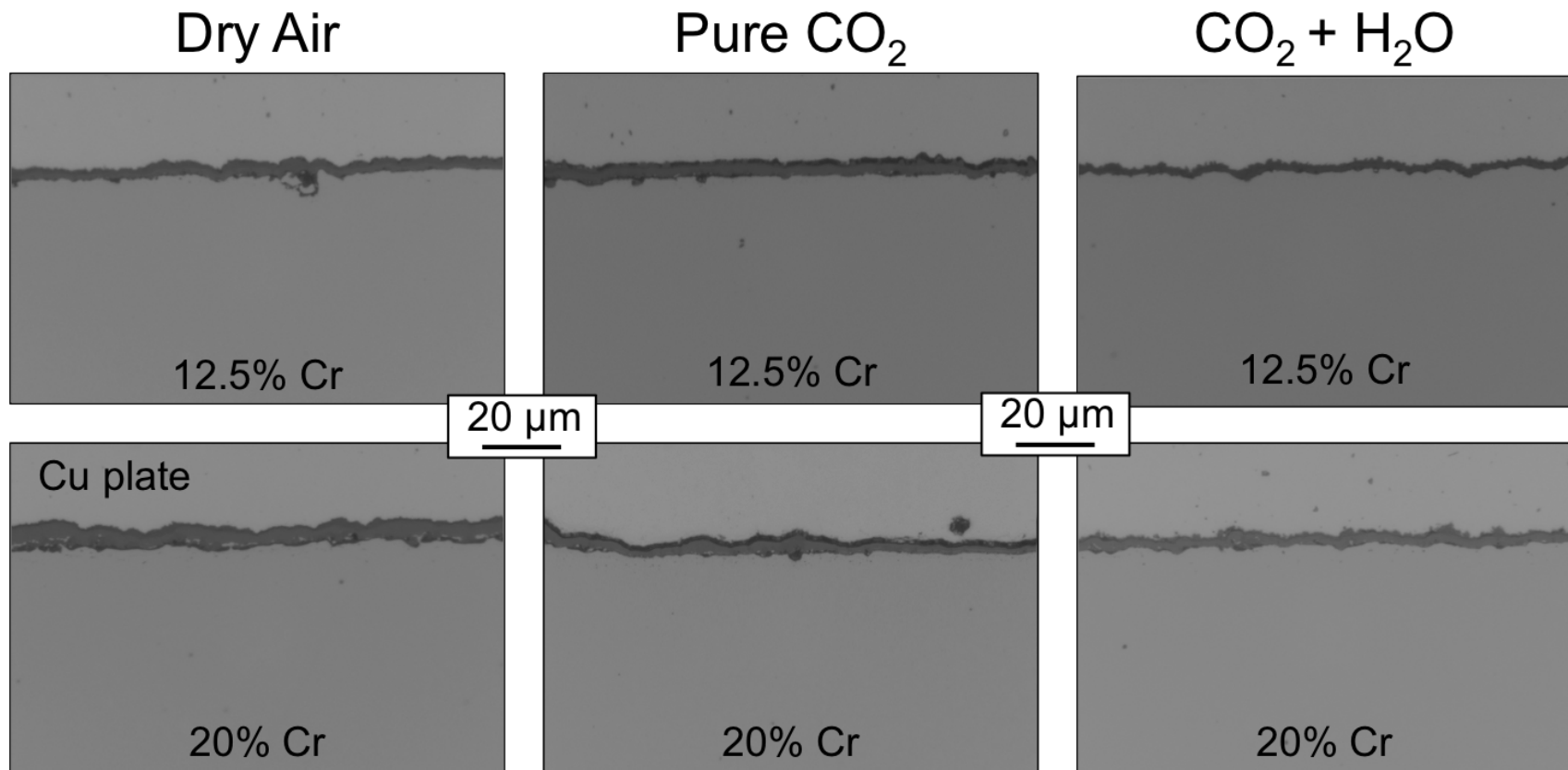
Model Fe-Cr alloys with Mn, Si, Y additions

Not a strong affect of environment on performance



Thin oxides formed in most locations

Light microscopy after 500h exposures at 800°C



Nodule formation dominated mass change

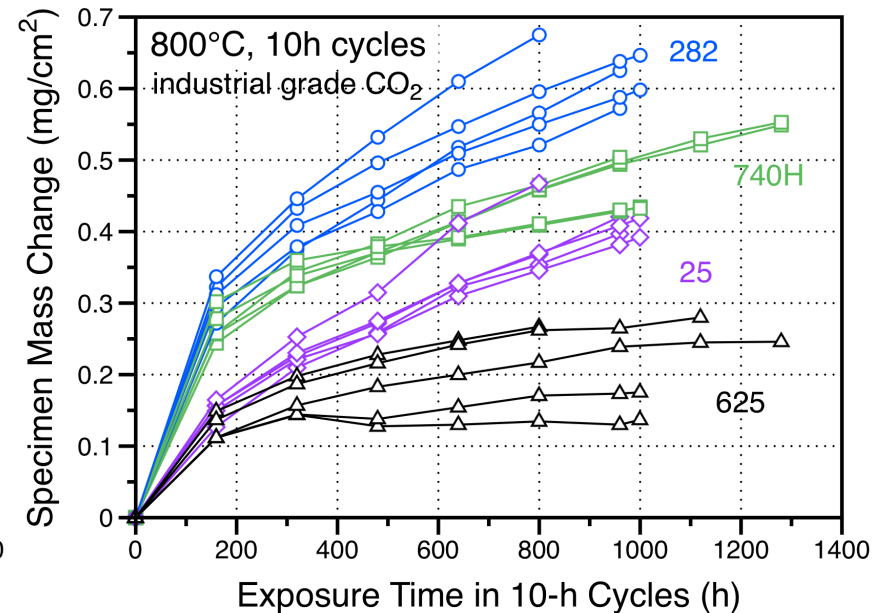
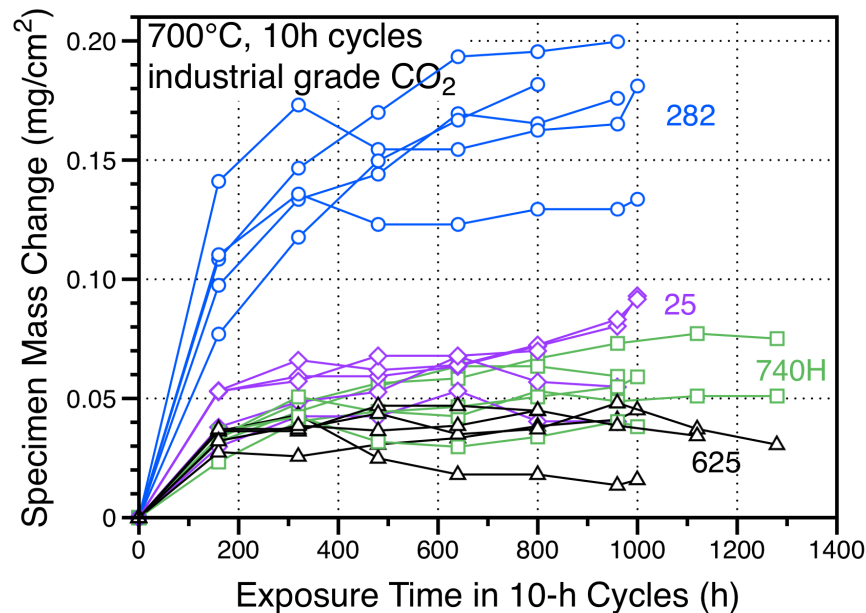
Other work in 2016

#1 Built longer 282 autoclave



#2 SunShot: sCO₂ lifetime model

- 1 bar CO₂, 10-h cycles to simulate solar duty cycle
- 300 bar CO₂, 500-h cycles to 1kh at 700°-800°C



Summary

Completed 500h 1 bar CO₂ tests at 700°-800°C
dry air, CO₂, CO₂+0.15%O₂ and CO₂+10%H₂O
Some information on H₂O and O₂ for direct-fired
Wide range of alloys exposed
700°-750°C H₂O had most negative effect
similar result observed in other studies
thick oxide formed on Fe-9Cr specimens
347HFG thick oxide + spall only at 700°C
thin oxides on higher-alloyed materials
800°C
only thick oxide formed on Gr.91 with H₂O
additional alumina-forming alloys evaluated
Fe-Cr model alloys did not show clear effect

questions?



Thoughts

More characterization needed of current results
Better understand some unusual results

Concern:

Degradation by C penetration through Cr_2O_3

H. McCoy 1965 at 1bar

D. J. Young et al. (2011-2014) at 1bar

Need to evaluate longer times + ex-situ ductility

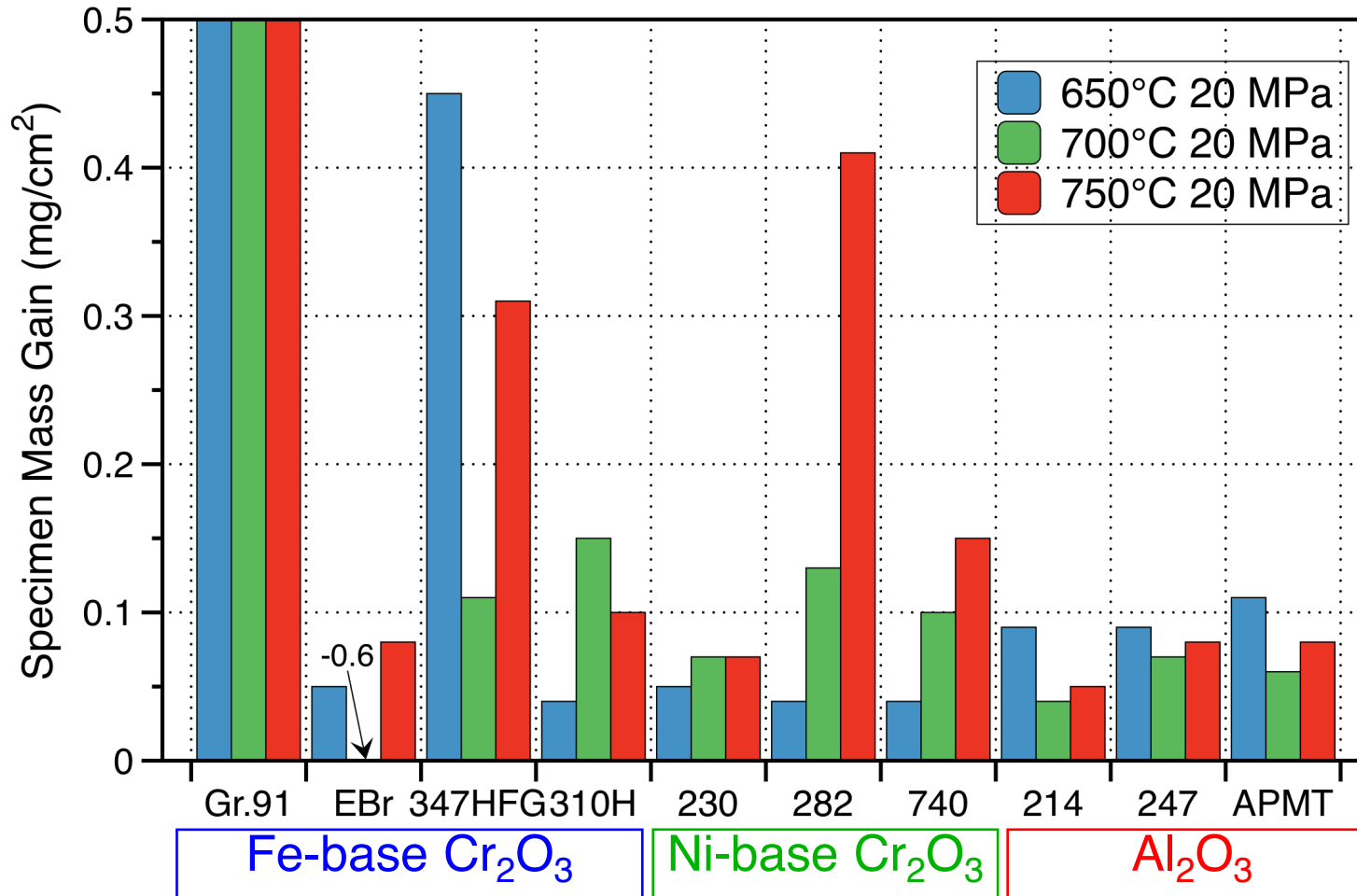
Al_2O_3 thought to be better barrier to C ingress

Pre-oxidation may assist in Al_2O_3 formation

Al-containing alloys can be difficult to fabricate

1st: 20MPa runs, most low gains

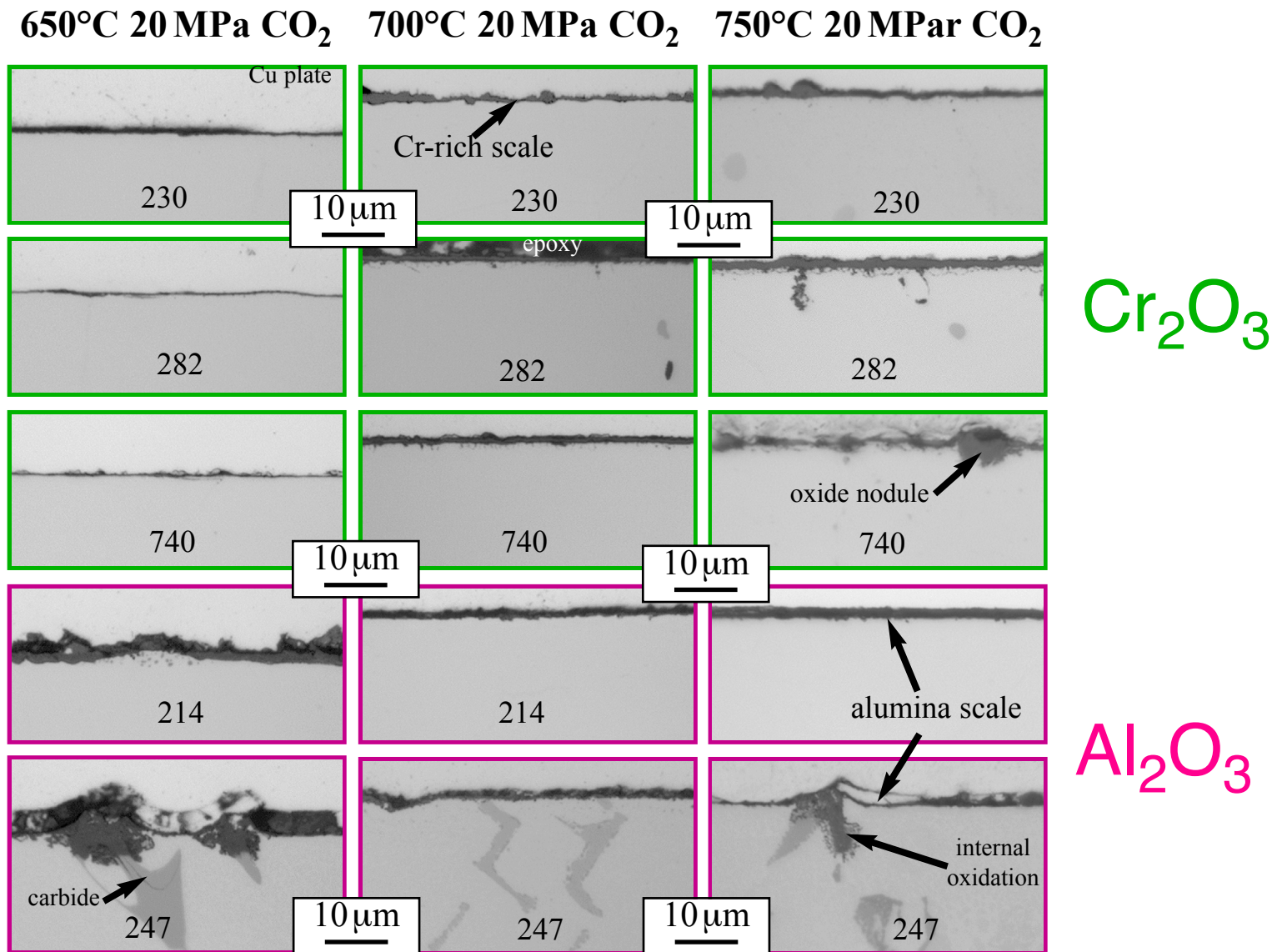
10 representative alloys were focus of metallography



0.1 mg/cm² ~ 0.5 μm surface oxide
10 mg/cm² ~ 50 μm (2 mils)

Ni-base alloys: thin scales

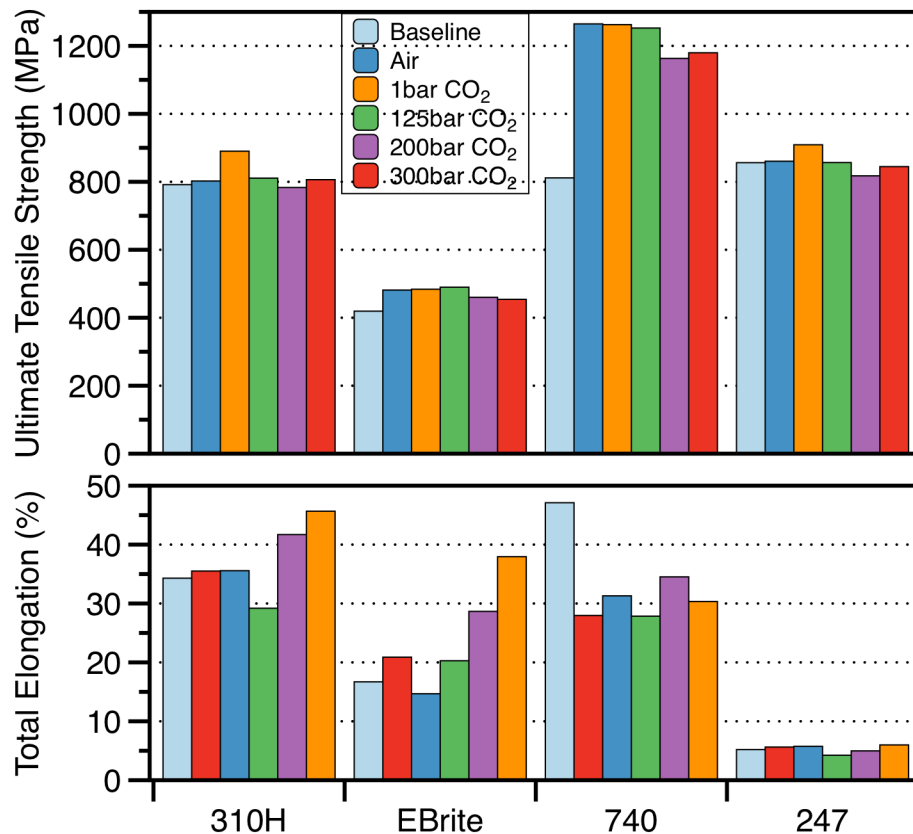
All thin Cr-rich or Al-rich scales in 20 MPa sCO₂



750°C: initial tensile experiments showed little effect of sCO₂

25mm tensile bars exposed at each condition

Tensile test at room temperature: 10⁻³/s strain rate

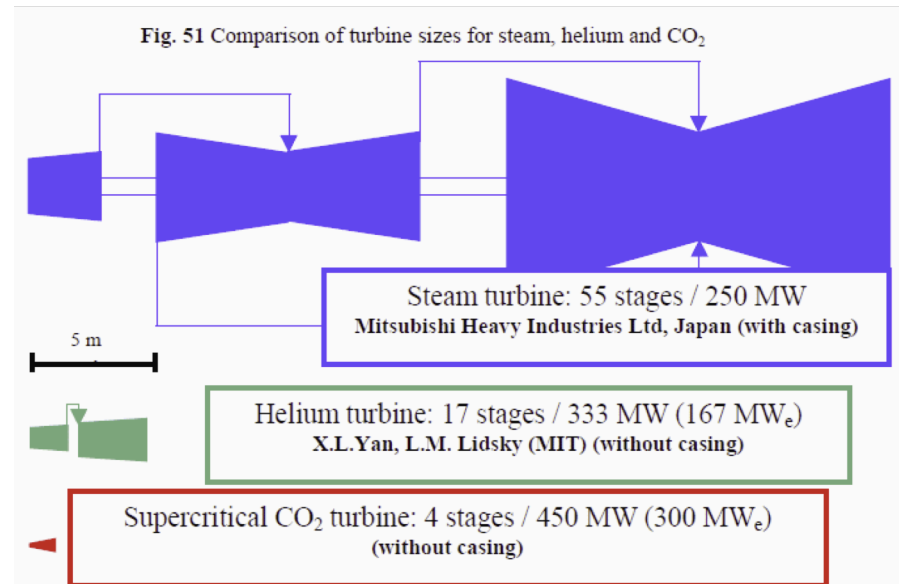


Why use supercritical CO₂?

Potential supercritical CO₂ (sCO₂) advantages:

- no phase changes
- high efficiency
- **more compact turbine**
- short heat up
- less complex
- lower cost (?)

load
following



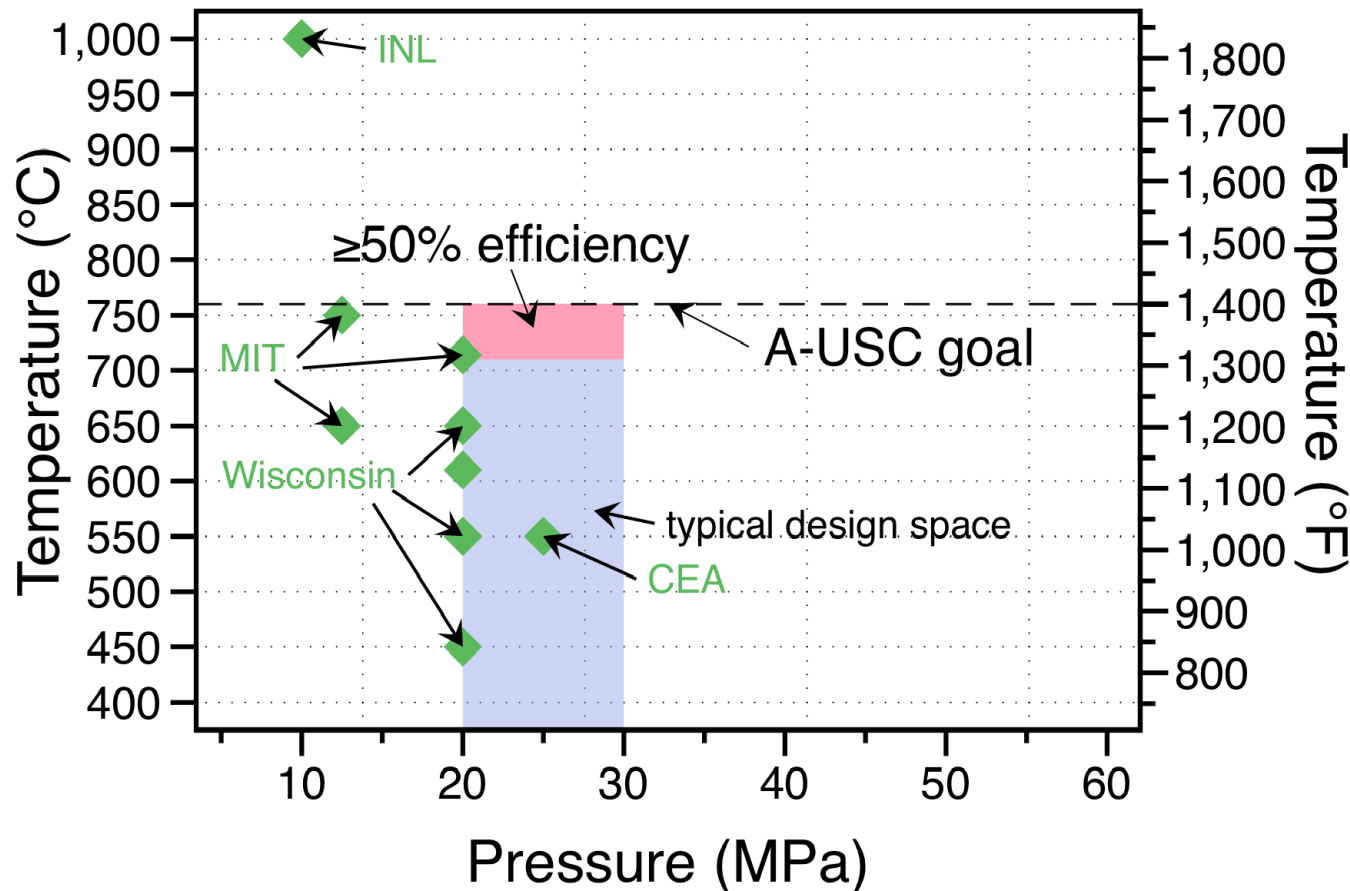
Source: MIT report

Direct- and indirect-fired sCO₂ Brayton cycles for:

- **fossil energy** (coal or natural gas) **FY13- FY16+**
- **concentrated solar power** **FY16-FY18**
- nuclear (paired with sodium for safety)
- **waste heat recovery**/bottoming cycle

Relatively little prior sCO₂ work

Especially at >650°C and 300 bar



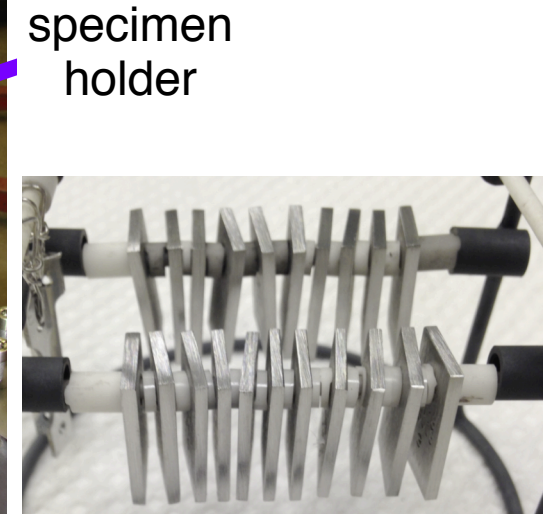
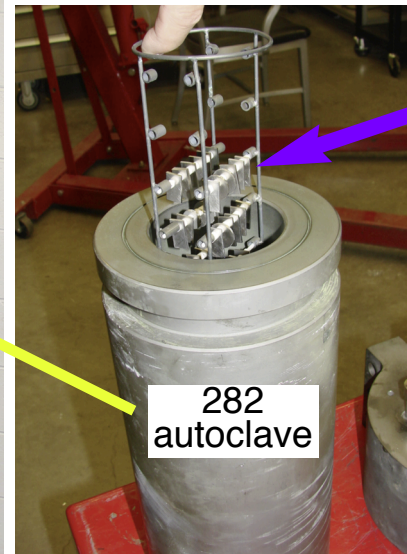
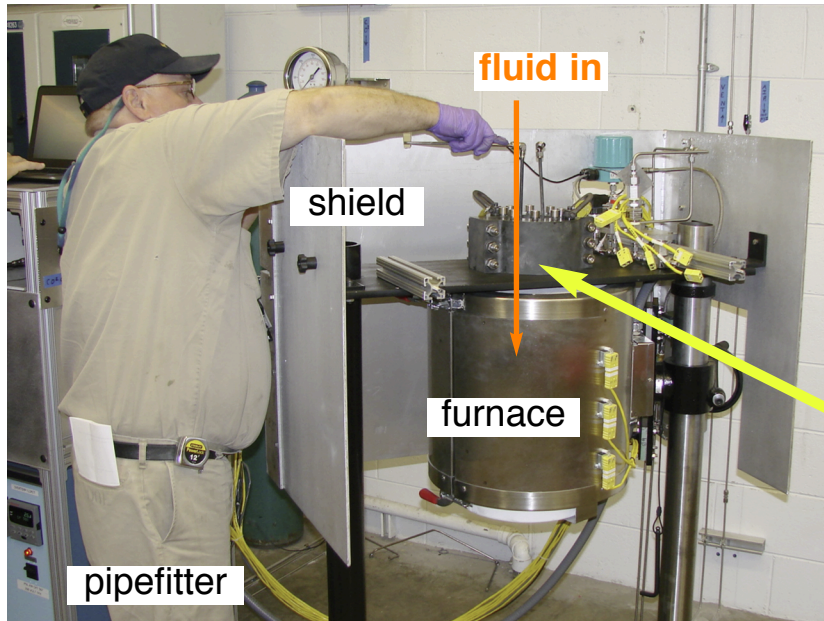
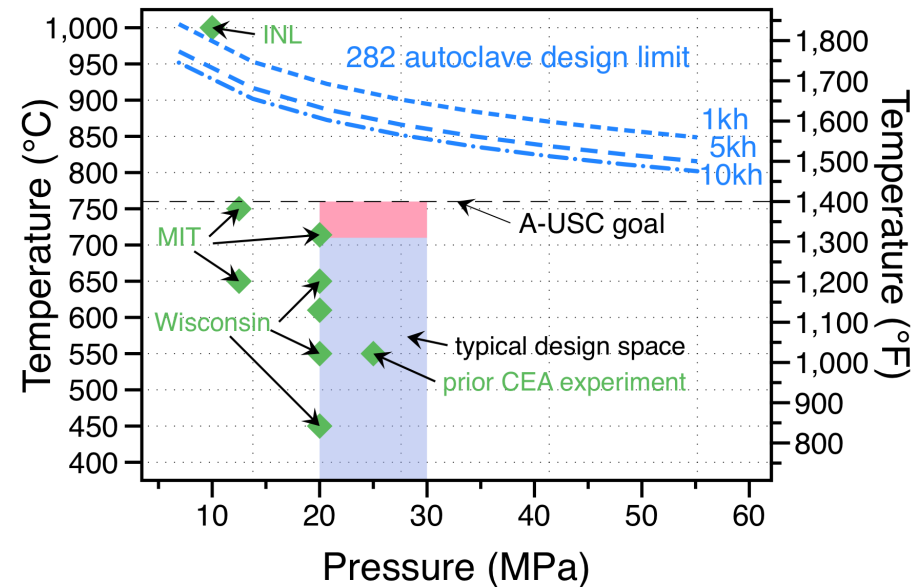
Several groups active in the past 10 years

U. Wisconsin group has published the most results

Temperature/pressure limited by autoclave design

ORNL designed new sCO₂ rig

- Haynes 282 autoclave
152mm (6") dia.
- High purity CO₂
99.995%, <5 ppm H₂O
1ml/min flow
- 10x20x1.5mm coupons
ORNL sCO₂ rig:



Many possible applications



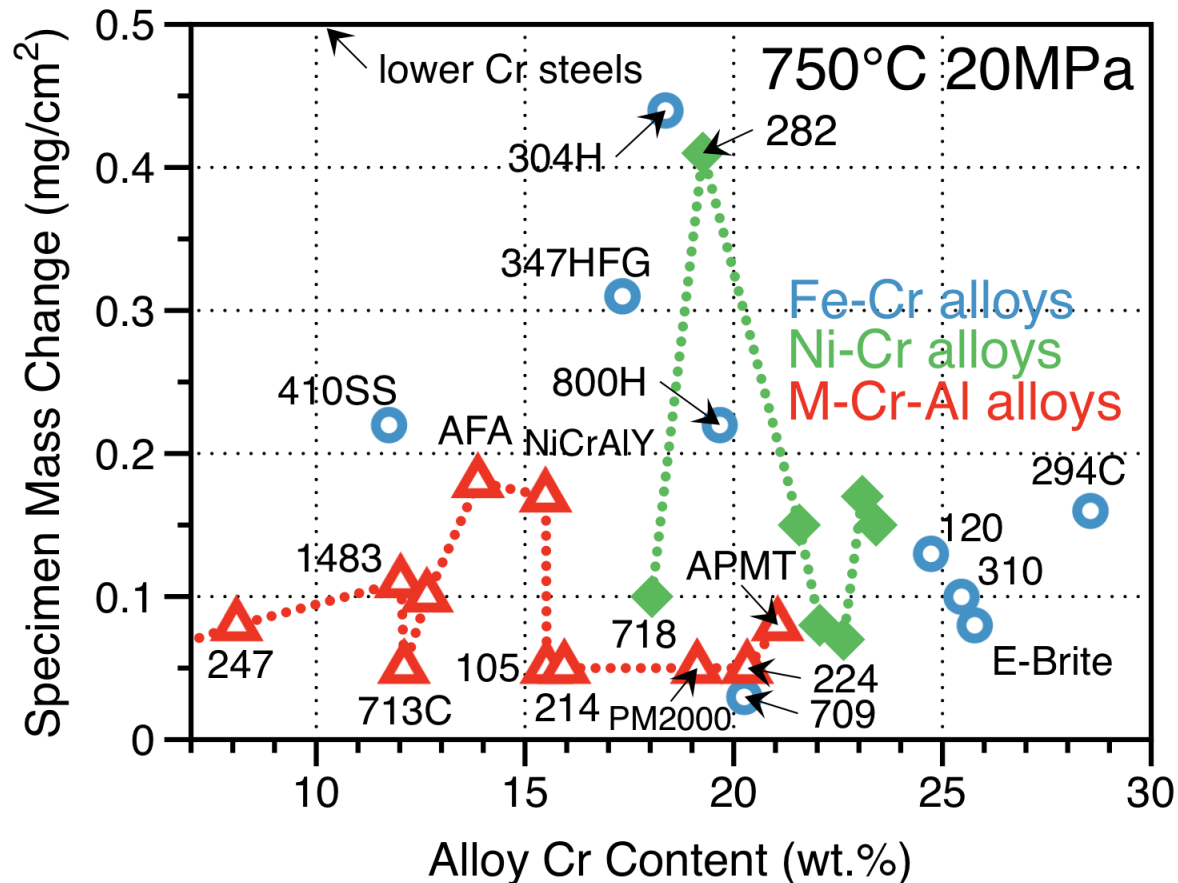
Smaller fossil fuel turbines



7MW Echogen (WHR)

200 bar mass change by %Cr

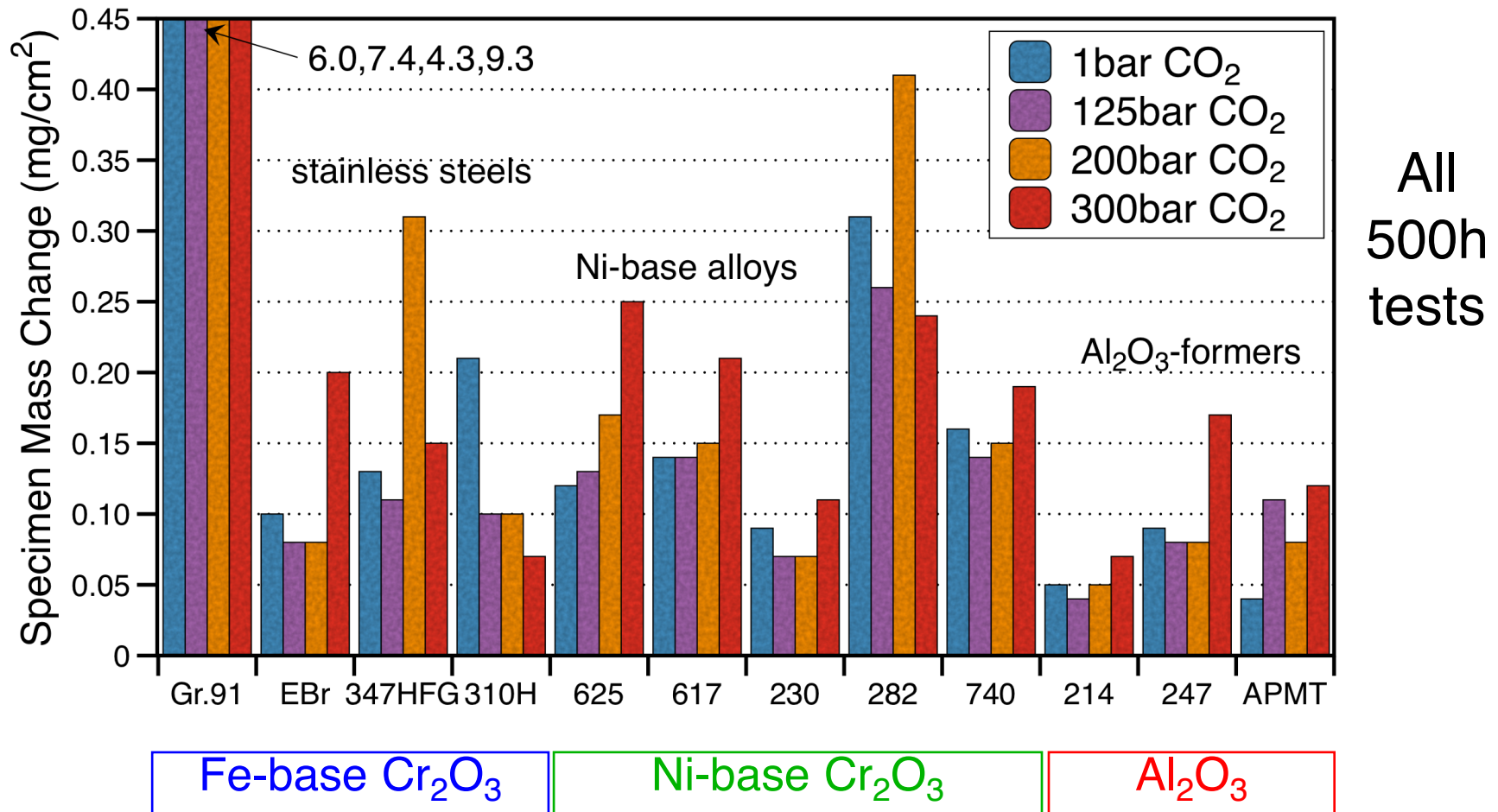
- ~30 alloys exposed in first 750°C experiment
- Alumina-forming alloys typically lower mass than chromia-forming alloys
- Higher mass gain for alloy 282 specimen



Little effect of pressure observed

500h exposures at 750°C

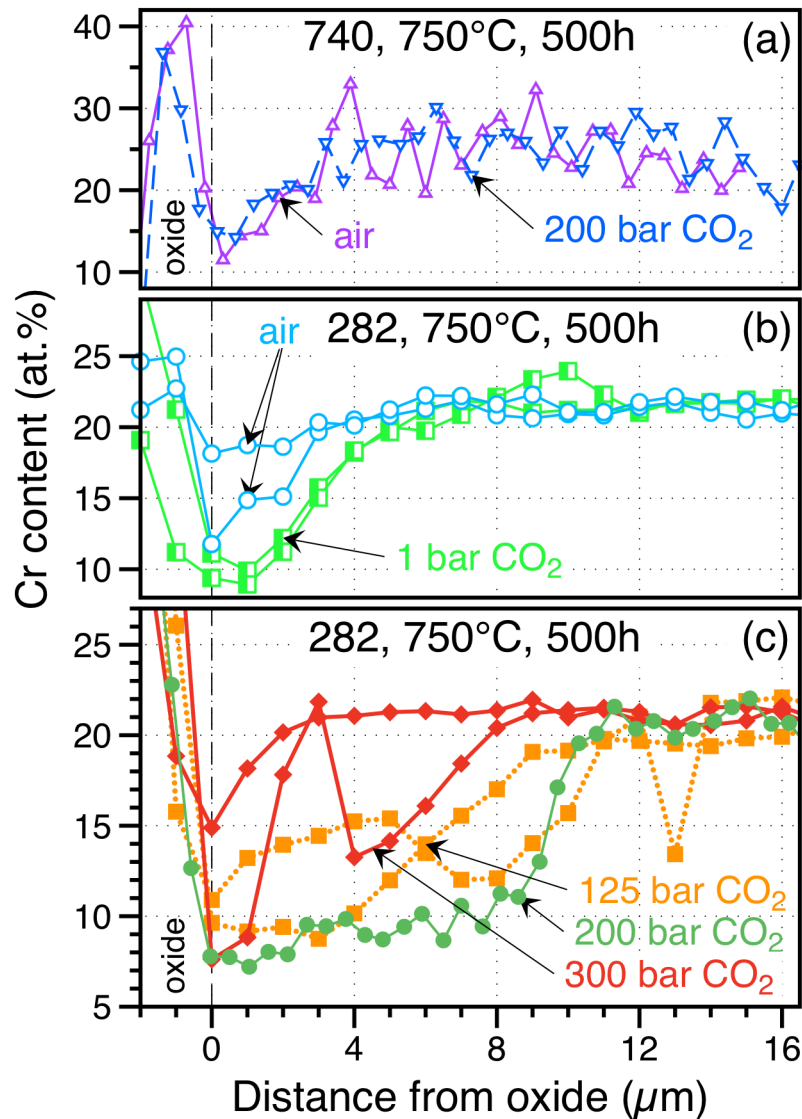
Core group of 12 alloys evaluated



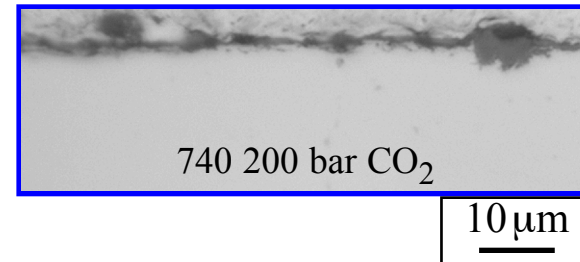
0.1 mg/cm² ~ 0.5 μm surface oxide
10 mg/cm² ~ 50 μm (2 mils)

282: deeper Cr depletion in sCO₂(?)

EPMA depth profiles beneath scale at 750°C

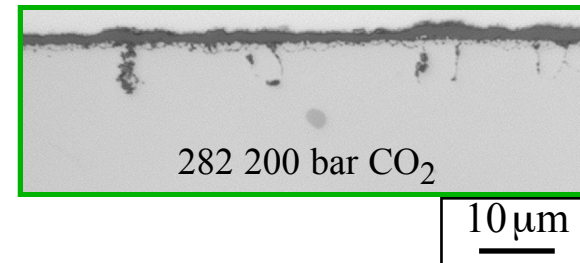


1 bar air vs. 200bar CO₂



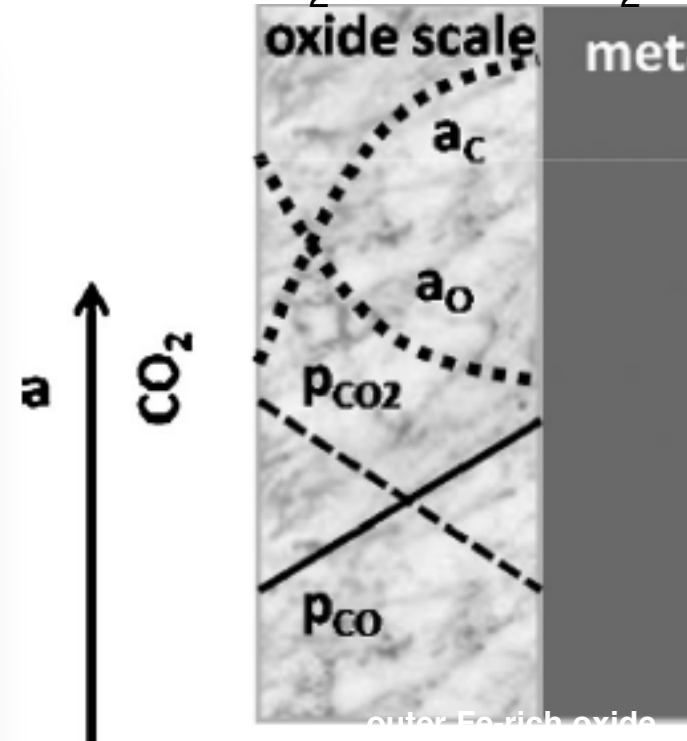
740: 49Ni-24.6Cr-20Co-0.5Mo-1.3Al-1.5Ti

282: 58Ni-19Cr-10Co-8Mo-1.5Al-2.2Ti



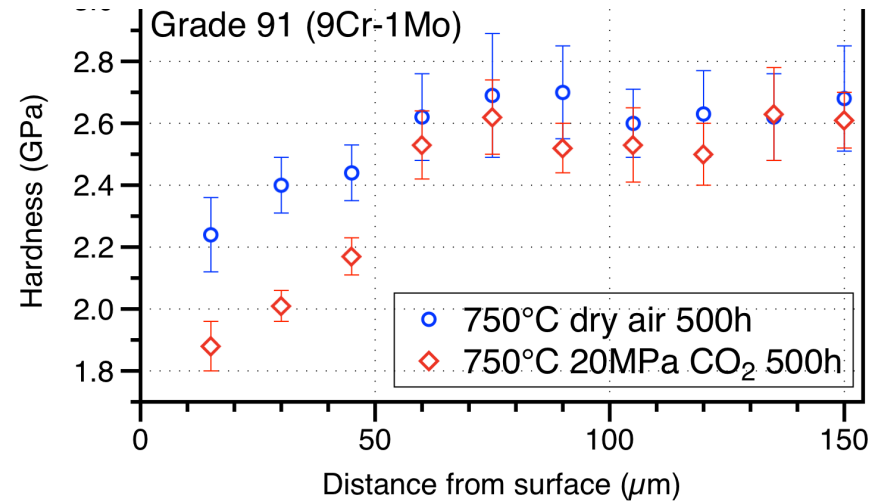
Looking for internal carburization

High a_c predicted, McCoy (1965) observed in 1 bar CO_2



from Young, et al. 2011

microhardness of Gr.91

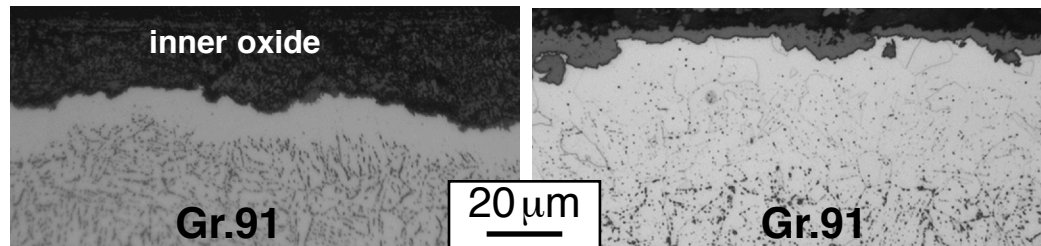


oxalic acid etch

650°C 200 bar CO_2

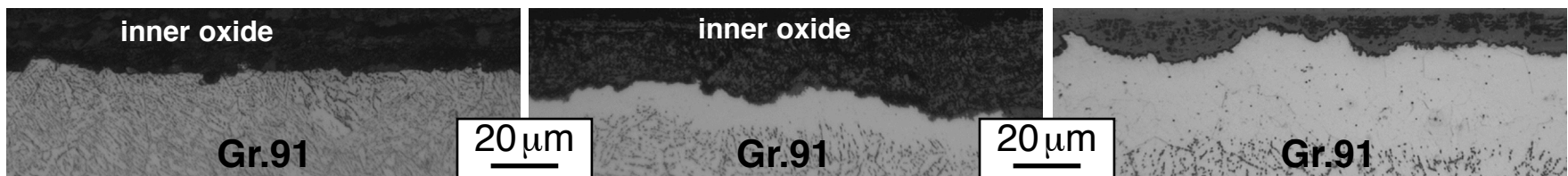
700°C 1 bar dry air

750°C 1 bar dry air



700°C 200 bar CO_2

750°C 300 bar CO_2



Typical Fe-rich oxide on Gr.91

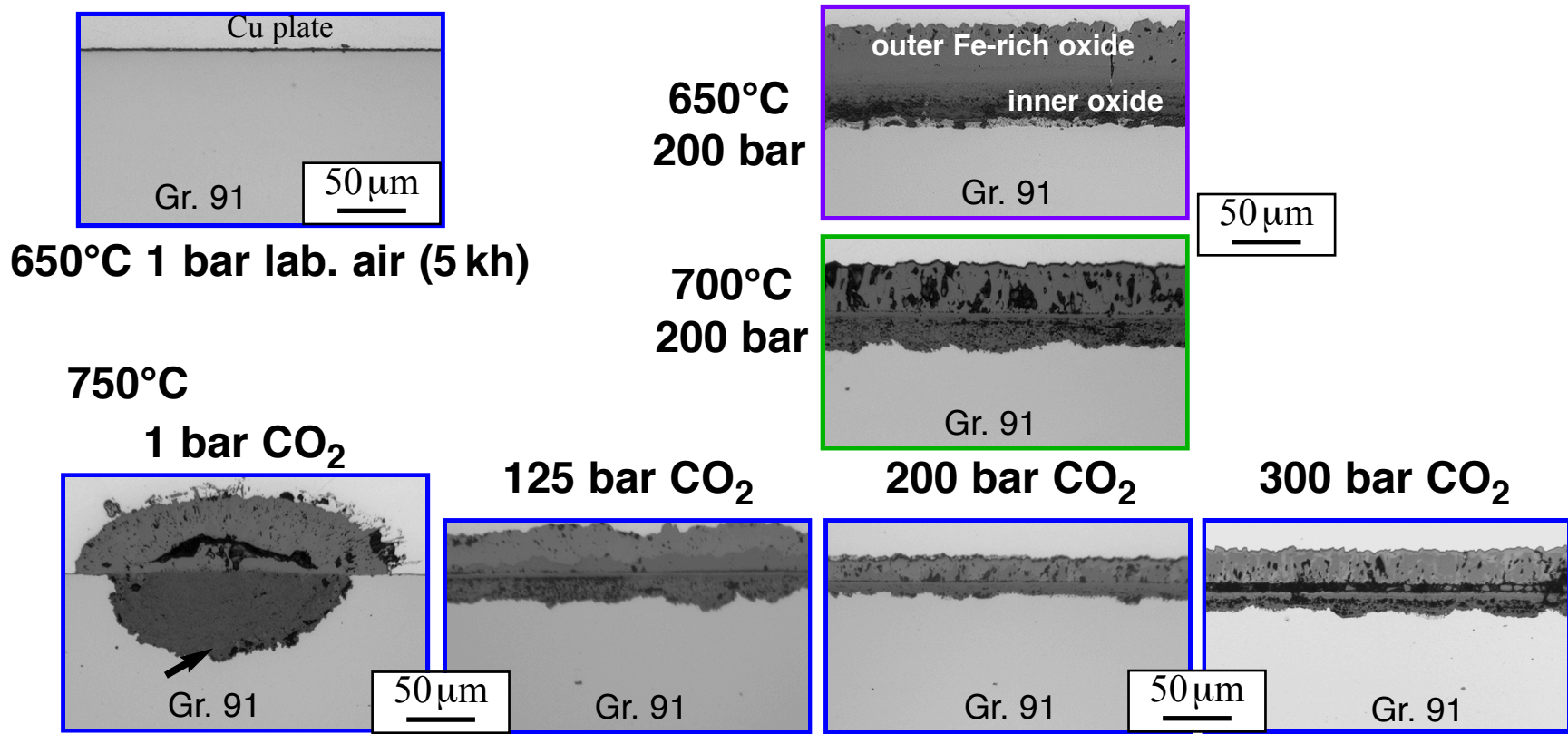
However, inner/outer ratio appears to change with P

Outer $\text{Fe}_2\text{O}_3/\text{Fe}_3\text{O}_4$ layer

Inner $(\text{Fe,Cr})_3\text{O}_4$ layer

Grade 91: Fe-9Cr-1Mo

Some thin-protective Cr-rich scale at 1 bar



light microscopy of polished cross-sections

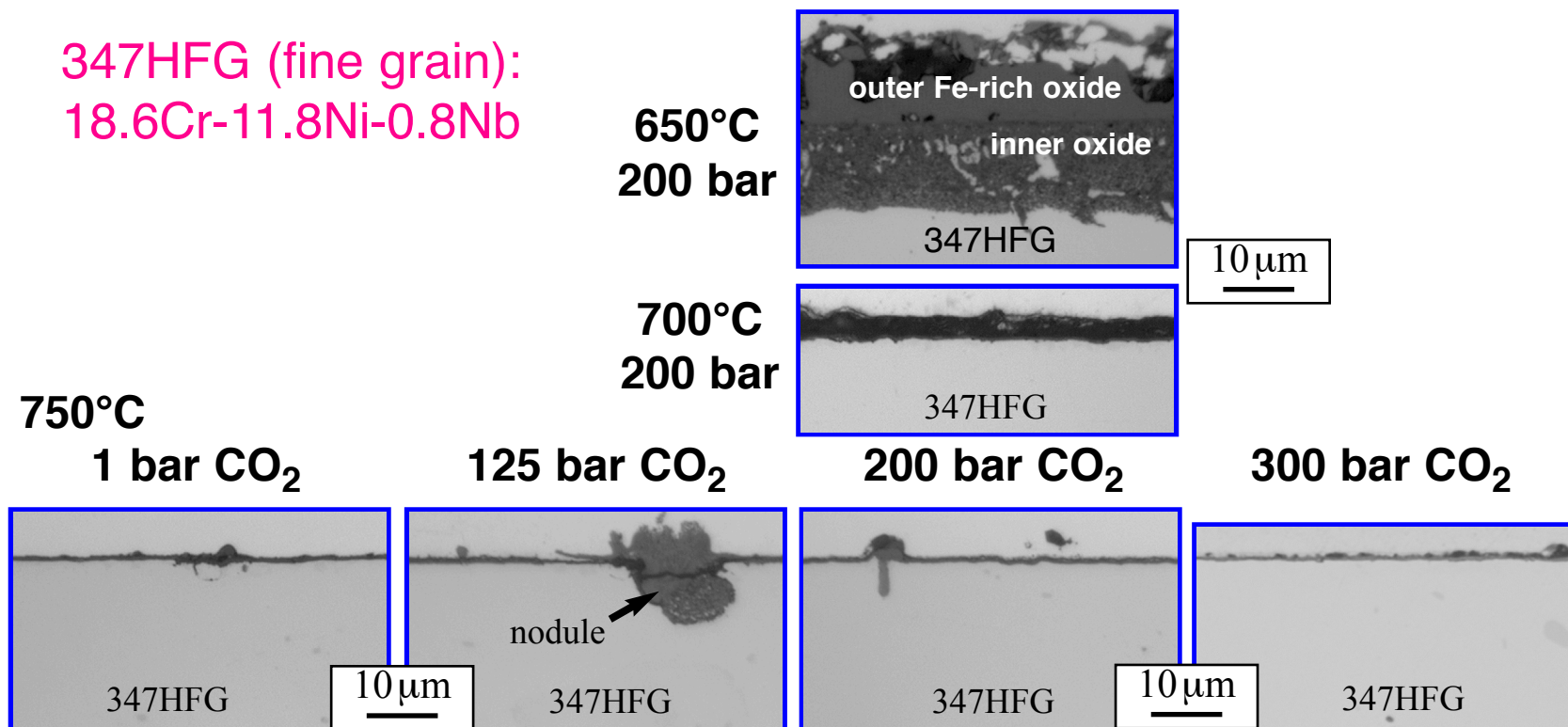
347HFG: protective at 750°C

Thick duplex oxide formed at 650°C in sCO₂

Only a few nodules formed at 700°-750°C

- faster Cr diffusion in alloy can affect behavior
- could change after longer exposures

347HFG (fine grain):
18.6Cr-11.8Ni-0.8Nb



light microscopy of polished cross-sections

Hf-rich carbide oxidized in sCO₂

EPMA shows carbide transformed to oxide at 750°C

247: Ni-8Cr-6Al-10Co-10W-3Ta-1.4Hf

