

## Supercritical-CO<sub>2</sub> R&D at NREL: sCO<sub>2</sub> for Concentrating Solar Power

Supercritical CO<sub>2</sub> Power Cycles Symposium San Antonio, TX

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NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

## NREL sCO<sub>2</sub> Activities Within SunShot



#### NREL activities

- Modeling and testing receiver designs capable of hitting SunShot targets
- Modeling and simulation tools for CSP subsystems and integrated systems

Analysis of dry-cooled sCO<sub>2</sub> power cycles optimized for thermal storage

Corrosion and stability of heat transfer and thermal storage fluids for > 600 °C operation

## **High-Temperature Receivers**

- 1. Direct-heated sCO<sub>2</sub>
- 2. Advanced (> 600 °C) molten salt
- 3. Solid particle





## sCO<sub>2</sub> Cycle Design for CSP Conditions

- Design for dry cooling, e.g., CIT ≈ 45°C
- Optimize for large ΔT across turbine and storage system
- Understand partload and transient system behavior





# Materials and Corrosion for CSP sCO<sub>2</sub>

#### • Material testing:

- high-temp HTFs and thermal storage media
- protective coatings
- high-temp optical coatings
- Exposure testing of candidate high-temp alloys





# Modeling Tools for Solar with sCO<sub>2</sub>

### • SolTrace

 Ray-tracing code for collector and receiver design evaluation

## SolarPILOT

- Power tower layout and optimization tool
- System Advisor Model (SAM)





#### What might an sCO<sub>2</sub> solar plant look like?

- High-temperature liquid salt as HTF and thermal storage media
- Multiple hours of energy storage
- Dry cooling
- Responsive to grid demand

SolarReserve's 110 MW Crescent Dunes Plant near Tonopah, Nevada



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