



University R&D Panel Session

5th Supercritical CO₂ Power Cycle Symposium, San Antonio, Texas



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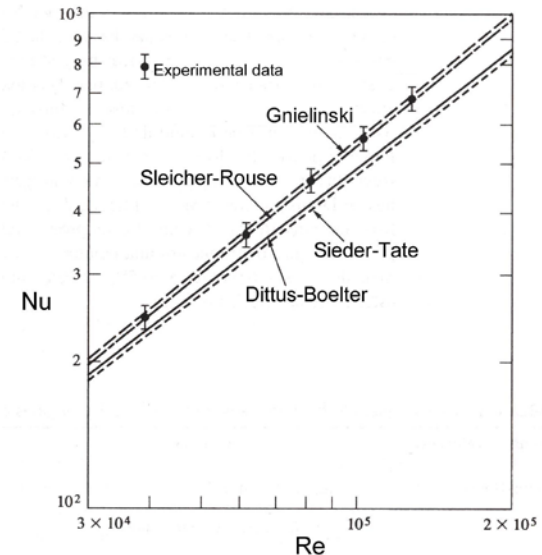
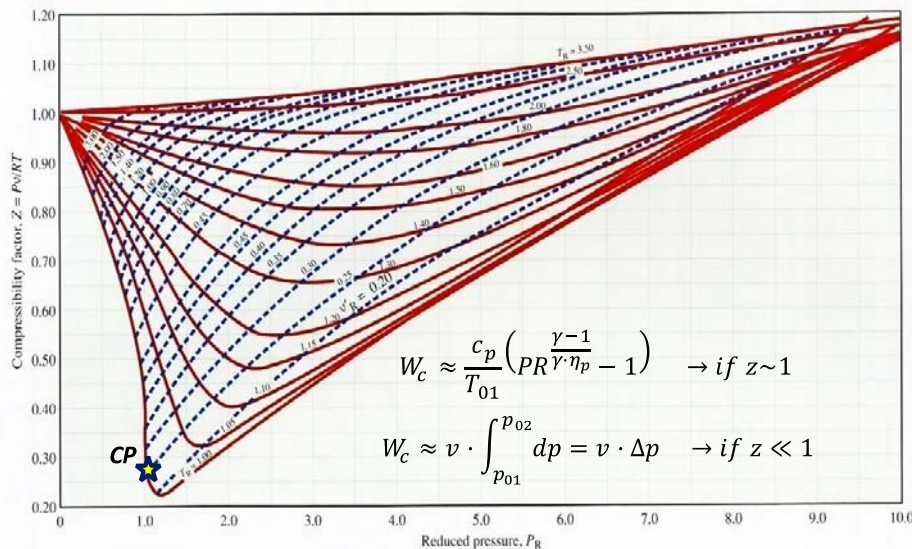
1. Contribution of the University in Supercritical CO₂ Technology Research
 - Features of sCO₂ R&D
 - Where/how can Universities contribute to developing sCO₂ technology
2. University of Seville – Activities in sCO₂

1 The Role of Universities



Some features of sCO₂ technology R&D:

- ✓ Component development: very high pressures needed to achieve dense gas effect
- ✓ New fluid and flow conditions: lack of experimental data to validate design/analysis models:
 - ✓ Heat exchangers:
 - ✓ **Nu** correlations: do they fit our case??? Expected error (figure below)???
 - ✓ Turbomachinery (aerodynamics):
 - ✓ Cannot rely on existing experimental data for air/gas turbomachinery (wind tunnels)
 - ✓ Very few test loops for overall performance (not aerodynamic) testing



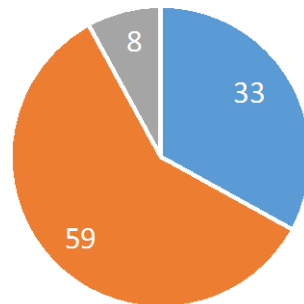
1 The Role of Universities



Some features of *sCO2 technology R&D*:

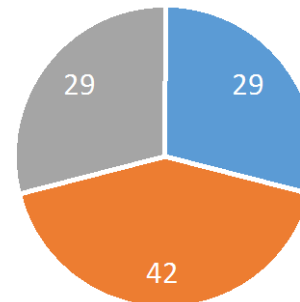
- ✓ Component development: very high pressures needed to achieve dense gas effect
- ✓ New fluid and flow conditions: lack of experimental data to validate design/analysis models:
- ✓ CapEx and OpEx intensive
- ✓ Large investments required
 - ✓ Few active research groups at Universities...
 - ✓ ...and mainly on system/component modelling

ASME Turbo 2014



■ Academia ■ Industry ■ Government

sCO2 2016



■ Academia ■ Industry ■ Government

1 The Role of Universities



Where/How can Universities contribute to the development of sCO₂ power cycle technology?

1. Fundamentals: "Organise" the thermodynamic principles of the sCO₂ power cycle → *Standardisation*
2. Thermodynamics: improve modelling tools to enable accurate performance models
3. Turbomachinery: systematic experimental work → production of a *large, dedicated database on aerodynamic performance*

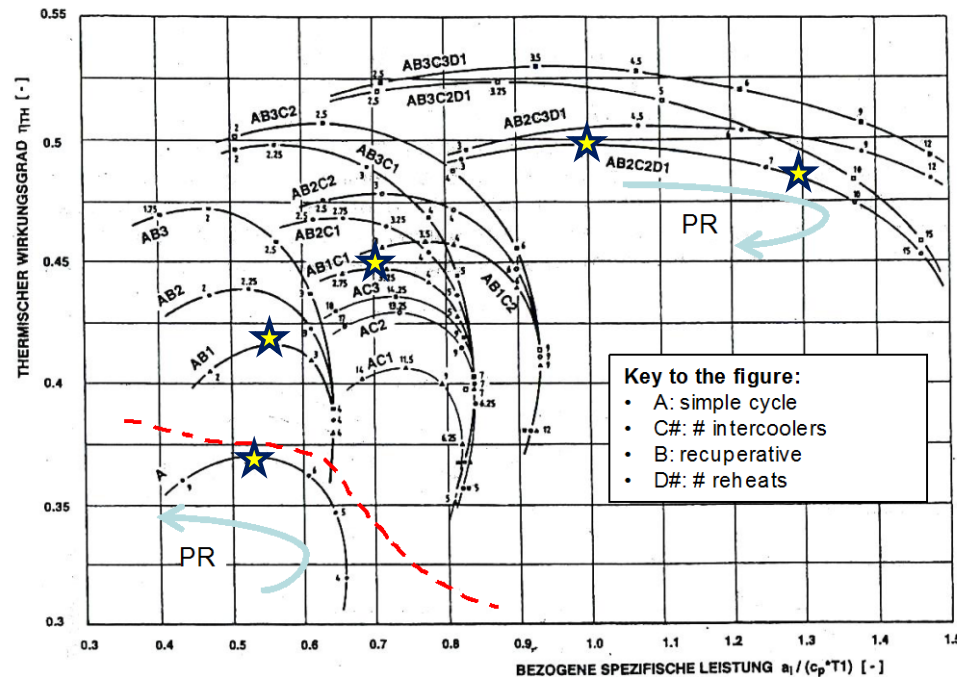


Fig.72 Thermal efficiency and relative specific power of large helium turbines with different cycle configurations. Explanations in text.

2 Activities at USE



Fundamentals and performance modelling:

- ✓ Organising the fundamentals of the sCO₂ cycle, in parallel to Rankine/Brayton systems
- ✓ Standardisation of existing proposals
- ✓ Hybridisation schemes for different collector technology (temperature level)

ABENGOA

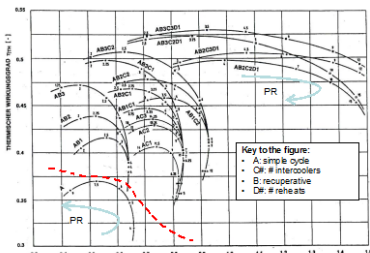
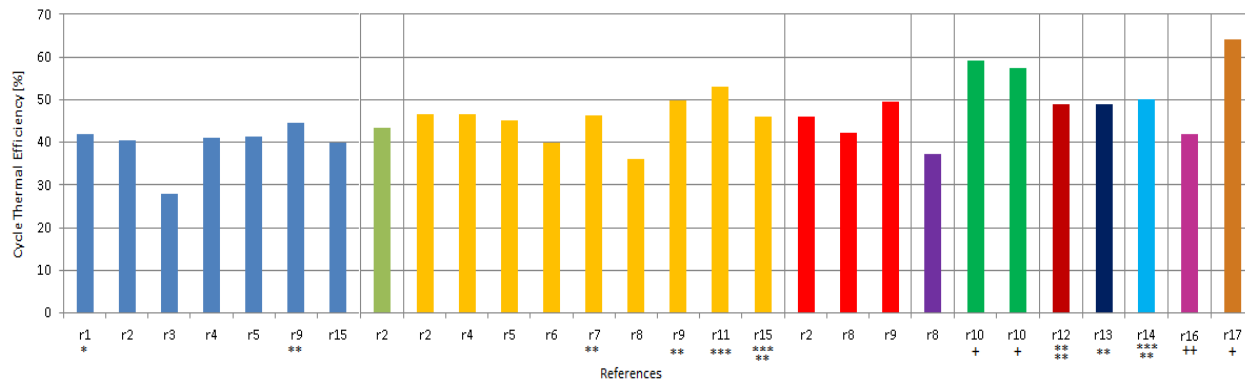


Fig.72 Thermal efficiency and relative specific power of large helium turbines with different cycle configurations. Explanations in text.

- Recuperated Cycle
- Precompression Cycle
- Recompression Cycle
- Partial Cooling Cycle
- Held Cycle
- Allam Cycle
- Peregrine Cycle
- Muto Cycle
- Angelino Cycle
- TCO Cycle
- CPOC Cycle

Turbine Inlet Temperature: 550°C
Compressor Outlet Pressure: 20 MPa

* 600°C ** 650°C *** 700°C, 35 MPa
 ** 750°C, 25 Mpa *** 700°C
 + 1200°C, 30 Mpa ++ 730°C, 68.9 MPa

- | | | | |
|---|-------------------------------|---------------------------|------------------------------|
| r1: Feher (1968) | r6: Ahn (GT2013-94122) | r11: White (Symp 2014) | r16: Gatewood (GT2012-69930) |
| r2: Dostal (Symp 2011) | r7: Fleming (GT2012-68484) | r12: Stapp (Symp 2014) | r17: McClug (Symp 2014) |
| r3: Kimball (GT2012-68204) | r8: Nassar (GTINDIA2014-8225) | r13: Muto (Symp 2014) | |
| r4: Turchi (GT2012-68932) | r9: Turchi (Symp 2014) | r14: Angelino (1968) | |
| r5: Pratt & Whitney Rocketdyne (GT2012-70105) | r10: Allam (GT2014-26952) | r15: Huang (GT2014-26049) | |

2 Activities at USE



Turbomachinery

1. Fundamentals: performance of conical diffusers → differences observed
2. 1D/3D design models for radial machinery → good experimental fit

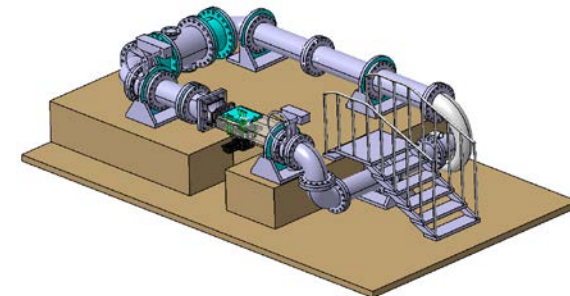
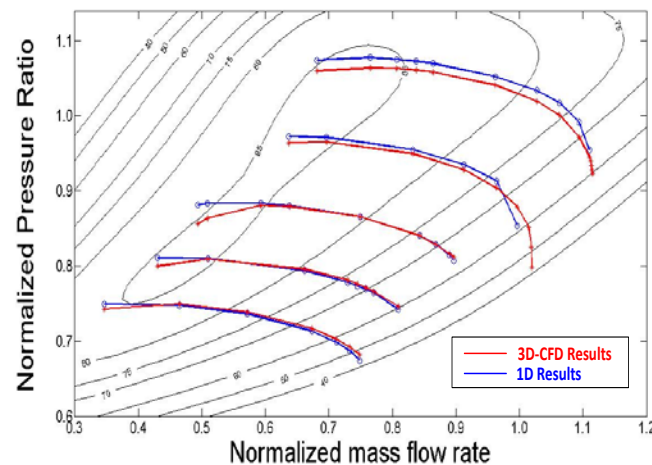
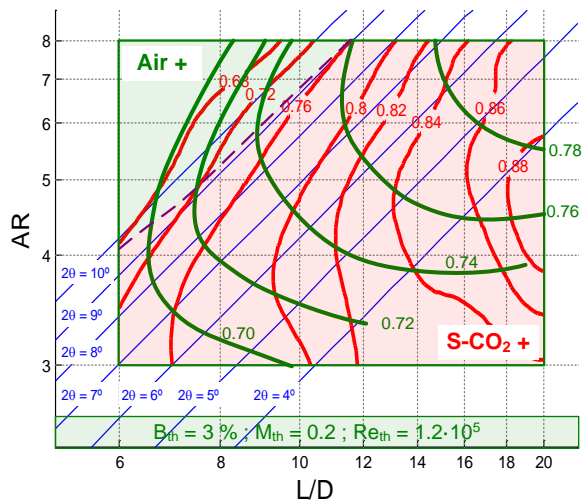
Cranfield
UNIVERSITY

Heat exchangers

1. Detailed design codes to evaluate HX design on cycle performance → from thermodynamics to specs
2. Reduced order models: *Off-design performance modelling for HXs with unknown geometry (Paper #013)*

SwRI

Cp for $B_{th} = 3\%$; $M_{th} = 0.2$; $Re_{th} = 7.4 \cdot 10^6$; $Tu_{th} = 1\%$; $l_{in}/\delta_{th} = 10$; $Z_{th} = 0.3$





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