# **Development Of The sCO<sub>2</sub> Allam Cycle**

#### **50MWth Demonstration Plant Update**

Supercritical CO2 Power Cycles Symposium

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### sCO2 Cycle Development: A tipping point?

#### Tremendous growth of interest and support over the last decade

- 2007 sCO2 Symposium: 10 Presentations
- Today: 74 Papers; 24 Posters; 24 Sessions
- sCO<sub>2</sub> Focused Track at ASME
- Increased R&D opportunities across the DOE labs

#### Knowledge has moved from the theoretical to the experimental

- Subscale components have undergone testing
- Subscale integrated cycles have been demonstrated

#### The next phase: scaling up to larger demonstrations

- Department of Energy STEP Facility
- NET Power's 50MWth demonstration plant



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### The NET Power Demonstration Program Overview

8 Rivers invented the Allam Cycle and has been developing it since 2009.

# NET Power was created to commercialize the natural-gas-fueled configuration of the Allam Cycle.

- Owned by 8 Rivers, Exelon Corporation and CB&I.
- Partnered with Toshiba to develop a new turbine for the cycle.
- \$140M committed to cycle development, demonstration, and commercialization; demonstration effort is fully-funded.
- Program has demonstrated novel combustion system for the cycle at 5MW.
- Construction has begun on a 50MWth demonstration plant in Texas.
- NET Power in discussions for commercial plants.

# 8 Rivers continues to advance the development of the Allam Cycle across a variety of configurations and fuel sources.



## **Allam Cycle Overview**





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### Key Considerations for New CO<sub>2</sub> Cycle Design

- Direct-fired oxy-fuel approach helps generate a CO<sub>2</sub> working fluid
- A higher concentration of CO<sub>2</sub> enables more efficient use of the working fluid and requires less cleanup for pipeline transport
- Recuperation keeps heat available in turbine exhaust within the system and increases CO<sub>2</sub> concentration
- CO<sub>2</sub> has large thermodynamic property differences as the pressure difference increases between the streams, extra heat is needed if the critical pressure is crossed.
- The "ASU Problem" has to be adequately addressed and overcome



### **Natural Gas Cycle P-h Diagram**





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### **Simplified Mass-flow Diagram**





### **Cycle Performance**

The Alla	im Cycle Natural G	as vs. Combined Cy	cle: Efficiency Com	parison			
	HHV		LHV				
Energy Components	F-Class US NGCC Plant (0% CC)*	Allam Cycle NG Plant (100% CC)	F-Class US NGCC Plant (0% CC)*	Allam Cycle NG Plant (100% CC)			
Gross Turbine Output	51.06%	74.65%	58.7%	82.7%			
CO <sub>2</sub> Compressor Power	mechanically coupled)	-10.47%	mechanically coupled)	-11.6%	Parasitic Loa	ad	
Plant Parasitic Auxiliary Power	-0.86%	-11.01%	-1.2%	-12.2%	$\dashv$	Breakdow ASU	n 91.8
Net Efficiency	50.20%	53.17%	57.5%	58.9%		NG Compressor	8.2

\*Performance data from NETL Cost and Performance Baseline Report, 2013.





### **Allam Cycle Development Status**





### Most Components are Commercially Available



### **5MWth Natural Gas Combustor Testing was Successful**







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### The Next Step is a 50MWth Demonstration Plant

- Construction is underway
- Commissioning expected to begin in Q4 2016
- First fire expected in early 2017
- Site leased from Air Liquide in La Porte, TX
- All major equipment has been ordered
- A full plant simulator is currently in development







### Plant Overview

- Plant design scaled down from 500MWth pre-FEED design to ensure scalability to commercial size
- Plant includes all core components of the Allam Cycle
  - Combustor/turbine, heat exchangers, pumps and compressors, control system, and ancillary equipment
  - Plant will undergo full performance evaluation (startup, shutdown, ramping, hot/warm/cold starts, emergency operations)
  - Oxygen will be pulled from a pipeline as opposed to a dedicated ASU
  - CO<sub>2</sub> will be generated at high pressure and quality, but will be emitted
    - CO<sub>2</sub> off-take found to be impractical for variable testing operation period
    - CO<sub>2</sub> quality will be confirmed and monitored to ensure viability for commercial facility

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### **Demonstration Plant Rendering**







### **Construction of the Plant is Underway**









### The Turbine is Being Manufactured



### **Development has Begun on the Commercial System**

- Pre-FEED has been completed on a 500MWth natural gas commercial design
  - Proceeding to FEED as next step
- NET Power is engaged with power generators around the world on development work
  - Working with customers on development needs in the 2019-2025 timeframe
  - Some customers have already purchased sites
- Targeting Plant Completion by late 2019.



## THANK YOU

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