Next Generation Integrated Simulation Platform to Cover All Engineering Phases of CO₂ Power Cycle

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> Agenda

1. Objectives

- 2. Measures to Achieve Objectives
- 3. Introducing SimCentral®
- 4. Conclusions



Engineering Life Cycle for CO₂ Power Cycle Plants

- > Background: Actual and practical utilization of CO₂ Power Cycles requires completing all of the engineering steps based not only on steady-state simulation but also dynamic simulation incorporating detailed mechanical information and control strategy.
 - > Basic Design: Steady-state heat and material balance is calculated under specified conditions such as load and temperature of heat source. Perform rough equipment sizing.
 - > Detail Design: After sizing and selecting equipment, steady-state simulation is done again to know "actual" operating conditions. Dynamic simulation establishes the control logic and operating manual.
 - > Operational Analysis: By comparing actual operation with simulation, various parameters can be determined such as efficiency of each compressor, or expanders, and heat exchangers.

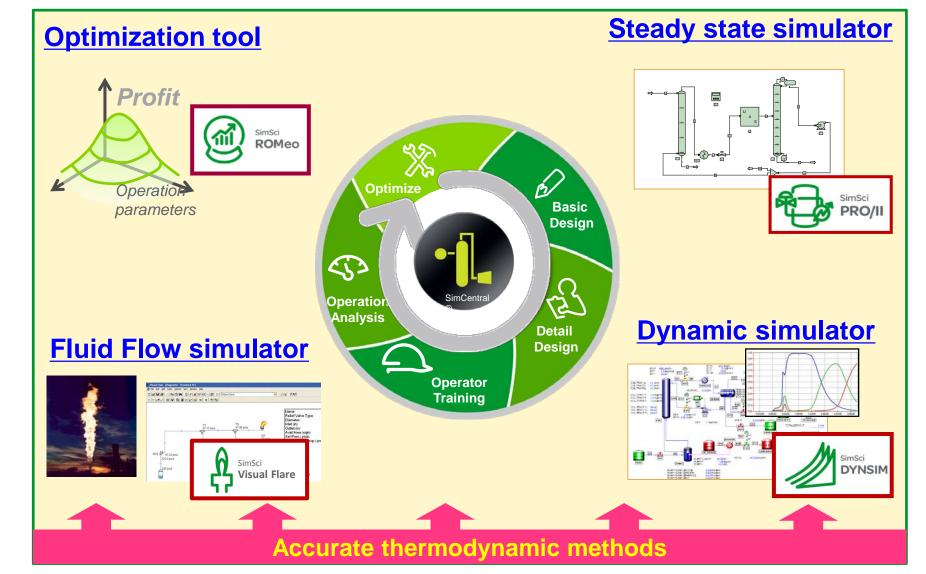




Objectives

> Conventional approaches require multiple software products and a tedious manual integration procedure.

> A new integrated simulation platform can serve all of the engineering phases with highly accurate, reliable and robust simulation capability, to save significant time and cost all through the plant lifecycle.



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Measures to Achieve Objectives

> Establish a novel and integrated simulation platform utilizing modern ease of use, multiple simulation modes, and custom modeling.

> Equip the platform with highly accurate Wagner Equation of State (EOS) for CO_2 .



Span and Wagner Equation of State

> Outline of the EOS ¹⁾

$$\phi(\delta,\tau) = \phi^{0}(\delta,\tau) + \phi^{r}(\delta,\tau),$$

$$\phi^{r} = \sum_{i=1}^{7} n_{i} \delta^{d_{i}} \tau^{t_{i}} + \sum_{i=8}^{34} n_{i} \delta^{d_{i}} \tau^{t_{i}} e^{-\delta^{c_{i}}}$$

$$+ \sum_{i=35}^{39} n_{i} \delta^{d_{i}} \tau^{t_{i}} e^{-\alpha_{i}(\delta-\epsilon_{i})^{2} - \beta_{i}(\tau-\gamma_{i})^{2}}$$

$$+ \sum_{i=40}^{42} n_{i} \Delta^{b_{i}} \delta e^{-C_{i}(\delta-1)^{2} - D_{i}(\tau-1)^{2}}$$

with
$$\Delta = \{(1-\tau) + A_i[(\delta-1)^2]^{1/(2\beta)_i}\}^2 + B_i[(\delta-1)^2]^{a_i}$$
.

1) Span,R. and Wagner W.; "A New Equation of State for Carbon Dioxide Covering Fluid Region from Triple Point Temperature to 1100K at Pressure up to 800MPa", J.Phys.Chem.Ref.Data,25(6), 1509-1596 (1996)

i	n_i	d_i	ti					
1	0.388 568 232 031 61×10 ⁰	1	0.00					
2	0.293 854 759 427 40×10 ¹	1	0.75					
3	$-0.558\ 671\ 885\ 349\ 34 \times 10^{1}$	1	1.00					
4	-0.767 531 995 924 77×10°	1	2.00					
5	0.317 290 055 804 16×10 ⁿ	2	0.75					
6	0.548 033 158 977 67×10 ⁰	2	2.00					
7	0.122 794 112 203 35×10 ⁰	3	0.75					
i		d_i	t_i	c_i				
8	0.216 589 615 432 20×10 ¹	1	1.50	1				
9	0.158 417 351 097 24×10 ¹	2	1.50	1				
0	-0.231 327 054 055 03×10°	4	2.50	1				
1	0.581 169 164 314 36×10 ⁻¹	5	0.00	1				
2	-0.553 691 372 053 82×10 ⁰	5	1.50	1				
3	$0.48946615909422\times10^{0}$	5	2.00	1				
4	-0.242 757 398 435 01×10 ⁻¹	6	0.00	1				
5	$0.62494790501678 \times 10^{-1}$	6	1.00	1				
6	-0.121 758 602 252 46×10°	6	2.00	Ĩ				
7	-0.370 556 852 700 86×10 ⁰	1	3.00	2				
8	$-0.16775879700426 \times 10^{-1}$	1	6.00	2				
9	-0.119 607 366 379 87×10 ⁰	4	3.00	2				
20	$-0.456\ 193\ 625\ 087\ 78\times10^{-1}$	4	6.00	2				
21	0.356 127 892 703 46×10 ⁻¹	4	8.00	2				
22	$-0.74427727132052 \times 10^{-2}$	7	6.00	2				
23	$-0.17395704902432 \times 10^{-2}$	8	0.00	2				
24	$-0.218\ 101\ 212\ 895\ 27\times10^{-1}$	2	7.00	3				
25	0.243 321 665 592 36×10 ⁻¹	3	12.00	3				
26	-0.374 401 334 234 63×10 ⁻¹	3	16.00	3				
27	$0.143\ 387\ 157\ 568\ 78\times10^{0}$	5 /	22.00	4				
8	$-0.13491969083286 \times 10^{0}$	5	24.00	4				
29	$-0.23151225053480 \times 10^{-1}$	6	16.00	4				
0	$0.123 631 254 929 01 \times 10^{-1}$	7	24.00	4				
1	$0.21058321972940 \times 10^{-2}$	8	8.00	4				
32	$-0.33958519026368 \times 10^{-3}$	10	2.00	4				
33	$-0.33958519026368\times10^{-2}$ 0.559 936 517 715 92×10 ⁻²		28.00	5				
33 34	$-0.303\ 351\ 180\ 556\ 46\times10^{-3}$	4 8	14.00	6				
i	n _i	d_i	t_{I}	α_i	β_i	γ_i	ϵ_i	
35	-0.213 654 886 883 20×10 ³	2	1.00	25	325	1.16	1.00	
6	0.266 415 691 492 72×10 ⁵	2	0.00	25	300 .	1.19	1.00	
37	-0.240 272 122 045 57×105	2	1.00	25	300	1.19	1.00	
38	$-0.28341603423999 \times 10^{3}$	3	3.00	15	275	1.25	1.00	
39	0.212 472 844 001 79×10 ³	3	3.00	20	275	1.22	1.00	
i	n _i	ai	b _i	β_i	A _i	B _i	C _i	
40	-0.666 422 765 407 51×10 ⁰	3.500	0.875	0.300	0.700	0.3	10.0	2
41	0.726 086 323 498 97×10 ⁰	3.500	0.925	0.300	0.700	0.3	10.0	2
12	0.550 686 686 128 42×10 ⁻¹	3.000	0.875	0.300	0.700	1.0	12.5	2

 $^{a}R = 0.188\ 924\ 1\ \text{kJ/(kg\ K)}; T_{c} = 304.128\ 2\ \text{K}; \rho_{c} = 467.6\ \text{kg/m}^{3}$

Span and Wagner Equation of State

> Highly accurate to cover supercritical CO_2

 $100 \, \Delta p_{\rm s}$

 $100 \Delta \rho$

 $100 \Delta \rho'$

Source: Span, R. and Wagner W.; "A New Equation of State for Carbon Dioxide Covering Fluid **Region from Triple Point** Temperature to 1100K at Pressure up to 800MPa", J.Phys.Chem.Ref.Data,25(6),15 09-1596 (1996)

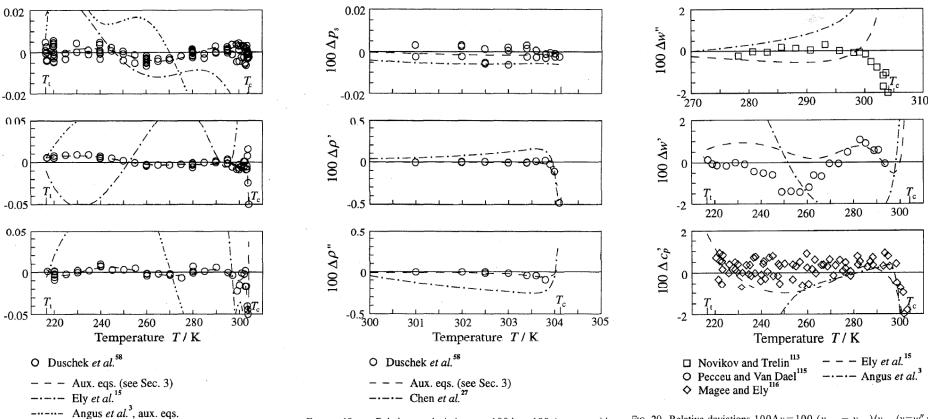


FIG. 18. Relative deviations $100\Delta y = 100 (y_{exp} - y_{calc})/y_{exp}(y = p_s, \rho', \rho'')$ of the experimental saturation data of Duschek et al.58 from values calculated from Eq. (6.1). Values calculated from auxiliary equations presented in Sec. 3, the equation of state of Ely et al.¹⁵ and the auxiliary equations of Angus et al.³ are plotted for comparison.

auxiliary equations presented in Sec. 3 and from the crossover of Chen Angus et al.³ are plotted for comparison. et al.27 are plotted for comparison.

FIG. 19. Relative deviations $100\Delta y = 100 (y_{exp} - y_{calc})/y_{exp}$ FIG. 20. Relative deviations $100\Delta y = 100 (y_{exp} - y_{calc})/y_{exp} (y=w'',w',c'_p)$ $(y = p_{a,b}, \rho', \rho'')$ of the near critical experimental saturation data of Duschek of experimental caloric data at saturation from values calculated from et al.⁵⁸ from values calculated from Eq. (6.1). Values calculated from the Eq. (6.1). Data calculated from the wide-range equations of Ely et al.¹⁵ and



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> A new Simulation Platform is being developed using a newly-devised mathematical framework for solving large sets of non-linear simultaneous equations based on multi-core CPU technology.

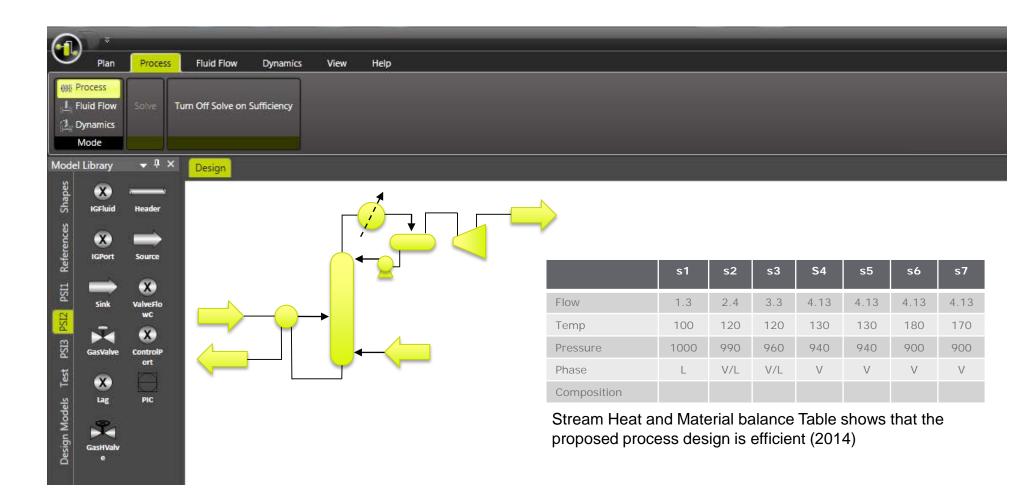
> Wagner EOS was incorporated into the platform to predict thermodynamic properties of CO_2 .

- > Successfully created steady state demonstration of a CO_2 Power Cycle.
- > The simulation converts to a dynamic simulation for future control analysis.



> Process mode

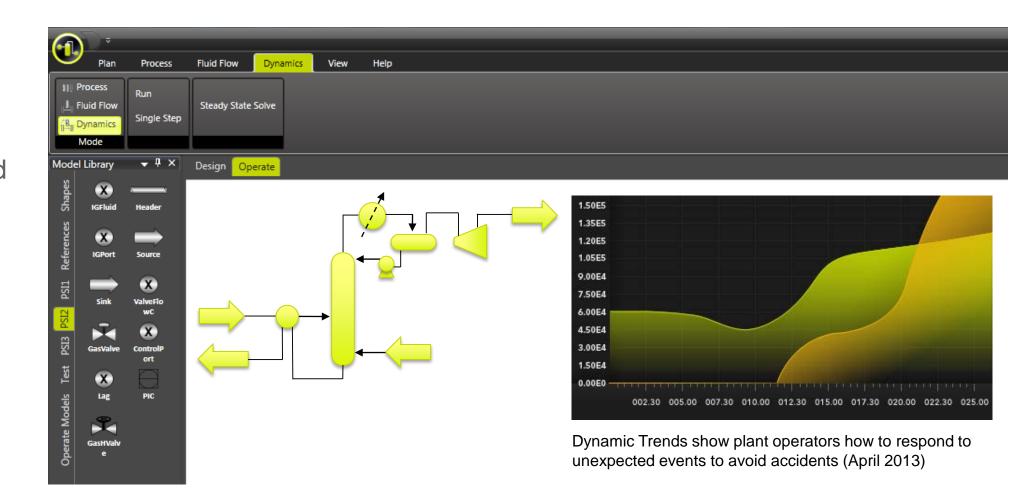
 Steady state simulation using a sophisticated equation solver.





> Dynamic mode

 > Dynamic simulation (using same model created in Process mode)





> Multi-user Collaboration:

- > Shared Simulation Repository
- > Multi-client and Cloud-ready





> Ready to incorporate user-defined models

- > No need for software coding
- > Define variables
 - Units of Measure
 - Default Specification
 - Default value
 - Required Input Flag
- > Define Equations
 - Free form input like (example heat balance)

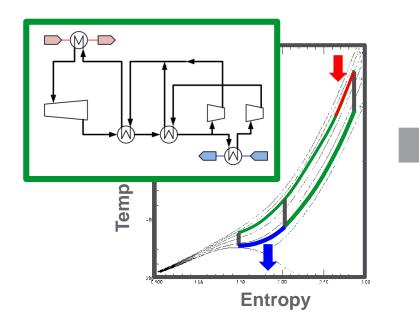
$$F_{in,1}$$
* $h_{in,1}$ + $F_{in,2}h_{in,2}$ = $F_{out}h_{out}$
> Subnodes

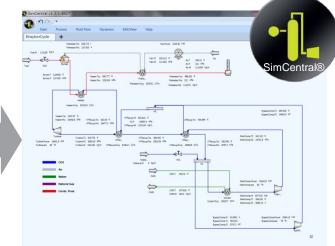
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Conditions		Linumeratio	//1			-	-	_	_	_	-	_	_
Variables												¢	• •
Condition	Name	Status	Туре		Units	Default	Rec	uired	Min	Max	Pro	Flu	Dyn
	Fout	•	Mole Flow	•	kmol/s	1			0	1.0000E6	V		
	Pout	•	Pressure	•	kPa	101.3		V	1.0000E-3	50000	V	V	V
	Hout	•	Molar Enthalpy	•	kJ/kmol	1000			1.0000E-3	1.0000E6			
	Tout	•	Temperature	•	к	298		V	10	3000	V	V	V
	MWout	•	Molar Weight	-	kg/kmol	29		1	1	200	V	1	V
	Wout	•	Mass Flow	-	kg/s	1			0	1.0000E6			
	Qout	•	Vol Flow	-	m3/s	1.0000E-3	3		0	1.0000E6			
	_		_		_	_	_	_	_	•			►
Equations												¢	
Condition	Name	Status	Formula			Descriptio							
	F1	•	Out.F = Fout										
	P1	•	Out.P = Pout										
	H1	•	Out.H = Hout										
	MW1	•	Out.MW = MWo	out									
	Eqn1	•	Fluid.P = Pout										
	Eqn2	•	Fluid.T = Tout										
	Eqn3	•	Fluid.H = Hout										
	Eqn4	•	Fluid.MW = MW	/ou	t								
	Eqn5	•	Wout = Fout * N	١W	out								
	Eqnб	•	Qout = Fout * Fl	uid	I.V								
Models													



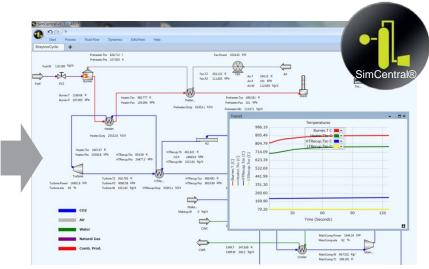
SimCentral Benchmark Example

- > Process based on literatures like Yoonhan Ahn et al.²⁾
- > Circulating rate of CO₂ was readily determined in consistent "degree of freedom".
- > Successfully converts to dynamic model, incorporating mechanical data such as response time of actuator and shaft inertia of the compressors and the turbine.





Steady-state solution on SimCentral using Wagner-EOS



Dynamic solution (switch to dynamic mode)

2) Yoonhan Ahn, Jeong Ik Lee et al. "Review of Supercritical CO2 Power Cycle Technology and Current Status of Research and Development ", Confidential Page 15 Nucl Eng Technolol 47, 647-661 (2015)



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Conclusions

- > This work has established a single and integrated simulation platform which is rigorous, accurate, robust, and fast; it can be applied to all the engineering phases of CO₂ Power Cycle design. On the platform we can;
 - > Convert steady state model to dynamic model
 - > Multiple-users can access a model
 - > Make the most of cloud features
- > Wagner's accurate equations of state was incorporated.
- > Example model was successfully created to demonstrate that the process configuration can be optimized using the simulation model.

Come see our poster!



Thank you!

