# Development of High Efficiency Hot Gas Turbo-Expander for Optimized CSP Supercritical CO<sub>2</sub> Power Block Operation

Chiranjeev Kalra, Doug Hofer, Edip Sevincer GE Global Research

Jeff Moore, Klaus Brun Southwest Research Institute

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# **Sunshot Program Overview**



Team: Southwest Research Institute, GE, KAPL, & Thar

3-year, \$8.5M program to develop & test an expander & recuperator for sCO2 power generation from CSP.

<u>Schedule</u>: Expander final design complete.

<u>System targets</u>:

- 10MWe net module size
- 50% net thermal efficiency

## Expander targets:

- ~14MW shaft power
- >700C inlet temp
- >85% aero efficiency
- Multi-stage axial



Not to scale

# **Prior Experience**

## **GE Global Research**

- sCO2 Systems
- Thermal Management

## <u>SWRI</u>

- Test Loop Design
- Turbomachinery Design
- Advanced Analysis

## <u>GE Power & Water</u>

- USC steam materials
- High pressure casing
- High-power density flowpath

## <u>GE Oil & Gas</u>

- CO2 Compressors
- Dry Gas Seals
- Rotordynamics



**GE** Aviation

Manufacturing



# **Target Power Cycle**





# **Turbo-machine layout options**

Option	Generator	Compressor	Turbine	RPM
High speed, Optimal	A. IC B. PM	<ul><li>A. Single stage centrifugal</li><li>B. Multi stage pump</li></ul>	<ul><li>A. Radial</li><li>B. Axial</li></ul>	Optimized for compressor
High speed, expander only	<ul><li>A. IC</li><li>B. PM</li></ul>	None	<ul><li>A. Radial</li><li>B. Axial</li></ul>	Optimized for expander
High speed, Geared	<ul><li>A. IC</li><li>B. PM</li><li>C. 3600 rpm</li></ul>	<ul><li>A. Single stage centrifugal</li><li>B. Multi stage pump</li></ul>	<ul><li>A. Radial</li><li>B. Axial</li></ul>	Both expander and compressor run at optimal speed
3600 rpm integrated	3600 rpm	Multi stage pump or compressor	Multi stage Axial at 3600 rpm	3600 rpm
3600 rpm – expander only	3600 rpm	None	Multi stage Axial at 3600 rpm	3600 rpm

IC: Inductively coupled, PM: Permanent magnet, 3600 / 1800 rpm synchronous generator



# Preliminary Layouts & Down-select:





# Overall design & modeling philosophy

1. Correlations & methods originally developed for steam & air will be valid for conceptual design for CO2 in expander region because it is nearly an ideal gas.



- 2. Need to include higher margins, particularly for non-ideal gas regions (end seals) and fluid-structure interactions.
- 3. Validate results with CFD.



# Aerodynamics

# Mean-line 1D: Excel

- GE proprietary loss model
- Ideal gas CO<sub>2</sub> properties

# 2D/3D: TP3, CAFD

- GE proprietary design tools
- Ideal gas CO<sub>2</sub> properties

## CFD: TACOMA, ANSYS CFX

- Real gas tabular CO2 properties
- Used to validate mean-line and 2D/3D design code predictions
- Good agreement for efficiency and flow function









# Seals

# Labyrinth: Labflo, ANSYS CFX

- GE proprietary model validated for steam & air
- Applied CO2/air scaling factors
- CFD predicts significantly higher leakage
- Need conservatism in conceptual design phase (aero & rotordynamics)



#### CFD analysis of interstage laby seal flow in CO2

# Surface: Pressure (psi)

DGS Face Pressure Distribution from CFD

# Dry Gas Seals

- Commercially available at the required pressure but limited to low temperature and small diameter.
- GE developing tools to predict performance & lifing under the PREDICTS program



# Heat Transfer

Challenges

- Need to cool shaft from turbine exit (>500C) to DGS & bearing max T (<200C) in short axial span</li>
- sCO2 has high convective heat transfer

## **Empirical Correlations**

- Shaft FEA model in ANSYS
- Gazley HTC correlation applied as boundary conditions

## **Conjugate Heat Transfer**

• Coupled CFD, heat transfer, and shaft FEA in ANSYS

## Result

- Agreement within 10%
- FOCUS program to develop & test advanced thermal management techniques to maintain gradients



#### Shaft Temperature Contours



**Gazley HTC Boundary Condition** 



Conjugate HT



# Rotordynamics

## Challenges

- High gas density
- High operating speed
- Low critical speed (large L/D)

## Interstage laby seals

- Texas A&M code
- Real gas CO2 properties

## **Balance piston seal**

- Texas A&M code
- Perfect gas properties



## Result

- Due to uncertainty in seal damping, we used a factor of safety 10x API level II minimum (final logdec > 1.0)
- PREDICTS program developing mid-span gas bearing



# **Final Rotor Design**





# Summary

- sCO<sub>2</sub> turbine design completed by the SunShot project team to meet the program objectives
- The design demonstrates key sCO<sub>2</sub> turbine design features – compact & low cost
- Design tools & prior experience in various products cover the operating range of a sCO<sub>2</sub> turbine
- Integration of these diverse technologies into a single machine is challenging but required to achieve high efficiency
- High power density enables compact design and requires development of custom high performance turbo-machinery components



